

Operator Name: ESP DEVELOPMENT, INC. Lease Name: EULERT RANCH "N"-35 Well #: 1
 Sec. 35 Twp. 11 S. R. 15W East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
Radiation Guard Log
Borehole Compensated Sonic Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	916'	+ 934
Anh. Base	954'	+ 896
Topeka	2692'	- 842
Heeber	2944'	-1094
Toronto	2965'	-1115
Lansing	2996'	-1146
BKC	3252'	-1402
Arbuckle	3307'	-1457
Total Depth	3376'	-1476

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	525	Common	250	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	3310	SMDC	375	(20sks To Pit)

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	none			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	none - open hole completion		

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>3322'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
<u>6-11-08</u>					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>56</u>	<u>0</u>	<u>0</u>		<u>26°</u>

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Pert. Dually Comp. Commingled

Production Interval 3310 - 3328'



**Discovery
Drilling**

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

DRILLER'S LOG

Operator: **ESP Development, Inc. LIC# 6194**
1749 250th Avenue
Hays, KS 67601

Contractor: **Discovery Drilling Co., Inc. LIC#31548**
PO Box 763
Hays, KS 67601

Lease: Eulert Ranch "N" #35

Location: **NW/NW/NW**
Sec. 35 / 11S / 15W
Russell Co., KS

Loggers Total Depth: 3326'
Rotary Total Depth: 3328'
Commenced: 5/31/2008
Casing: 8 5/8" @ 525' w / 250 sks
5 1/2" @ 3310' w / 375 sks

API#15- 167-23, 516-00-00
Elevation: 1842' GL / 1850' KB
Completed: 6/6/2008
Status: Oil Well

DEPTHS & FORMATIONS
(All from KB)

Surface, Sand & Shale	0'	Shale	956'
Dakota Sand	184'	Shale & Lime	1540'
Shale	237'	Shale	1835'
Cedar Hill Sand	286'	Shale & Lime	2135'
Red Bed Shale	565'	Lime & Shale	3031'
Anhydrite	922'	RTD	3328'
Base Anhydrite	956'		

STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

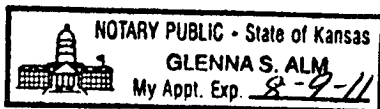
Thomas H. Alm

Subscribed and sworn to before me on 6-9-08

My Commission expires: 8-9-11

(Place stamp or seal below)

Notary Public



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OCT 17 2008

CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2408

Date	5.31.08	Sec.	35	Twp.	11	Range	15	Called Out		On Location		Job Start		Finish	
Lease	Fulcrum Ranch	Well No.	W-35	Location	Ordway, KS 1E	County	Wichita	State	KS						
Contractor								Owner							
Type Job								To Quality Oilwell Cementing, Inc.							
Hole Size								You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Csg.								Charge To							
Tbg. Size								Street							
Drill Pipe								City							
Tool								State							
Cement Left in Csg.								The above was done to satisfaction and supervision of owner agent or contractor.							
Press Max.															
Meas Line								CEMENT							
Perf.															
EQUIPMENT								Amount Ordered							
Pumptrk								Consisting of							
Bulktrk								Common							
Bulktrk								Poz. Mix							
JOB SERVICES & REMARKS								Gel.							
Pumptrk Charge								Chloride							
Mileage								Hulls							
Footage								Salt							
Total								Flowseal							
Remarks:															
OTCC CEMENT TO DAT								Sales Tax							
								Handling							
								Mileage							
								Sub Total							
								Total							
								Floating Equipment & Plugs							
								Squeeze Manifold							
								Rotating Head							
T/ANK TODD WAIN BLAKE PLEASE CALL AGAIN								RECEIVED KANSAS CORPORATION COMMISSION OCT 17 2008 CONSERVATION DIVISION WICHITA, KS							
X Signature								Tax							
								Discount							
								Total Charge							



CHARGE TO: **ESP**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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OCT 17 2008

TICKET
 No 14066

PAGE 1 OF 2

WELL/PROJECT NO. **N # 35** LEASE **EULERT RANCH** COUNTY/PARISH **RUSSELL** STATE **Ks** CONSERVATION DIVISION **WICHITA, KS** DATE **06-06-08** OWNER
 WELL TYPE **OIL** WELL CATEGORY **Develop** JOB PURPOSE **LONGSTRING** WELL PERMIT NO. **15-167-23516** WELL LOCATION **S35, T11, R15**
 RIG NAME/NO. **DISCOVERY DRG 2** RIG **2** SHIPPED VIA **CZ** DELIVERED TO **11W, 14NE, 2W, 11E, Sims Co, OHAM**
 TICKET TYPE SERVICE SALES CONTRACTOR
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #105	40	mi			6.00	240	00
578		1			Pump Service	1	EA			1400.00	1400	00
221		1			Liquid KCL	1	Gal			26.00	26	00
280		1			FLO CHECK 01	500	Gal			3.00	1500	00
290		1			D-AIR	2	Gal			35.00	70	00
402		1			CENTRALIZER	7	EA	5 1/2 in		100.00	700	00
403		1			CMT BAGNET	3	EA	5 1/2 in		300.00	900	00
405		1			FORMATION PACKER-SHOE	1	EA	5 1/2 in		1400.00	1400	00
406		1			LATCHDOWN PLUG Baffle	1	EA	5 1/2 in		235.00	235	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X *John Weaning*
 DATE SIGNED **06-06-08** TIME SIGNED **0900** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL P6-1	6471 00
WE UNDERSTOOD AND MET YOUR NEEDS?				P6-2	8304 18
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				SUB TOTAL	14775 18
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Russell TAX 7.3%	787 27
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	15,562 45
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR *DAJEBY* APPROVAL
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 06-06-08 PAGE NO. 1

CUSTOMER ESP WELL NO. N #35 LEASE EUBERT RANCH JOB TYPE LONGSTRING TICKET NO. 14066

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							DUPLICATION, DISCUSSED B, CMT: 3755X SMD w/ 1/4" FLOCELL CSL 5 1/2 14" HT RTD 3328, SET PAKR 3310, SJ 19.55, 3 SET 3290 CENT 1.3, 5.79, 17.58 BASHET 10.18.59 PACKER SHOE!
	0920							START CSL - FLOATED
	1035							TAG BOTTOM - PICKUP
	1040							BREAK CIRC
	1045							DROP BALL - SET PACKER SHOE CIRC UNTIL BULK CMT DULCATION
	1230		3 1/2 2 1/2					PLUG RH, MH
	1235	5.0	5.0				200	WCL SPACER
			12.0					FLOCHECK 2) SDDGAL
			5.0					WCL SPACER
	1240	5.0	0				200	START CMT @ 112'
			80.7					CMT ON BOTTOM
			166.0					START MIXING 755X @ 14'
			190.0					END CMT
								DROP LATCHDOWN PLUG, WASHOUT PL
	1325	5.0	0				100	START DISP
			20				20	
			40				30	
			60				40	
			65.0				50	
			70.0				60	CIRCCMT
			75.0				65	20 SKS TO PIT!
	1345	4.0	80.1				150	LAND PLUG RELEASE
								WASHUP PACERUP TICKETS
	1415							JOB COMPLETE THANK YOU! DAVE, JOSH RYAN, DAVE

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WICHITA, KS