

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASEForm ACO-1
September 1999
Form Must Be Typed

Operator: License # 5003
 Name: McCoy Petroleum Corporation
 Address: 8080 E. Central, Suite #300,
 City/State/Zip: Wichita, KS 67212-3240
 Purchaser: None
 Operator Contact Person: Scott Hampel
 Phone: 316-636-2737 x 104
 Contractor: Name: Murfin Drilling Company
 License: 30606
 Wellsite Geologist: Paul Gunzelman

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening _____ Re-perf. _____ Conv. to Enhr./SWD _____
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. D-30282
 8/14/08 8/21/08 10/3/08
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: 15-039-21068-0000
 County: Decatur County, KS

150'S & 10'W of
 S2 SW NE Sec 22 Twp 5 S. Rng 29 East West

~~2460' 2829~~ feet from N S (check one) Line of Section
~~1990' 2122~~ feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(check one) NE SE NW SW

Lease Name: DIBLE "A" #1-22 SWDW Well #: #1-22 10/29/08

Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 2684' Kelly Bushing: 2689'

Total Depth: 4115' Plug Back Total Depth: 2471'

Amount of Surface Pipe Set and Cemented at 219' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)Art I NR
12-12-08

Chloride content 2800 ppm Fluid volume 575 bbls

Dewatering method used Hauling Free Fluids and Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: Damar Resources, Inc.

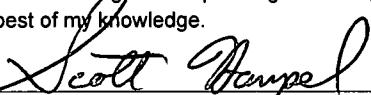
Lease Name: DAVIS #1-25 SWDW License No.: 9067

Quarter SE/4 Sec. 25 Twp. 5 S. R. 30 East West

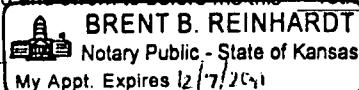
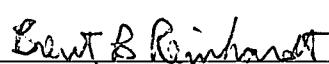
County: Decatur Docket No.: D-19015

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 
 Scott Hampel
 Title: Vice President - Production Date: 10/13/08

Subscribed and sworn to before me this 13th day of October

2008 
 BRENT B. REINHARDT
 Notary Public - State of Kansas
 My Appt. Expires 12/17/2011
 Notary Public: 

Date Commission Expires: 12/7/2011

KCC Office Use ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Attached <input checked="" type="checkbox"/> If Denied, Yes <input type="checkbox"/> Date - _____ <input checked="" type="checkbox"/> Wireline Log Received <input checked="" type="checkbox"/> Geologist Report Received <input checked="" type="checkbox"/> UIC Distribution  OCT 15 2008	
RECEIVED KANSAS CORPORATION COMMISSION	
CONSERVATION DIVISION WICHITA, KS	

Operator Name: McCoy Petroleum Corporation Lease Name: DIBLE "A" #1-22 SWDW Well #: #1-22
 Sec 22 Twp 5 S. R. 29 East West County: Decatur County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	(See Attached Information)	
Electric Log Run <i>(Submit- Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: <u>Dual Induction, Compensated Neutron-Density,</u>			
Microlog, Geological Report			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	219'	Common	160	3%CC, 2% Gel
Producton	7 7/8"	5 1/2"	14#	2514'	Liteweight Common	375 100	2%Gel, 10%Salt, 1/4#/sx Flocole

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2200-2225, Cedar Hills	AC: 250 gals 15% MCA	2225'

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil (Bbls)	Gas (McF)	Water (Bbls)	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval		
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	None: SWDW in Cedar Hills		
			2200-2225'	

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation

Dible 'A' #1-22 SW 1/4

150'S & 10'W of S2 SW NE, Sec 22-5s-29w

2460'FNL & 1990'FEL

Decatur County, Kansas

API# 15-039-21,068

K. McCoy
12/10/08

08-14-08 MIRT. Spud at 2:00 P.M. Drilled 12 1/4" surface hole to 219'. Deviation 1/4° @ 219'. Ran 5 joints of new 8 5/8" 23# surface casing. Talley = 211.61'. Set at 219' KB. Welded straps on casing. Allied cemented with 160 sacks of common with 2% gel and 3% CC. Plug down @ 7:15 P.M. Cement did circulate.

