

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887  
Name: Endeavor Energy Resources, LP  
Address: PO Box 40  
City/State/Zip: Delaware, OK 74027  
Purchaser: Seminole Energy Services  
Operator Contact Person: Joe Driskill  
Phone: (918) 467-3111  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: NA

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>7-26-08</u>	<u>7-28-08</u>	<u>8-15-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24450-0000  
County: Labette  
SW SW SE Sec. 12 Twp. 34 S. R. 17  East  West  
330 feet from  N (circle one) Line of Section  
2310 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: Tate Ranch Well #: 12-2  
Field Name: Valeda

Producing Formation: Weir Coal  
Elevation: Ground: 766.5 Kelly Bushing: \_\_\_\_\_  
Total Depth: 905 Plug Back Total Depth: 897  
Amount of Surface Pipe Set and Cemented at 20' 9" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 897  
feet depth to surface w/ 105 sx cmt.

Drilling Fluid Management Plan AH II NR  
(Data must be collected from the Reserve Pit) 12-12-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill  
Title: Operations Superintendent Date: 10-21-08

Subscribed and sworn to before me this 21 day of October

08  
Notary Public: Stephanie Lakey

Date Commission Expires: April 18, 2009

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
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KANSAS CORPORATION COMMISSION  
OCT 27 2008

STEPHANIE LAKEY  
NOTARY PUBLIC-STATE OF OKLAHOMA  
NOWATA COUNTY  
MY COMMISSION EXPIRES APRIL 18, 2009  
COMMISSION # 05003715

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Endeavor Energy Resources, LP Lease Name: Tate Ranch Well #: 12-2  
 Sec. 12 Twp. 34 S. R. 17  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Oswego Lime 295 472  
 Mississippi Lime 847 -80

List All E. Logs Run:

Compensated Density / Neutron  
 Dual Induction  
 Gamma Ray / Neutron, CBL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24#	20' 9"	Portland	6	
Production	6.750	4.5	10.5	897	Class A	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	602-606	250 gal 15% HCL	610

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		2 3/8	620		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
9-16-08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity
			20		20		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Refined Drilling Company, Inc.

1000 Douglas Road - Thayer, KS 66776

Contractor License # 33072

620-432-6170

620-839-5582/FAX

HAVE RIG  
WILL DIG  
Rig # 1

Rig #:	1	KS - # 32887
API #:	15-099-24450-0000	
Operator: Endeavor Energy Resources LP		
Address: PO Box 40		
Delaware, OK 74027		

S12	T34S	R17E
Location:		SW,SW,SE
County:		Labette

Well #:	Lease Name:	Tate Ranch	Gas Tests			
			Depth	Oz.	Orifice	flow - MCF
Location: 330	FSL	Line	330	No Flow		
2310	FEL	Line	430	2	1/4"	2.37
Spud Date: 7/26/2008			455	8	1/4"	4.76
Date Completed: 7/28/2008		TD: 905	505	3	1/2"	10.9
Driller: Jeff Kephart			580	5	1/2"	14.1
Casing Record	Surface	Production	605	25	1 1/2"	348
Hole Size	12 1/4"	6 3/4"	655	Gas Check Same		
Casing Size	8 5/8"		705	Gas Check Same		
Weight	21#		730	Gas Check Same		
Setting Depth	20'9"		805	22	1 1/2"	326
Cement Type	Portland		840	20	1 1/2"	311
Sacks	6		855	18	1 1/2"	295
			905	Gas Check Same		

08LG-072808-R1-036-Tate Ranch 12-2-Endeavor

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	3	Overburden	332	335	shale	583	584	coal
3	6	lime	335	338	lime	584	600	shale
6	9	sand	338	340	shale	600	602	coal
9	32	shale	340	368	lime	602	603	shale
32	45	lime	368	372	shale	603	604	coal
45	48	shale	372	376	lime	604	637	shale
48	63	lime	376	430	shale	637	639	lime
63	187	shale	430	434	lime	639	640	shale
187	189	lime	434	443	shale	640	641	coal
189	196	shale	443	460	lime	641	656	shale
196	216	lime	460	483	shale	656	658	lime
216	290	shale	483	484	coal	658	659	coal
290	292	lime	484	510	shale	659	703	shale
292	297	shale	510	530	sand	703	704	coal
297	307	lime	530	568	shale	704	718	shale
307	308	coal	568	569	coal	718	719	coal
308	332	lime	569	583	shale	719	743	shale

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CONSERVATION DIVISION  
WICHITA, KS





**CONSOLIDATED**  
Oil Field Services, LLC

TICKET NUMBER 17933  
LOCATION Bucksville  
FOREMAN Jason Bell

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-29-08	2520	Tate Ranch 12-2				Lab
CUSTOMER <i>Enduser</i>			TRUCK #		DRIVER	
MAILING ADDRESS			492		Tim	
CITY			538		Jake	
STATE			4-K Tankers			
ZIP CODE			Unkley TP			

JOB TYPE h.s. HOLE SIZE 6 7/8 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2 10.5"  
 CASING DEPTH 897 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.0 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 14.2 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Run Bels of gel established calculation. Run 105 sks of Newfield mix  
Cement. Shut down and washup behind plug. Dropped plug and  
pumped displacement, knocked loose and washed up.

**COPY**

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	45	MILEAGE		164.25
5407	1	bulk truck		315.00
5402	897	footage		179.40
5501c	3 hrs	transport		336.00
5502c	3 hrs	80 vac		300.00
5621	1	4 1/2 Plug Carderion		200.00
1104	9870#	Class A	*	1480.50
1110A	1050#	Kolsol	*	441.00
1111	250#	Salt	*	82.50
1118b	1000#	Gel	*	170.00
1107a	80#	Pheno	*	92.00
1123	8820 gal	City Water	*	123.48
4404	1	4 1/2 Rubber Plug	*	45.00

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WICHITA, KS

Revin 3737

AUTHORIZATION [Signature] # 224183 SALES TAX 6.55\* ESTIMATED TOTAL 159.47  
 TITLE \_\_\_\_\_ DATE \_\_\_\_\_