

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5145
Name: DREILING OIL, INC.
Address: P.O. Box 550
City/State/Zip: Hays, KS 67601
Purchaser: _____
Operator Contact Person: Terry W. Piesker
Phone: (785) 625-8327
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Roger Fisher

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

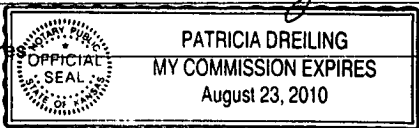
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7/5/08 7/11/08 7/12/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 167-23,509-0000
County: Russell
150 N of SW SE SE Sec. 29 Twp. 15 S. R. 14W East West
480 feet from (circle one) Line of Section
990 feet from (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BECKER Well #: 2
Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 1913 Kelly Bushing: 1921
Total Depth: 3475 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 221.75 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 928 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
(15sks In Rat Hole)(10sks In Mouse Hole)
Drilling Fluid Management Plan Alt II NR
(Data must be collected from the Reserve Pit) 12-12-08
Chloride content 16,000 ppm Fluid volume 240 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry W. Piesker
Title: Expl. & Prod. Man. Date: 10-16-08
Subscribed and sworn to before me this 16th day of OCTOBER,
20
08.
Notary Public: Patricia Dreiling



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 17 2008

Operator Name: DREILING OIL, INC. Lease Name: BECKER Well #: 2
 Sec. 29 Twp. 15 S. R. 14W East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual induction, neutron, density, micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>855</td> <td>+989</td> </tr> <tr> <td>B/Anhy.</td> <td>889</td> <td>+955</td> </tr> <tr> <td>Heebner</td> <td>2996</td> <td>-1152</td> </tr> <tr> <td>L/KC</td> <td>3054</td> <td>-1210</td> </tr> <tr> <td>B/LKC</td> <td>3298</td> <td>-1454</td> </tr> <tr> <td>Arbuckle</td> <td>3362</td> <td>-1518</td> </tr> </table>	Name	Top	Datum	Anhy.	855	+989	B/Anhy.	889	+955	Heebner	2996	-1152	L/KC	3054	-1210	B/LKC	3298	-1454	Arbuckle	3362	-1518
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	221.25	Common	150	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	3470	Common	150	10% Salt
Port Collar @ 928							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4/ft.	3383' to 3396', 3386' to 3389' & 3380' to 3384' & 3377' to 3379'	250 gal. 15% INS	

TUBING RECORD	Size Set At 2 7/8 3375'	Packer At -0-	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7-30-08		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 22	Gas Mcf	Water Bbls. 78 bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Pert. Dually Comp. Commingled

Production Interval Other (Specify) _____

QUALITY OILWELL CEMENTING, INC.

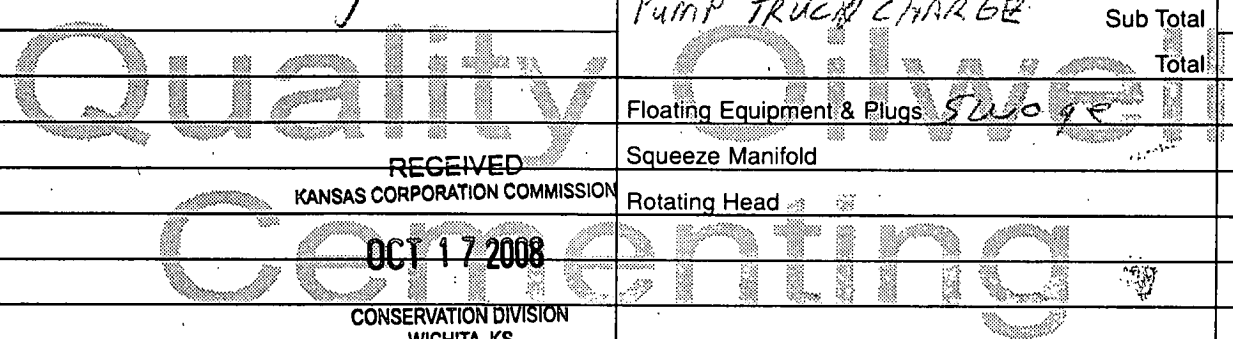
Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1997

Date	7-5-08	Sec.		Twp.		Range		Called Out		On Location		Job Start		Finish	6:45 PM
Lease	Becker	Well No.	2	Location	Milberger - 1E R ³	County	K	State							
Contractor	Discovery Dily Rig 2	Owner	AVIS												
Type Job	Surface	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Hole Size	12 1/4	T.D.	224												
Csg.	E 54	Depth	221												
Tbg. Size		Depth	Street												
Drill Pipe		Depth	City State												
Tool		Depth	The above was done to satisfaction and supervision of owner agent or contractor.												
Cement Left in Csg.	10 - 1.5	Shoe Joint													
Press Max.		Minimum													
Meas Line	234	Displace	13 1/4												
Perf.		CEMENT													
EQUIPMENT		Amount Ordered	150 com 3% CC 2 1/2 gal												
Pumptrk	1	No. Cementer Helper	Dave												
Bulktrk	2	No. Driver	Paul												
Bulktrk		No. Driver													
JOB SERVICES & REMARKS		Consisting of	Common 150 @ 12 1/2												
		Poz. Mix													
		Gel.	3 @ 18 1/2 = 54.00												
Pumptrk Charge	Surface	Chloride	5 @ 50 00 = 250.00												
Mileage	13 @ 7 00	Hulls	91.00												
Footage		Salt													
		Flowseal													
Total			951.00												
Remarks:		Cement Co. Thank you													
		Sales Tax													
		Handling	158 @ 2 00 = 316.00												
		Mileage	24 hours permils 300.00												
		Pump TRUCK CHARGE													
		Sub Total	951.00												
		Total													
		Floating Equipment & Plugs	SWOGE												
		Squeeze Manifold													
		Rotating Head													
		Tax	154.69												
		Discount	(329.00)												
		Total Charge	3421.69												
Signature		[Signature]													

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 17 2008
CONSERVATION DIVISION
WICHITA, KS



ALLIED CEMENTING CO., LLC. 042791

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665.