DST #1 3828-3855' (Lansing 'C' w/ straddle packers)

Open: 30", SI: 60", Open: 60", SI: 60"

1st Open: Weak surface blow

2nd Open: No Blow

Recovered: 10' Slightly Oil Specked Mud (99% Mud, 1% Oil)

IFP: 19-21# FFP: 23-23#

SIP: 57-35#

DST #2 3862-3892' (Lansing 'E' – 'F')

Open: 30", SI: 60", Open: 60", SI: 60"

1st Open: Weak surface blow throughout.

2nd Open: No final blow.

Recovered: 5' Slight Oil Cut Mud (5% oil, 95% mud)

IFP: 11-15# FFP: 17-20#

SIP: 678-481#

DST #3 3937-3994' (Lansing 'J' – 'K')

Open: 30", SI: 60", Open: 60", SI: 60"

1st Open: Weak surge then died.

2nd Open: No final blow.

Recovered: 2' Slight Oil Cut Mud (1% oil, 99% mud)

IFP: 31-33# FFP: 37-34#

SIP: 65-50#

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KANSAS CORPORATION COMMISSION

OCT 15 2008

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation

Dible 'A' #1-22

150'S & 10'W of S2 SW NE, Sec 22-5s-29w

2460'FNL & 1990'FEL

Decatur County, Kansas

API# 15-039-21,068

08-21-08 RTD 4115'. LTD 4119'. Drilled to TD. LogTech ran Dual Induction, Neutron-Density and Microlog. **Decided to run casing to make Cedar Hills SWDW.** Cedar Hills from 2182' to 2254'. Ran 60 jts of new 5 1/2", 14#, LT&C, limited service, R-3 casing. Tally = 2516'. Set casing @ 2514'. Shoe joint 42.48'. PBTD @ 2471'. Baskets on joints 1 and 41. Centralizers on joints 3, 5, 7 and 9. RU Allied. Cemented with 375 sx of Liteweight cement followed by 100 sx of common cement with 2% gel, 10% salt and 1/4#/sx flocele. Had good circulation until dropped plug. Lost circulation while displacing casing with 59 bbls of water. Lift pressure stayed at 600#. Plug landed w/1500#. Plug down @ 7:45 AM. Plugged rat hole with 15 sx and mouse hole with 10 sx. Rig released at 11:45 AM. **WOCT.**

SAMPLE TOPS

KB: 2689	Depth	Datum
Anhydrite	2447	(+ 242)
B/Anhydriite	2481	(+ 208)
Topeka		
Heebner	3768	(-1079)
Toronto	3799	(-1110)
Lansing	3816	(-1127)
Stark	3968	(-1279)
BKC	4014	(-1325)
RTD	4115	(-1426)

ELECTRIC LOG TOPS

KB: 2689	Depth	Datum
Anhydrite	2449	(+ 240)
B/Anhydriite	2482	(+ 207)
Topeka	3593	(- 904)
Heebner	3769	(-1080)
Toronto	3800	(-1111)
Lansing	3814	(-1125)
Stark	3970	(-1281)
BKC	4017	(-1328)
LTD	4119	(-1430)



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, KS 67206-2366

316-636-2737
316-636-2741 (Fax)

October 13, 2008

Kansas Corporation Commission
Conservation Division
130 S. Market - Room 2078
Wichita, KS 67202

Ref: DIBLE "A" #1-22 SWDW
150'S & 10'w of S2 SW NE
Sec 22-5s-29w
Decatur County, KS

API#: 15-039-21068

*Rec
pm
12/05/08*

Dear Regulators:

Enclosed is the ACO-1 (Well Completion Form) on the above referenced well.

Sincerely yours,

Scott Hampel

Scott Hampel
Vice President - Production

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 15 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC.

