KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION OR IGNAL
WELL COMPLETION FORM RIGHT OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

Operator: License # 6194	API No. 15 - 167-23, 516-00-00
Name: ESP DEVELOPMENT, INC.	County: Russell
Address: 1749 250th Avenue	NW NW NW Sec. 35 Twp. 11 S. R. 15W East X West
City/State/Zip: Hays, KS 67601	feet from  l(N) (circle one) Line of Section
Purchaser:	feet from (W) (circle one) Line of Section
Operator Contact Person: Lewis Eulert	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 625-6394	(circle one) NE SE (NW) SW
Contractor: Name: Discovery Drilling Co., Inc.	Lease Name: EULERT RANCH ''N' 35 Well #: 135
License: 31548	Field Name: Wildcat
Wellsite Geologist:Jason Alm	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 1842 Kelly Bushing: 1850
X New Well Re-Entry Workover	Total Depth: 3328 Plug Back Total Depth:
X Oil SWD SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 525 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 3310
Operator:	feet depth to Surface w/ 375 sx cmt.
Well Name:	(15sks In Rat Hole)(10sks In Mouse Hole)(20sksPit
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan AI+ I N/L  (Data must be collected from the Reserve Pit) 12-12-08
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 14,000 ppm Fluid volume 240 bbls
Plug Back Plug Back Total Depth	Dewatering method used <u>Evaporation</u>
Commingled Docket No	
	Location of fluid disposal if hauled offsite:
Dual Completion Docket No  Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
5/31/08 6/5/08 6/6/08 Spud Date or Recompletion Date  Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R
Kansas 67202, within 120 days of the spud date, recompletion, workon information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	
All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Alurs Fullet	KCC Office Use ONLY
Title: President Date: 10-14-08	Letter of Confidentiality Attached
Subscribed and sworn to before me this 14 day of Ottober	If Denied, Yes Date: Date:
	Wireline Log Received
Notary Public: Mill & Meri	Geologist Report Received RECEIVED  UIC Distribution KANSAS CORPORATION COMMISSION
7/20/00	OCT 1 7 9880
Date Commission Expires: 1/28/09 MICHELE	LIMETER UCT 1 2008

MICHELE L. MEIER **NOTARY PUBLIC** STATE OF KANSAS

My Appt. Exp. 7/28/

FCD	DEVET OPME	VT INC		EII	FRT RA	NCH ''N'-35	Moll #:	۷.		
perator Name: ESP				D110	sell	#1011 N-31	VV 611 #:	1		
ac. 35 Twp. 11	_s. R. <u>15W</u>	East X West	County:	Nus	SETT					
sted, time tool open and	d closed, flowing ry, and flow rates	d base of formations pe and shut-in pressures, v if gas to surface test, ak al geological well site re	vhether shu ong with fin	it-in pressure	reached s	tatic level, nydros	tatic pressur	es, polloni noie		
rill Stem Tests Taken (Attach Additional Shee	ats)	X Yes No		XLog	Formatio	n (Top), Depth ar	d Datum	Sample		
·		∏Yes X∏No	į	Name			Тор	Datum		
amples Sent to Geologi	cai oui vey	Yes X No		Anhydr: Anh. Ba			916 <b>'</b> 954'	+ 934		
ores Taken lectric Log Run		Yes No		Topeka	156		954 ° 692 <b>"</b>	+∶896 - 842		
(Submit Copy)		<u> </u>	Ì	Heeber			944 <b>'</b>	-1094		
ist All E. Logs Run:			1	Toronto	)		965'	-1115		
	diation Gu	ard Log		Lansing	3		996'	-1146		
		pensated Sonic	Log	BKC		_	252 '	-1402		
				Arbuck.		-	307'	-1457 -1476		
•	•			Total I	)epth	3:	3376'			
		CASING Report all strings set-c	RECORD onductor, sur	New [		ion, etc.		Type and Percen		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs./			Type of Cement	Cement Used			
Surface Pipe	12支	8 5/8	23		525	Common	250	2%Ge1&3%CC (20sks To		
Production St.	7 7/8	5½	14	33	310	SMDC	375	\20385 10 I		
		ADDITIONAL	CEMENTIN	IG / SQUEEZI	ERECORD	)				
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks	Used		Type and P	ercent Additive	38		
Protect Casing Plug Back TD Plug Off Zone	none									
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plui Footage of Each Interval Pe	gs Set/Type rforated		Acid, Fra (A	cture, Shot, Cemen mount and Kind of Ma	Squeeze Rec aterial Used)	ord Depth		
	none – opei	n hole complet	ion		<del></del>					
-	·									
TUBING RECORD	Size 2 3/8	Set.At 3322 .	Packer A		er Run ्	∏Yes ∏ No				
		······································	thod		<del></del>	YesNo	· 			
Date of First, Resumerd P	roduction, SWD or t	Truit. Frouncing Me		Flowing	Pump	ing Gas L	ft 🗀 C	ther (Explain)		
6-11-08 Estimated Production	Oil	Bbls. Gas	Mcf	Water		Bbls.	Gas-Oil Ratio	Gravity		
Per 24 Hours	56	0000		Λ				26°_		
<u></u>		COMPLETION	A	Dr.	duction inte	orval 3310 -	22201			



