

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: None
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: Paul Gunzelman

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☒ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
☒ Other (SWD or Enhr.?) _____ Docket No. D-30282

8/14/08 8/21/08 10/3/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: 15-039-21068-0000
County: Decatur County, KS

150'S & 10'W of
S2 SW NE Sec 22 Twp 5 S. Rng 29 ☐ East ☒ West

2460' 2889 feet from ☒ N ☒ S (check one) Line of Section
1990' 2122 feet from ☒ E ☐ W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(check one) ☒ NE ☒ SE ☐ NW ☐ SW

Lease Name: DIBLE "A" #1-22-SWDW Well #: #1-22

Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 2684' Kelly Bushing: 2689'

Total Depth: 4115' Plug Back Total Depth: 2471'

Amount of Surface Pipe Set and Cemented at 219' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Art I nr
(Data must be collected from the Reserve Pit) 12-12-08
Chloride content 2800 ppm Fluid volume 575 bbls

Dewatering method used Hauling Free Fluids and Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: Damar Resources, Inc.

Lease Name: DAVIS #1-25 SWDW License No.: 9067

Quarter SE/4 Sec. 25 Twp. 5 S. R. 30 ☐ East ☒ West

County: Decatur Docket No: D-19015

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Scott Hampel
Title: Vice President - Production Date: 10/13/08

Subscribed and sworn to before me this 13th day of October

20 08 BRENT B. REINHARDT
Notary Public - State of Kansas
My Appt. Expires 12/7/2011
Notary Public: Brent B Reinhardt

Date Commission Expires: 12/7/2011

KCC Office Use ONLY

☒ Letter of Confidentiality Attached
☒ If Denied, Yes ☐ Date - _____
☒ Wireline Log Received
☒ Geologist Report Received
☒ UIC Distribution 10/15
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 15 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: McCoy Petroleum Corporation Lease Name: DIBLE "A" #1-22 SWDW Well #: #1-22
 Sec 22 Twp 5 S. R. 29 ☐ East ☒ West County: Decatur County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit- Copy)

List All E. Logs Run: Dual Induction, Compensated Neutron-Density,

Microlog, Geological Report

☒ Log Formation (Top), Depth and Datum ☒ Sample

Name Top Datum

(See Attached Information)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	219'	Common	160	3%CC, 2% Gel
Production	7 7/8"	5 1/2"	14#	2514'	Liteweight Common	375 100	2%Gel, 10%Salt, 1/4#/sx Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2200-2225, Cedar Hills	AC: 250 gals 15% MCA	2225'

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil (Bbls)	Gas (Mcf)	Water (Bbls)	Gas-Oil Ratio	Gravity

Disposition of Gas

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

None: SWDW in Cedar Hills
2200-2225'

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation

Dible 'A' #1-22 SW

150'S & 10'W of S2 SW NE, Sec 22-5s-29w

2460'FNL & 1990'FEL

Decatur County, Kansas

API# 15-039-21,068

*Kle
12/08/08*

08-14-08 MIRT. Spud at 2:00 P.M. Drilled 12 1/4" surface hole to 219'. Deviation 1/4° @ 219'. Ran 5 joints of new 8 5/8" 23# surface casing. Talley = 211.61'. Set at 219' KB. Welded straps on casing. Allied cemented with 160 sacks of common with 2% gel and 3% CC. Plug down @ 7:15 P.M. Cement did circulate.

DST #1 3828-3855' (Lansing 'C' w/ straddle packers)

Open: 30", SI: 60", Open: 60", SI: 60"

1st Open: Weak surface blow

2nd Open: No Blow

Recovered: 10' Slightly Oil Specked Mud (99%Mud, 1%Oil)

IFP: 19-21# FFP: 23-23#

SIP: 57-35#

DST #2 3862-3892' (Lansing 'E' - 'F')

Open: 30", SI: 60", Open: 60", SI: 60"

1st Open: Weak surface blow throughout.

2nd Open: No final blow.

Recovered: 5' Slight Oil Cut Mud (5% oil, 95% mud)

IFP: 11-15# FFP: 17-20#

SIP: 678-481#

DST #3 3937-3994' (Lansing 'J' - 'K')

Open: 30", SI: 60", Open: 60", SI: 60"

1st Open: Weak surge then died.