31584

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley KS

DATE 8/21/08	SEC. 22	TWP. 5	RANGE 29	CALLED OUT	ON LOCATION 4:30 AM	JOB START 7:00 pm	JOB FINISH 8:00 pm
LEASE Block A	WELL # 1-22	LOCATION				COUNTY Butler	STATE KS
OLD OR NEW (Circle one)				Seller 1E 3 1/2 N W 1/4			

CONTRACTOR	Murkin
TYPE OF JOB	Production Casing
HOLE SIZE	7 1/8 T.D.
CASING SIZE	5 1/2 - 14 1/2
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

EQUIPMENT	
PUMP TRUCK	CEMENTER Alan
# 422	HELPER Wayne
BULK TRUCK	DRIVER Lonnie
# 377	DRIVER Wil
# 399	

COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
ASC	@ 18.62 186.02
400 SKS Lite	@ 14.05 56.20
Flo Seal	@ 2.92 31.25
Salt 105L	@ 23.05 237.50
HANDLING 535 SKS	@ 2.90 128.40
MILEAGE 16.75K per mile	240.75
TOTAL 1182.50	

REMARKS:

Mix 15 SKS, Cut N/C, 16 SKS, Main Hole, 375 SKS, Cut 14 1/2 - Total 1400 SKS, ASC 1070 feet 200 gal 700 lb Pkg Seal, Wash Truck & Cire, Dr. place 800 ft, Catch down w/ 61 BBL 800 lb 166.75 ft 1700 lb load, Plug, Float Hole, Thank You

SERVICE

DEPTH OF JOB	25 1/2 ft
PUMP TRUCK CHARGE	201.00
EXTRA FOOTAGE	@
MILEAGE 45 miles	@ 7.00 31.50
MANIFOLD Head	@ 113.00
TOTAL 2439.00	

CHARGE TO: McCay Petroleum Corp

RECEIVED
STREET _____
KANSAS CORPORATION COMMISSION STATE _____ ZIP _____

SEP 25 2008

CONSERVATION DIVISION

WICHITA, KS
To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Colin MikkelsonSIGNATURE Colin Mikkelson

PLUG & FLOAT EQUIPMENT

5 1/2" APH	5 1/2" APH
Float Shoe - 1	@ 52.90 52.90
Control Cdr - 1	@ 57.00 57.00
Basket - 2	@ 186.00 372.00
Lat'l Driv. Assembly - 1	@ 462.40 462.40
TOTAL 1591.00	

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 31791

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665SERVICE POINT:
Ogallala

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
8-14-08	22	5	29W	4:00pm	7:00pm	7:30pm	
LEASE	Dibble A	WELL #	1-22	LOCATION	Seldon	COUNTY	STATE
OLD OR NEW (Circle one)				1E	3 1/2 N	WINTO	Decatur KS

CONTRACTOR Marlin Drilling Rig 8TYPE OF JOB SurfaceHOLE SIZE 12 1/4 T.D. 2191CASING SIZE 8 3/8 DEPTH 2191TUBING SIZE DEPTH DRILL PIPE DEPTH TOOL DEPTH PRES. MAX MINIMUM MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. 15'PERFS. DISPLACEMENT 13 BBLOWNER same

CEMENT

AMOUNT ORDERED 160 sacks com
3% cc 2% gelCOMMON 160 sacks @ 15.45 2422.00POZMIX @ GEL 3 sacks @ 20.80 62.40CHLORIDE 6 sacks @ 58.20 349.20ASC @ @ @

ALLIED CEMENTING CO., LLC. 31791

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
8-14-08	22	5	29W	4:00pm	7:00pm	7:30pm	
LEASE	WELL #		LOCATION	SELDON 1E 3 1/2N W 10		COUNTY Decatur	STATE KS

OLD OR NEW (Circle one)

CONTRACTOR Murfin Drilling Rig 8
TYPE OF JOB Surface
HOLE SIZE 12 1/4 T.D. 2191
CASING SIZE 8 5/8 DEPTH 2191
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. 15'
PERFS.
DISPLACEMENT 1.3 BBL

EQUIPMENT

PUMP TRUCK #	CEMENTER <u>Andrew</u>
<u>423-281</u>	HELPER <u>Alvin</u>
BULK TRUCK #	DRIVER <u>W.L.</u>
BULK TRUCK #	DRIVER

REMARKS:

Cement did circulate

thank you

CHARGE TO: McCoy Petroleum Corp

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME LARRY PICKNER

SIGNATURE Larry Pickner

OWNER same

CEMENT

AMOUNT ORDERED 160 sks com
3% cc 2% gel

COMMON <u>160 sks</u>	@ <u>15.45</u> <u>2422.00</u>
POZMIX	@
GEL <u>3 sks</u>	@ <u>20.80</u> <u>62.40</u>
CHLORIDE <u>6 sks</u>	@ <u>58.10</u> <u>349.20</u>
ASC	@
	@
	@
	@
	@
	@
HANDLING <u>16.9 sks</u>	@ <u>2.40</u> <u>405.60</u>
MILEAGE <u>104.55 mile</u>	<u>260.50</u>
	TOTAL <u>4049.70</u>

SERVICE

DEPTH OF JOB	<u>2191</u>
PUMP TRUCK CHARGE	<u>1018.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>45 miles</u>	@ <u>2.00</u> <u>90.00</u>
MANIFOLD head rental	@ <u>113.00</u>
	@
	@
	@
	@
	TOTAL <u>1446.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>	
1 surface plug	@ <u>68.00</u>
	@
	@
	@
	@
	TOTAL <u>68.00</u>

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 15 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC.

31584

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ogallala Ks.

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
8/2/08	22	5	29		4:30 AM	5:00 pm	8:00 pm
LEASE	Block A	WELL #	1-22	LOCATION		COUNTY	STATE
OLD OR NEW (Circle one)				Seller 1E 3 1/2 N W into			

CONTRACTOR *Murfin 8* OWNER *Same*
 TYPE OF JOB *Production Stimulation*
 HOLE SIZE *7 1/8* T.D. *25 1/8* DEPTH *25 1/8* CEMENT
 CASING SIZE *5 1/2* - *14 1/2* DEPTH *25 1/8* AMOUNT ORDERED *400 SKS Lite 14 1/2 ft Seal*
 TUBING SIZE *5 1/2* DEPTH *25 1/8* *100 SKS ASC 10 7/8 Suct 27 1/2 ft*
 DRILL PIPE *5 1/2* DEPTH *25 1/8*
 TOOL *5 1/2* DEPTH *25 1/8*
 PRES. MAX *1000* MINIMUM *1000*
 MEAS. LINE *1000* SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

EQUIPMENT

PUMP TRUCK	CEMENTER	<i>Alan</i>
# 422	HELPER	<i>Wayne</i>
BULK TRUCK	DRIVER	<i>Lonnie</i>
# 377	DRIVER	<i>Wil</i>
BULK TRUCK	DRIVER	<i>Wil</i>
# 399	DRIVER	<i>Wil</i>

CEMENT
400 SKS Lite @ 14 1/2 5620.00
100 SKS ASC 10 7/8 312.00
Suct 10 SKS @ 23.00 239.00
HANDLING 535 SKS @ 2.40 1284.00
MILEAGE 124.5K per mile @ 24.07 2407.50
TOTAL 11983.50

REMARKS:

Mix 15 SKS, put hole 10 SKS, Max Hole, 3755 SKS, Lite 14 1/2 - Total by 1000 SKS ASC 10 7/8 Suct 27 1/2 ft 1000 ft Seal, 1000 ft Seal 2700 gal 1000 ft Seal, Wash truck & line, Pit place 800 ft, Latch down w/ 61 BBL 800 16.5 ft, 1700 lb load, Plug, Float Hold, Thank You

CHARGE TO: *McCoy Petroleum Corp*
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Calvin Mikkelsen*

SIGNATURE *Calvin Mikkelsen*

SERVICE

DEPTH OF JOB *25 1/8*
 PUMP TRUCK CHARGE *2011.00*
 EXTRA FOOTAGE *0.00*
 MILEAGE *45 miles @ 7.00 315.00*
 MANIFOLD *Head @ 113.00*
TOTAL 2439.00

PLUG & FLOAT EQUIPMENT

5/11
 APH *Float Shoe - 1 @ 529.00 529.00*
Centralizer - 1 @ 57.00 57.00
Basket - 1 @ 186.00 186.00
Latch Down Assembly - 1 @ 462.00 462.00
TOTAL 1591.00

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS