

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4928  
Name: MAB Production  
Address: 4632 Utah Road  
City/State/Zip: Wellsville, Ks. 66092  
Purchaser: CMT  
Operator Contact Person: Marion Bogle  
Phone: (785) 883-4557  
Contractor: Name: Hughes Drilling Co.  
License: 5682  
Wellsite Geologist: none

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8/15/08	8/18/08	9/1/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25379 - 0000  
County: Franklin  
SE NW - NE - NE Sec. 30 Twp. 15 S. R. 21  East  West  
500 feet from S N (circle one) Line of Section  
700 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Bogle Well #: 24

Field Name: Baldwin  
Producing Formation: #1 Squirrel  
Elevation: Ground: na Kelly Bushing: \_\_\_\_\_  
Total Depth: 825 Plug Back Total Depth: 814.65  
Amount of Surface Pipe Set and Cemented at 25.20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 814.65  
feet depth to surface w/ 129 sx cmt.

Drilling Fluid Management Plan Air II Nue  
(Data must be collected from the Reserve Pit) 12-12-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marion A. Bogle  
Title: owner Date: 10/15/08  
Subscribed and sworn to before me this 15 day of October  
08  
Notary Public: Barbara J. Harris  
Date Commission Expires: 6-7-10

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION  
OCT 17 2008

Barbara J. Harris  
Notary Public - State of Kansas  
My Appt. Expires 6-7-10

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: MAB Production Lease Name: Bogle Well #: 24  
 Sec. 30 Twp. 15 S. R. 21  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Hertha</td> <td>475</td> <td>481</td> </tr> <tr> <td>#1 Squirrel</td> <td>757</td> <td>764</td> </tr> </table>	Name	Top	Datum	Hertha	475	481	#1 Squirrel	757	764
Name	Top	Datum								
Hertha	475	481								
#1 Squirrel	757	764								

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 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25	7"	16	25.20	portland	8	
production	5 5/8	2 7/8	7	814.65	50/50 poz	129	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	22 perms--757'-764'--2" DML-RTG	fracture-4000# sand	757-764

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9/1/08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3	trace	1		27

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

# HUGHES DRILLING REPORT

FR. Co., Kansas  
 500 FB 700 #16  
 API # 15059-25319

Well No. 24 SURFACE CASING Size 7"  
 Farm 3036 Feet 2520 PERMANENT CSG. Size 2 7/8" 8nd EUE  
 Circulated 8 sx cement Feet 814.65

OPERATOR MAB Production T. D. at Completion 8.35  
 Contractor HUGHES DRILLING CO.

STRATA THICKNESS	FORMATION DRILLED	T.D.
2	soil	2
11	clay	13
89	shale	102
25	lime	127
9	shale	136
8	lime	144
7	shale	151
18	lime	169
316	shale	205
18	lime	223
81	shale	304
26	lime	338
8	shale	338
8	lime	346
45	shale	391
2	lime	393
14	shale	407
30'	24 lime	431
10	shale	441
20'	22 lime	463
5	shale	468
3	lime	471
4	shale	475
"Hertha"	6 lime	481
176	shale	657
7	lime	664
6	shale	670
5	lime	675
8	shale	683
8	lime	691
17	shale	703
3	lime	706
10	shale	716
12	lime	729
19	shale	747
2	lime	749
8	shale	757
7	sand	764
2	shale	766
59	shale	825
		70

DATE	DRILLED		REMARKS - TYPE WORK - BILLING REF.	PIPE TALLY
	FROM	TO		
8/15/08	0	2	soil	(1) 21.5 - 21.5
	2	13	clay	(2) 22.5 - 44.0
25'	13	102	shale	(3) 22.5 - 66.5
8/16/08	102	127	lime	(4) 22.5 - 89.0
5 3/8 PVC	127	136	shale	(5) 22.5 - 111.5
	136	144	lime	(6) 22.5 - 134.0
	144	151	shale (sdy)	(7) 22.5 - 156.5
	151	169	lime	(8) 22.5 - 179.0
	169	205	shale (Red Bed 172-174)	(9) 22.5 - 201.5
	205	223	lime	(10) 22.5 - 224.0
	223	304	shale	(11) 22.5 - 246.5
	304	338	lime	(12) 22.5 - 269.0
	338	338	shale	(13) 22.5 - 291.5
	338	346	lime	(14) 22.5 - 314.0
	346	391	shale	(15) 22.5 - 336.5
	391	393	lime	(16) 22.5 - 359.0
	393	407	shale	(17) 22.5 - 381.5
30'	407	431	lime (Bleeding oil 407-409)	(18) 22.5 - 404.0
	431	441	shale (slate 439-440)	(19) 22.5 - 426.5
20'	441	463	lime	(20) 22.5 - 449.0
	463	468	shale (slate 467-468)	(21) 22.5 - 471.5
	468	471	lime	(22) 22.5 - 494.0
	471	475	shale	(23) 22.5 - 516.5
"Hertha"	475	481	lime (slate 623-624)	(24) 22.5 - 539.0
23	481	657	shale (BRK 485-489) (sdy 518-519)	(25) 22.5 - 561.5
18/08	657	664	lime	(26) 22.5 - 584.0
	664	670	shale	(27) 22.5 - 606.5

8/15/08 set 2520 of 7" surface pipe  
 circulated 8 sx cement

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# HUGHES DRILLING REPORT

Well No. 24  
 Farm Bogle  
 SURFACE CASING PERMANENT CSG.  
 Size..... Size.....  
 Feet..... Feet.....  
 Circulated \_\_\_\_\_ sx cement

OPERATOR MAB Production  
 T. D. at Completion 825'  
 Contractor HUGHES DRILLING CO.

STRATA THICKNESS	FORMATION DRILLED	T.D.
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DATE	DRILLED		REMARKS - TYPE WORK - BILLING REF.	PIPE TALLY
	FROM	TO		
<u>1/18/08</u>	<u>670</u>	<u>675</u>	<u>Lime</u>	<u>(28) 22.5-627.0</u>
	<u>675</u>	<u>683</u>	<u>Shale (Slate 680-681)</u>	<u>(29) 22.5-651.5</u>
	<u>683</u>	<u>691</u>	<u>Lime</u>	<u>(30) 22.5-674.0</u>
	<u>691</u>	<u>703</u>	<u>Shale</u>	<u>(31) 22.5-696.5</u>
	<u>703</u>	<u>706</u>	<u>Lime (Brown)</u>	<u>(32) 22.5-719.0</u>
	<u>706</u>	<u>716</u>	<u>Shale (Slate 706-707)</u>	<u>(33) 22.5-741.5</u>
	<u>716</u>	<u>728</u>	<u>Lime</u>	<u>(34) 22.5-764.0</u>
	<u>728</u>	<u>742</u>	<u>Shale (Red Bed 742-744)</u>	<u>(35) 22.5-786.5</u>
	<u>742</u>	<u>749</u>	<u>Lime</u>	<u>(36) 22.5-807.0</u>
	<u>749</u>	<u>757</u>	<u>Shale (Lime Break 755-756)</u>	
<u>8/9/08</u>	<u>757</u>	<u>764</u>	<u>sand (cone time pg. 3)</u>	
	<u>764</u>	<u>766</u>	<u>shy shale</u>	
	<u>766</u>	<u>825</u>	<u>shale</u>	
			<u>TD</u>	
<u>8/18/08 - Set 814.65' of 2 7/8" 8rd upset pipe</u>				
<u>used 3 centralizers</u>				
<u>Pin in Bottom at 814.30</u>				

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# HUGHES DRILLING CO.

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Wellsville, Kansas 66092

Roger 913-883-2235  
Darrel 913-883-4027

CORE TIME

Ron 913-883-4655  
Clay 913-883-4383

LEASE Boyle #24

FORMATION 1st Squirrel

DATE: 8-18-08

(BPM 3" Shave Bit)

FROM	FEET TO	TIME	MINUTES	REMARKS	
757	758	- chip sample	-	- Sand lamin. w/shale (Bleedin	
① 758	759	11:41:00-11:42:15	1:15	- sdy shale 758-758.5	
② 759	760	11:43:00	:45	} 758.5-762	
③ 760	761	11:44:00	1:00		} Sand lamin. w/shale (Bleedin
④ 761	762	11:44:45	:45	} solid sand (bleeding) 762-2	
⑤ 762	763	11:45:30	:45		
⑥ 763	764	11:46:15 add	:45	<del>add</del> (A few thin streaks of sh. 762-763	
⑦ 764	765	11:52:00-11:53:15	1:15	} sdy shale (A few thin streaks of sand some bleeding)	
⑧ 765	766	11:54:15	1:00		
⑨ 766	767	11:55:30	1:15	} shale	
⑩ 767	768	11:57:00	1:30		
⑪ 768	769	11:58:00	1:00		
⑫ 769	770	11:59:15	1:15		
⑬ 770	771	12:00:30	1:15		
⑭ 771	772	12:01:30	1:00		
⑮ 772	773	12:02:30	1:00		
⑯ 773	774	12:03:45	1:15		
⑰ 774	775	12:05:00	1:15		
⑱ 775	776	12:06:15	1:15		
⑳ 776	777	12:07:30	1:15		
㉑ 777	778	12:08:45	1:15		

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OCT 17 2008

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

320-431-9210 OR 800-467-8676

TICKET NUMBER 10335

LOCATION Ottawa KS

FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/18/08	5074	Bogle # 24	30	15	21	FR

CUSTOMER  
MAILING ADDRESS  
CITY  
STATE  
ZIP CODE

MAB Production  
4632 Utah Rd  
Wellsville KS 66092

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
495	Brett		
369	Gary		
226	Gerid		

JOB TYPE Longstring HOLE SIZE 5 5/8 HOLE DEPTH 820' CASING SIZE & WEIGHT 2 1/8 EUE  
 CASING DEPTH 814' DRILL PIPE Pm in RUBING @ 814' OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" plug  
 DISPLACEMENT 4.3/4 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5.3 PM

REMARKS: Check casing depth w/ wireline. Mix + Pump 100# Premium  
Gel Flush 2' Mix + Pump 132 SKS 50/50 Por Mix Cement  
290 Gel Cement to Surface. Flush pump + lines clean  
Displace 2 1/2" Rubber plug to p.h. in casing w/  
Fresh Water. Pressure ~~RECEIVED~~ PSI. Skat in casing

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Fred Mader

Hughes Drilling

CONSERVATION DIVISION  
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	925.00
5406	20 mi	MILEAGE Pump Truck	495	73.00
5407	Minimum	Ten Mile age	226	315.00
5502C	2 hrs	80 BBL Vac Truck	369	200.00
1104	129 sks	50/50 Por Mix Cement		1257.25
1118B	322 #	Premium Gel		54.24
4402	1	2 1/2" Rubber Plug		23.00
		Sub Total		2848.49
		Tax @ 6.8%		90.81

[Signature]

PAID IN FULL  
CK # 1256  
Thank you!

SALES TAX  
ESTIMATED TOTAL 2939.30

AUTHORIZATION

TITLE 224806

DATE 2/20/08 Account 2880.54