2nd Open: No final blow.

Recovered: 2' Slight Oil Cut Mud (1% oil, 99% mud)

IFP: 31-33# FFP: 37-34#

SIP: 65-50#

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 15 2008

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation

Dible 'A' #1-22

150'S & 10'W of S2 SW NE, Sec 22-5s-29w

2460'FNL & 1990'FEL

Decatur County, Kansas

API# 15-039-21,068

08-21-08 RTD 4115'. LTD 4119'. Drilled to TD. LogTech ran Dual Induction, Neutron-Density and Microlog. **Decided to run casing to make Cedar Hills SWDW.** Cedar Hills from 2182' to 2254'. Ran 60 jts of new 5 1/2", 14#, LT&C, limited service, R-3 casing. Tally = 2516'. Set casing @ 2514'. Shoe joint 42.48'. PBTD @ 2471'. Baskets on joints 1 and 41. Centralizers on joints 3, 5, 7 and 9. RU Allied. Cemented with 375 sx of Liteweight cement followed by 100 sx of common cement with 2% gel, 10% salt and 1/4#/sx flocele. Had good circulation until dropped plug. Lost circulation while displacing casing with 59 bbls of water. Lift pressure stayed at 600#. Plug landed w/1500#. Plug down @ 7:45 AM. Plugged rat hole with 15 sx and mouse hole with 10 sx. Rig released at 11:45 AM. **WOCT.**

SAMPLE TOPS

KB: 2689	Depth	Datum
Anhydrite	2447	(+ 242)
B/Anhydriite	2481	(+ 208)
Topeka		
Heebner	3768	(-1079)
Toronto	3799	(-1110)
Lansing	3816	(-1127)
Stark	3968	(-1279)
BKC	4014	(-1325)
RTD	4115	(-1426)

ELECTRIC LOG TOPS

KB: 2689	Depth	Datum
Anhydrite	2449	(+ 240)
B/Anhydriite	2482	(+ 207)
Topeka	3593	(- 904)
Heebner	3769	(-1080)
Toronto	3800	(-1111)
Lansing	3814	(-1125)
Stark	3970	(-1281)
BKC	4017	(-1328)
LTD	4119	(-1430)



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, KS 67206-2366

316-636-2737
316-636-2741 (Fax)

October 13, 2008

Kansas Corporation Commission
Conservation Division
130 S. Market - Room 2078
Wichita, KS 67202

Ref: DIBLE "A" #1-22 SWDW
150'S & 10'w of S2 SW NE
Sec 22-5s-29w
Decatur County, KS
API#: 15-039-21068

*Ken
mm
12/05/08*

Dear Regulators:

Enclosed is the ACO-1 (Well Completion Form) on the above referenced well.

Sincerely yours,

Scott Hampel
Vice President - Production

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 15 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 31584

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Okla/Ks

DATE <i>8/21/08</i>	SEC. <i>22</i>	TWP. <i>5</i>	RANGE <i>29</i>	CALLED OUT	ON LOCATION <i>9:30 AM</i>	JOB START <i>7:00 pm</i>	JOB FINISH <i>8:00 pm</i>
LEASE <i>D. 1010 A</i>	WELL # <i>1-22</i>	LOCATION <i>Selden 1E 3 1/2 N W into</i>			COUNTY <i>DeWitt</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *Murphy*

TYPE OF JOB *Production string*

HOLE SIZE *7 1/8* T.D. ☒

CASING SIZE *5 1/2 - 14 1/2* DEPTH *2516'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER *Same*

CEMENT

AMOUNT ORDERED *400 SKs Lite 1/4 16 F8 Seal*

100 SKs ASC 10 1/2 Sulf 2 1/2 gal

EQUIPMENT

PUMP TRUCK CEMENTER *Allen*

422 HELPER *Wayne*

BULK TRUCK

377 DRIVER *Lonnie*

BULK TRUCK

399 DRIVER *Wil*

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@	<i>100 SKs</i>	<i>18.60</i>
	@		<i>18.60</i>
<i>400 SKs Lite</i>	@	<i>14.05</i>	<i>5620.00</i>
	@		
<i>Flo Seal 12516</i>	@	<i>2.00</i>	<i>312.00</i>
	@		
<i>Sulf 10 SKs</i>	@	<i>23.05</i>	<i>2309.00</i>
	@		
HANDLING <i>535 SKs</i>	@	<i>2.40</i>	<i>1284.00</i>
MILEAGE <i>124 SK per mile</i>	@		<i>2407.00</i>
TOTAL			<i>11923.00</i>