SERVICE POINT:
Russell KS

DATE <u>7-21-08</u>	SEC. <u>29</u>	TWP. <u>15</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>1:15pm</u>	JOB FINISH <u>1:45pm</u>
LEASE <u>Becker</u>	WELL # <u>2</u>		LOCATION <u>Milberger KS 1 east North</u>		COUNTY <u>Russell</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>into</u>				

CONTRACTOR Express Well Service OWNER _____
 TYPE OF JOB Port Collar Circulate cement Used 150sk.

HOLE SIZE _____ T.D. _____	CEMENT _____
CASING SIZE <u>5 1/2</u> DEPTH _____	AMOUNT ORDERED <u>200 60/40 6% Gel 1/4" Flo</u>
TUBING SIZE <u>2 7/8</u> DEPTH <u>928'</u>	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON <u>120</u> @ <u>13.50</u> <u>1620.00</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX <u>80</u> @ <u>7.55</u> <u>604.00</u>
CEMENT LEFT IN CSG. _____	GEL <u>10</u> @ <u>20.25</u> <u>202.50</u>
PERFS. _____	CHLORIDE _____ @ _____
DISPLACEMENT _____	ASC _____ @ _____
	<u>Flo Seal 500</u> @ <u>2.45</u> <u>122.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts KANSAS CORPORATION COMMISSION
 # 409 HELPER Travis
 BULK TRUCK DRIVER Doug
 # 396
 BULK TRUCK DRIVER _____
 # _____

RECEIVED
 OCT 17 2008
 CONSERVATION DIVISION
 WICHITA, KS

HANDLING <u>210</u> @ <u>2.25</u> <u>472.50</u>
MILEAGE <u>10/56/m.l.</u> <u>315.00</u>
TOTAL <u>3,336.50</u>

REMARKS:

Test tool @ 800psi opened port collar.
Est. Circulation mixed 150sk
cement to circulate to surface.
Displaced w/ 3.75 Bbl H2O. Closed
port collar and test to 600 psi.
Ran 5jts tubing washed clean
and came out of hole Cement did
circulate. Thanks!

SERVICE

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>1159.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>15</u> @ <u>7.50</u> <u>112.50</u>	
MANIFOLD _____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL <u>1271.50</u>	

CHARGE TO: Drilling Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE _____

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 32133

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>7-12-08</u>	SEC. <u>29</u>	TWP. <u>15</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>12:15pm</u>	JOB FINISH <u>12:45pm</u>
LEASE <u>Becker</u>		WELL # <u>2</u>		LOCATION <u>Milberger 1/4 E Ninto</u>		COUNTY <u>Russell</u>	STATE <u>Ks.</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Discovery Drilling Rig #2 OWNER _____

TYPE OF JOB Production String

HOLE SIZE 2 1/2 T.D. 3475

CASING SIZE 5 1/2 14" DEPTH 3476.15

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

FOOT P.C. DEPTH 928

PRES. MAX 1200 psi MINIMUM _____

MEAS. LINE _____ SHOE JOINT 19.75

CEMENT LEFT IN CSG. 19.75

PERFS. _____

DISPLACEMENT 84.34 bbl

CEMENT

AMOUNT ORDERED 175 Com 108 Salt

500 Gal WFR-2

COMMON <u>175</u>	@ <u>13.50</u>	<u>2362.50</u>
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>WFR 2 550 Gals.</u>	@ <u>1.10</u>	<u>605.00</u>
<u>Salt - 16</u>	@ <u>21.25</u>	<u>340.00</u>
RECEIVED _____		_____
KANSAS CORPORATION COMMISSION _____		_____
OCT 17 2008		_____
CONSERVATION DIVISION _____		_____
WICHITA, KS _____		_____
HANDLING <u>191</u>	@ <u>2.25</u>	<u>429.75</u>
MILEAGE <u>54 mi (int. r.)</u>	@ _____	<u>300.00</u>
TOTAL		<u>4037.25</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER Matt

BULK TRUCK _____

345 DRIVER Doug

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

Rat Hole 15 skt

P.C @ 928' Insert @ 3456.40

Est. Circulation Mixed 500 Gal

WFR-2, Mixed Cement, Washed

lines + truck up Displaced 84.34 bbl

Landed Plug @ psi 1200 psi

Float Held!

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1957.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 15 @ 7.50 112.50

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 2069.50

CHARGE TO: Drilling Oil Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>Rubber Plug</u>	@ _____	<u>71.00</u>
<u>Part Collar (Blue)</u>	@ <u>1917.00</u>	<u>1917.00</u>
<u>6 - Centralizers</u>	@ <u>55.00</u>	<u>330.00</u>
<u>1 - Basket</u>	@ <u>181</u>	<u>181.00</u>
<u>Guide Shoe</u>	@ <u>186.00</u>	<u>186.00</u>
<u>AFU-Insert</u>	@ <u>285.00</u>	<u>285.00</u>
TOTAL		<u>2920.00</u>

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PRINTED NAME _____

SIGNATURE Ferry W. Reedy

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

Thanks!