P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

## **DRILLER'S LOG**

Operator: ESP Development, Inc. LIC# 6194

1749 250th Avenue Hays, KS 67601

Lease: Eulert Ranch "N" #35

Contractor: Discovery Drilling Co., Inc. LIC#31548

PO Box 763 Hays, KS 67601

Location: NW/NW/NW

Sec. 35 / 11S / 15W Russell Co., KS

Loggers Total Depth: 3326' API#15- 167-23, 516-00-00 Rotary Total Depth: 3328' Elevation: 1842' GL / 1850' KB

Commenced: 5/31/2008 Casing: 8 5/8" @ 525' w / 250 sks

5 1/2" @ 3310' w / 375 sks

Completed: 6/6/2008 Status: Oil Well

## **DEPTHS & FORMATIONS** (All from KB)

Surface, Sand & Shale		0'	Shale	956'
Dakota Sand		184'	Shale & Lime	1540'
Shale		237'	Shale	1835'
Cedar Hill Sand		286'	Shale & Lime	2135'
Red Bed Shale		565'	Lime & Shale	3031'
Anhydrite		922'	RTD	3328'
Base Anhydrite		956'		
STATE OF KANSAS	)			
COUNTY OF ELLIS	) ss )	_		
Thomas H. Alm	of Discover	y Drilling states that to	the best of his knowledge	

the above and foregoing is a true and correct log of the above captioned well

Thomas H. Alm

Subscribed and sworn to before me on \_\_

My Commission expires:

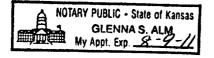
(Place stamp or seal below)

**Notary Public** 

RECEIVED KANSAS CORPORATION COMMISSION

OCT 17 2008

CONSERVATION DIVISION WICHITA, KS



# QUALITY UILWELL CEMENTING, INC.

Phone 785-483-2025 Cell 785-324-1041 Home Office P.O. Box 32 Russell, KS 67665

No. 2404

Sec. Date 5 3 5	Twp.	Range 15	Ca	lled Out	On L	ocation	Job Start	Finish
<del></del>	Well No. 1)	35	Location	in GRALLING	V. I	. E	County	State K's
Contractor					11111	LE 210	1E 2N	
Type Job 358				To Quality O	ilwell Cen	nenting, Inc.		
Hole Size 1214-	T.D.	525		cementer an	oby reque: d helper t	sted to rent o to assist own	cementing equipment er or contractor to do	work as listed.
Csg. 85 4 23"	Depth	525		Charge To	ξcQ \ \( \)	EVELOR	next tuc	
Tbg. Size	Depth			Street		'		
Drill Pipe	Depth			City			State	
Tool	Depth			The above wa	s done to	satisfaction an	nd supervision of owner	agent or contractor.
Cement Left in Csg. 15	Shoe Join	ıt				· · · · · · · · · · · · · · · · · · ·		
Press Max.	Minimum							
Meas Line	Displace	32.5	, <u>.</u>			CE	EMENT	
Perf.								
	MENT			Amount Ordered	250	1 de (0	Durasn	
Pumptrk No. Cementer Helper		Dip		Consisting o	f Z	90 FEL	3% CC	
Bulktrk Driver		Blake		Common				
Bulktrk () No. Driver Driver		100)		Poz. Mix				
JOB SERVICE	S & REMARI	KS		Gel.	•			
Pumptrk Charge				Chloride				
Mileage				Hulls				
Footage				Salt				
	~~~~ Tot	al		Flowseal				
Remarks:								
CTVC CEULL	40.0	AT S		7)		77	Sales Tax	»
				Handling				
· · · · · · · · · · · · · · · · · · ·				Mileage		<del>-</del> <del>-</del>		
			- <del>-                                  </del>		•	<del></del>	Sub Total	
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. 10		-		1	በሮፒ 4	7 2008	Discount	
X Signature	The state of the s							
				1 (	CONSERVAY WICH	ION DIVISION ITA, KS	Total Charge	<u> </u>

SWIFT
Services, Inc.

RECEIVED KANSAS CORPORATION COMMISSION CHARGE TO: ADDRESS

**TICKET** 

Nº 14066

		AU	UKESS				WARE	OCT 1	7 <b>วก</b> ก	ıR		PAG		OF	
Samia	es, Inc.	CIT	Y, STATE, Z	IP CO	E			_					1	la_	
VICE LOCATIONS HAZS	WELL/PROJECT NO.	1	LEA A		RT RANCY RUSSEZ		Ks			BION	2	ATE 26-06-0 <b>3</b> RDER NO.	OWN		
NESS	TICKET TYPE CON SERVICE SALES WELL TYPE	TRACTO	R	IL CAT	RIG NAMENO.  U.S.COUE		SHIPPED VIA C.Z	DELIVERED TO / ルル WELL PERMIT	<u> کرمدکل</u> NO.		rs Go		RIS	<u> </u>	
ERRAL LOCATION	O/L INVOICE INSTRUCTI	ONS		LEi	ELOP LONGSTRI	<del></del>									
PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	LOC I	CCOUNTING	G DF	DESCRIPTION	l		QTY.	U/M	QTY.	U/M	UNIT PRICE		AMOUNT	
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LEGAL TERMS: Cu	stomer hereby acknowled	nes an	d agrees	to	DENAIT DAYMENT	TO		IRVEY	-	GREE DECI	I- DI DED AGE	I LAGE I	b-/ DTAL	6471	100
the terms and condition	ons on the reverse side her p PAYMENT, RELEASE,	eof wh	ich includ	le,	REMIT PAYMENT	w	THOUT BREATE UNDERSTO	OD AND	+		$\dashv$	syt	-2	<u> ४३०५</u>	18
LIMITED WARRAN		1110611	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		SWIFT SERVICES,	<del>                                     </del>	ET YOUR NEE UR SERVICE ERFORMED V		/?		$\top$	TOTA	<u> </u>	14775	18
	OMER OR CUSTOMER'S AGENT PE	RIOR TO			P.O. BOX 466	W A C	/E OPERATED ND PERFORM ALCULATION	THE EQUIPME LED JOB S	NT			Russo TAX	=11 3%	787	12
X John W.E DATESIGNED OB-06:08	TIME SIGNED 0 900		- A.M □ P.M	A. A.	NESS CITY, KS 67 785-798-2300	7560 A		SFIED WITH OU YES USTOMER DID		□ NO	OND	тот/		15,50	1 21 45 1

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DA JERRY

APPROVAL

Thank You!



PO Box 466 Ness City, KS 67560 **TICKET CONTINUATION** 

TICKET No. /4066

Service	Nes Off	: 785	, KS 675 5-798-23	00	<del></del>	CUSTOME	# ESP			WELL #3	is, E	ILER R	ac#	DATE DE-DE	-08	PAGE 1	of A
PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER		CCOUNTII ACCT	IG DF	TIME		DE	SCRIPTIC	N	OTY.	WM	QTY.	unia	UNI PRIC	i. E	-AMOUI	NT
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JOB LOG

SWIFT Services, Inc.

DATE 06-06-08 PAGE NO.

ESP			WELL NO.	<u>პა_</u>		LEASE EUL	ert Rad	LOUGSTRING TICKET NO. 14066
IART NO.	TIME	RATE (BPM)	WOLUME (BBL) (GATE)	PUN T		PRESSUR TUBING		DESCRIPTION OF OPERATION AND MATERIALS
	0900							DUCOCATION, DISCUSS JOB,
								Cmy: 37500 Smo 4/4 Flocer
						-		CS6 S/2 141/2
								PTD 3328, Ser PARE 3310, SJ 1955, From 3290
								CENT 1.3, 579, 17, 58 BASYET 10, 18,59
								PACIER SHOE!
	0920							START CS4 - FLOMTED.
	1035							TAG BOTTEM - PICHUA
	1040							BREAKCRC
	1045							DEOPBAL - SET PACKERSHOE
							<u> </u>	CIRC LENTIL BULL COMP ON WESTIGHT
	1230		3/22/2					Paus RH, MH
	1235	5.0	5.0		V		ನೆಯ	MCL SPACER
		2	12.3		/		C	FLOCHECU 21 SOOGAL
		)	<b>S</b> o		1		>	VICL SPACEL
	1240	50	0		/		200	START CM7 @ 1/2#
			80.7		1		)	CMT ON BOTTEM
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			1900		1		\	END CONT
								DROP LATCHDOWNPLUS, WASHOUT PL
	1325	5.5	0				/30	START DISA
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			75,0		/		650	
	1345	40	80.1		/		1500	LAND PLUG
								<i>)</i> .
								RECEIVED  KANSAS CORPORATION COMMISSION
								WASHUP OCT 17 2008
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	1415				1			JUB COMPLETE
								THANNVOU!
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