REMARKS:

Mix 15 SKs for hole 10 SKs Manna Hill

375 SKs Lite 1/4 16 - Tail end 100 SKs ASC

10 1/2 Sulf 200 gal 14 1/2 Flo Seal

Work track & wires for place pump

latch down w/ 61 BBL 1000 lb lift

1700 lb land plug, float held

Franklin

SERVICE

DEPTH OF JOB *2516'*

PUMP TRUCK CHARGE *2011.00*

EXTRA FOOTAGE @

MILEAGE *45 miles* @ *7.00* *315.00*

MANIFOLD *Head* @ *113.00*

TOTAL *2439.00*

CHARGE TO: *McCoy Petroleum Corp*

STREET

KANSAS CORPORATION COMMISSION CITY STATE ZIP

SEP 25 2008

CONSERVATION DIVISION
WICHITA, KS
To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Calvin Mikkelsen*

SIGNATURE *Calvin Mikkelsen*

5/11

PLUG & FLOAT EQUIPMENT

AFH Float shoe	-1	@	<i>529.00</i>	<i>529.00</i>
Centralizer	-1	@	<i>57.00</i>	<i>228.00</i>
Basket	-2	@	<i>186.00</i>	<i>372.00</i>
Latch Down Assembly	-1	@		<i>462.00</i>
TOTAL			<i>1591.00</i>	

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC 31791

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ogley

DATE <u>8-14-08</u>	SEC. <u>22</u>	TWP. <u>5S</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION <u>4:00 PM</u>	JOB START <u>7:00 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>Doble A</u>	WELL # <u>1-22</u>	LOCATION <u>3rd on 1E 3 1/2 N W 1/2</u>			COUNTY <u>Decatur</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Murfin Drilling Rig 8
TYPE OF JOB surface
HOLE SIZE 12 1/4 T.D. 219'
CASING SIZE 8 5/8 DEPTH 219'
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. 15'
PERFS.
DISPLACEMENT 13 BBL
EQUIPMENT

OWNER same

CEMENT
AMOUNT ORDERED 160 sks com
3% cc 2% gel

COMMON	<u>160 sks</u>	@	<u>15.45</u>	<u>2472.00</u>
POZMIX		@		
GEL	<u>3 sks</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>6 sks</u>	@	<u>58.20</u>	<u>349.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>169 sks</u>	@	<u>2.40</u>	<u>405.60</u>
MILEAGE	<u>104 sk/mile</u>			<u>260.50</u>
				TOTAL <u>4047.70</u>

REMARKS:

Cement Did Circulate

Thank you

CHARGE TO: McCoy Petroleum Corp
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>219'</u>		
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45 miles</u>	@	<u>7.00</u> <u>315.00</u>
MANIFOLD head rental		@	<u>113.00</u>
		@	
TOTAL <u>1446.00</u>			

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>			
<u>1 surface plug</u>	@		<u>68.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>68.00</u>			

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME LARRY PICKNER

SIGNATURE Larry Pickner

ALLIED CEMENTING CO., LLC. 31791

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ogkley

DATE <u>8-14-08</u>	SEC. <u>22</u>	TWP. <u>5s</u>	RANGE <u>29w</u>	CALLED OUT	ON LOCATION <u>4:00 PM</u>	JOB START <u>7:00 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>Doble A</u>	WELL # <u>1-22</u>	LOCATION <u>Section 1E 31N W10</u>			COUNTY <u>Decatur</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Murfin Drilling Rig 8

TYPE OF JOB surface

HOLE SIZE 12 1/4 T.D. 219'

CASING SIZE 8 5/8 DEPTH 219'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 BBL

EQUIPMENT

OWNER same

CEMENT
AMOUNT ORDERED 160 sks com
3% cc 2% gel

COMMON	<u>160 sks</u>	@	<u>15.45</u>	<u>2472.00</u>
POZMIX		@		
GEL	<u>3 sks</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>6 sks</u>	@	<u>58.20</u>	<u>349.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>16.9 sks</u>	@	<u>2.40</u>	<u>405.60</u>
MILEAGE	<u>104 sk/mile</u>			<u>260.50</u>
				TOTAL <u>4049.70</u>

PUMP TRUCK CEMENTER Andrew

423-281 HELPER Alvin

BULK TRUCK

322 DRIVER WIL

BULK TRUCK

DRIVER

REMARKS:

Cement Did Circulate

Thank you

CHARGE TO: McCoy Petroleum Corp

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB	<u>219'</u>		
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45 miles</u>	@	<u>7.00</u>
MANIFOLD	<u>head rental</u>	@	<u>113.00</u>
		@	
		@	

TOTAL 1446.00

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>			
<u>1 surface plug</u>	@		<u>68.00</u>
	@		
	@		
	@		
	@		

TOTAL 68.00

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME LARRY PICKNER

SIGNATURE

Larry Pickner

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 15 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 31584

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Cap Hill, KS

DATE <u>8/2/08</u>	SEC. <u>22</u>	TWP. <u>5</u>	RANGE <u>29</u>	CALLED OUT	ON LOCATION <u>4:30 AM</u>	JOB START <u>7:00 pm</u>	JOB FINISH <u>8:00 pm</u>
LEASE <u>Oil & Gas</u>	WELL # <u>1-22</u>	LOCATION			COUNTY <u>DeWitt</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>Seller 1E 3 1/2 N W into</u>				

CONTRACTOR Mr. Fin 8

TYPE OF JOB Production string

HOLE SIZE 7 1/2 T.D. ✓

CASING SIZE 5 1/2 - 14 lb DEPTH 2516'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER Same

CEMENT

AMOUNT ORDERED 400 SKs Lite 1/4 16 Flt Seal
100 SKs ASC 10 1/2 Sulf 200 gal

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@	<u>18.60</u>	<u>1860.00</u>
	@		
<u>400 SKs Lite</u>	@	<u>14.05</u>	<u>5620.00</u>
	@		
	@		
<u>Flt Seal 125 lb</u>	@	<u>2.00</u>	<u>312.00</u>
	@		
<u>Sulf 10 1/2</u>	@	<u>23.05</u>	<u>2309.00</u>
	@		
HANDLING <u>535 SKs</u>	@	<u>2.40</u>	<u>1284.00</u>
MILEAGE <u>124 SK per mile</u>			<u>2407.00</u>
TOTAL			<u>11923.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Allen

422 HELPER Wayne

BULK TRUCK

377 DRIVER Lonnie

BULK TRUCK

399 DRIVER Wil

REMARKS:

Mix 15 SKs per hole, 10 SKs manual hole
375 SKs Lite 1/4 16 - 750 gal w/ 100 SKs ASC
1070 Sulf 200 gal 10 1/2 Flt Seal
Work truck & wire, Dis place Aug 10
Latch down w/ 61 BBL 1000 lb SFT
1700 lb sand plug, Flt Held
Thank you

SERVICE

DEPTH OF JOB 2516'

PUMP TRUCK CHARGE 2011.00

EXTRA FOOTAGE @

MILEAGE 45 miles @ 7.00 315.00

MANIFOLD Head @ 113.00

TOTAL 2439.00

CHARGE TO: McCoy Petroleum Corp

STREET

CITY STATE ZIP

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Calvin Mikkelsen

SIGNATURE Calvin Mikkelsen

5/11

PLUG & FLOAT EQUIPMENT

AFH Float shoe - 1	@	<u>52.90</u>	<u>52.90</u>
Centralizer - 1	@	<u>57.00</u>	<u>228.00</u>
Basket - 2	@	<u>186.00</u>	<u>372.00</u>
Latch Down Assembly - 1	@		<u>462.00</u>
TOTAL			<u>1591.00</u>

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS