KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365	API No. 15 - 125-30169-00-01 CORRECTED
Name: Layne Energy Operating, LLC	County: Montgomery
Address: 1900-Shawnee Mission Parkway	
City/State/Zip: Mission Woods, KS 66205	1932 teet from S / (Circle one) Line of Section
Purchaser: Layne Energy Sycamore Pipeline, LLC	2307 feet from (E) / W (circle one) Line of Section
Operator Contact Person; Jeff Mohajir	
Phone: (913) 748-3987	Treaties outside Section Comer.
Contractor: Name: Layne Christensen Canada, Ltd.	(circle one) NE SE NW SW TUCKER C Well #: 7-4
License: 32999	Field Name: Brewster
Wellsite Geologist: Larry Weis	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 756 ' Kelly Bushing: 759 '
New Well Re-Entry Workover	Total Depth: 1169 ' Plug Back Total Depth: 1165'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cament circulated from 115
Operator:	feet depth to Surface w/ 150 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Canv. to Enhr./SWD	AI/A
Plug Back Plug Back Total Depth	Chloride content N/A ppm Fluid volume bbls Dewatering method used N/A - Air Drilled
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
7/19/2005 7/26/2005	Lease Name: License No.:
7/19/2005 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp. S. R East West County: Docket No.:
Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: MS / VIII Signature:	KCC Office Use ONLY
Title: Agent Date: 11/8/05	Letter of Confidentiality Attached
Subscribed and sworn to before me this 8th day of Novem Le	If Denied. Yes Date:
n 2005	Wireline Log Received
	Geologist Report Received
Notary Public:	UIC Distribution RECEIVED KANSAS CORPORATION COMM
Date Commission Expires: /6//4/2008	TOTAL SOLVE STATION COMM
, ,	NOV U 4 2008

_ p	e Energy Oper	ating, LLC		Lease	Name:		Tucker C	L Well #: 7-4	
Sec. 4 Twp. 33	S. R. 16		West	County:	Monte	gomery			
INSTRUCTIONS: Sho tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing very, and flow rate	g and shut-in s if (3as to sur	pressures, face test, a	whether sho stong with fir	ut-in pres	sure reached	static level, hydro	static pressure	s, bottom
Drill Stem Tests Taken (Attach Additional St	heets)	☐ Yes	√ No		√ Lo	g Format	ion (Top), Depth a	nd Datum	Sa
Samples Sent to Geold	·	☐ Yes	√ No		Name			Тор	Da
Cores Taken		Yes	√ No		Sumn	nit Coal		603.2 KB	15
Electric Log Run		✓ Yes	No		Excel	lo Shale		635.8 KB	12
(Submit Copy)					V Sha			687.7 KB	71
List All E. Logs Run:				}					
Compensated De	nsity Neutron					- Pitt Coal		810.2 KB	-5 -
Dual Induction		•			Missi	ssippian		1052.55 KI	-2
		Report all	-	RECORD	✓ New face, inter	/ Used mediate, produc	otlon, etc.		
Purpose of String	Size Hate Drilled	Size C Set (In		Weigh Lbs. / I		Setting Depth	Type of Cement	# Sacks Used	Type at Ad
Surface	12-1/4"	8.625	4	23		21 ′	Portland	8	
Casing	7-7/8"	5.5 ¹		15.5		1115'	Thix, Glsnite	150	
	•	A	DDITIONAL	CEMENTIN	G / SQUE	EZE RECOR	D		
Purpose:	Depth Top Bottom	Type of C	Cement	#Sacks (Jsed		Type and P	ercent Additives	
Plug Off Zone		<u> </u>							
Shots Per Foot		ON RECORD - Footage of Eact					acture, Shot, Cement mount and Kind of Ma		l
5	See Attached	·					· · · · · · · · · · · · · · · · · · ·		
								KANSAS CO	RECE
								N	0V 0 4
TUBING RECORD	Size	Set At 1061'		Packer At		Liner Run	Yes ✓ No	CON	SERVATIO WICHITA
Date of First, Resumed P 7/27/2005		nhr. Pro	oducing Meth	nod	Flowing	√ Pump	ing Gas Lift	t Other	(Explain)
Estimated Production Per 24 Hours	0	Bbis.	Gas	Mcf	Water 45	E	Bbls. G	ias-Oil Ratio	
i contract of the contract of									

Operator Name: Layne Energy Operating, LLC.

Lease Name: Tucker C 7-4

Sec. 4 Twp. 33S Rng. 16E, Montgomery County 15-125-30169-00-01

API:

Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth	
4	Weir 810' - 812.5'	250g 15% HCL + 250 g Regas + 100 B KCL water	810-812.5	
		1000g 7.5% HCL+100 Mcf N2+136B gel water+8620#	:	
		16/30 sand		
	N	New Perforations 7/2005	<u> </u>	
4	Riverton 1040-1041	1,800 15% HCL Acid	840-1041	
	Rowe 983.5-985.5	569 bbls Water		
	Bluejacket 863.5-864.5	4,000 # 20/40 Sand	ļ	
	Sycamore Shale 840-847		i	
4	Tebo 788.5-791		<u> </u>	
	Mineral 733-734			
!	Croweburg 691-692.5			
	Iron Post 663-664.5	2,300 15% HCL Acid		
	Mulky 639-644	556 bbls Water		
	Summit 608.5-613	6,900 # 20/40 Sand	608.5-791	

RECEIVED KANSAS CORPORATION COMMISSION

NOV 0 4 2008

CONSERVATION DIVISION WICHITA, KS

October 31, 2008

Mr. Steve Bond Kansas Corporation Commission Oil & Gas Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202

Re: Corrected Well Completion Forms

Dear Mr. Bond:

I have enclosed the corrected ACO-1 forms and associated data for the following well:

API # 15-125-30169-00-00 API # 15-125-30169-00-01 Tucker C 7-4 & Tucker C 7-4 OWWO

If you need additional information, please contact me at (913) 748-3960.

Sincerely,

MacLaughlin Darling
Engineering Technician

Enclosures

cc:

Well File Field Office

RECEIVED KANSAS CORPORATION COMMISSION

NOV 04 2008

CONSERVATION DIVISION WICHITA, KS



KANSAS CORPORATION COMMISSION OIL & GAS CONSTRUCTION DE COMMISSION OIL & GAS CONSERVATION DIVISION

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Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM VVELL HISTORY - DESCRIPTION OF WELL & LEASE

County: Montgomery Mail Save Energy Operating LiC	Operator: License # 33365	API NO. 15 . 125-30169-00-00 CORRECTED
Mail	Name: Layne Energy Operating, LLC	County: Montgomery
City/State/Zip: Mission Woods, KS 66205 Purchaser: Layne Energy Sycamore Pipeline, LLC Operator Contact Person; Jeff Mohalir Phone: (.913.) 748-3987 Contractor: Name: Layne Christensen Canada, Ltd. License: 32999 Ruchaser: Layne Christensen Canada, Ltd. License: 32999 Ruchaser: Layne Christensen Canada, Ltd. License: 32999 Ruchaser: Jayne Christensen Canada, Ltd. License: Agency Larry Wels Designate Type of Comptellon: New Well Re-Entry Workover Oil SWO SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If VertraverRe-entry: Old Well Info as follows: Operator: Wall Name: Original Corp. Date: Original C		W2 - SW: NESec 4 Two 33 S R 16 F Fast West
Purchaser: Layne Energy Sycamore Fipeline, LLC Oparator Contact Person: Jeff Mohalif Phone: (913) 748-3987 Contractor: Name: Layne Christensen Canada, Ltd. License: 32999 Wallste Gedogla: Larry Wels Ucicle ene) Se NW SW Wallst. Producing Formston: Cherokee Coals Producing Formston: Cherokee Coa		1932 feet from S /N (circle oce) line of Section
Operator Contact Person: Leff Mohalir Phone: (913.) 748-3987 Contractor: Name: Layne Christensen Canada, Ltd. Leanes: 3299 Waliste Geologiat: Larry Wells Designate Type of Completion: V New Wall Re-Entry Workover Oil SWO SIOW Temp. Abd. District Grove, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well info as follows: Operator: Well Name: Brewster Producing Formation: Cherokee Coals Elevation: Ground: 756 ' Kelly Bushing: 759 ' Amount of Surface Pipes Set and Comended at 21 Feet Multiple Stage Cementing Coliar Used? Tyes Pino Diffus (Core, WSW, Expl., Cathodic, etc) If Verson-wind-Re-entry: Old Well info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Commingled Docket No. Dual Completion Other (SWD or Entr.?) Despending Re-perf. Commingled Docket No. Date Reached TD Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 52-3-106 and 82-3-107 apply. Information of side two of this form with all plugged wells. Submit CP-4 from Submit CP-4 from With Subscinded and sworn to be	Purchaser: Layne Energy Sycamore Pipeline, LLC	2307 feet from EV W (circle one) Line of Section
PRIORE: (\$13.3 748-398F7 Contractor: Name: Layne Christensen Canada, Ltd. License: 32999 Seleginate Type of Completion: New Well Ref-Entry Workover Oil SWD SICW Temp. Abd.		
Contraction: Name: Layne Christensen Canada, Ltd. Licenses, 32999 Wellsite Geologist: Larry Wells Wellsite Geologist: Larry Wells Producing Formation: Charokee Coals Elevation: Ground, 756	•	
Wallstie Geologist: Larry Wels Designete Type of Completion: Wall Marke: Geologist: Larry Wels Designete Type of Completion: Week Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc) WorkoverRe-entry: Old Well Into as follows: Operator: Wall Name: Original Comp. Date: Original Comp. Date: Dospenting Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Despenting Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Dospenting Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Dospenting Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Dospenting Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Dospenting Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Dospenting Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Dospenting Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Dospenting Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Dospenting Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Dospenting Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Dospenting Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Dospenting Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Dospenting Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Dospenting Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Dospenting Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Docket No. Double Completion Docket No. Docket No. Double Geologist Reperf Received To County: Docket No. County: Docket No. Quarter Sec. Twp. S. R. East West County: Dodet No.: North Revenue Received Investments of the statutes, rules and regulations promulgated to regulate the Oil and gas industry have been fully complied with and the statements have an epifiphist gand correct to the best of my knowledge. Weekley State Received Received Geologist Report Received Geologist R	, ,	· • #
Welisite Geologist: Larry Wels Designate Type of Completion: New Well Re-Entry Workover		
Designate Type of Completion: New Wall Re-Entry		
Total Depth: 1169 Plug Back Total Plug Plug Plug Plug Plug Plug Plug Plu	-	Elevation: Ground: 756 ' Kelly Bushing: 759 '
Amount of Surface Pipe Set and Cemented at 21 Feet Workover/Re-entry: Old Well Imfo as follows: Well Name: Original Comp. Date: Original Total Depth: Despending Re-perf. Conv. to Enhr/SWD Plug Back Total Depth Docket No. Other (SWD or Enhr.?) Other (SWD or Enhr.?) Date Reached TD INSTRUCTIONS: An original and two copies of this form shall be filled with the Kaneas Corporation Commission, 130 S. Market - Room 2078, Wichikla, Kaneas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-130, 823-106 and 823-107 apply. Information of side two of this form will be hald confidential for a period of 12 months? INSTRUCTIONS: An original and two copies of this form with an elegant of 12 months? Information of side two of this form will be hald confidential for a period of 12 months? Information of side two of this form will be hald confidential for a period of 12 months? Information of side two of this form will be hald confidential for a period of 12 months? Information of side two of this form will be hald confidential for a period of 12 months? Information of side two of this form will be filled with the form will be filled with the form of the side will this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Information of side two of this form will be hald confidential for a period of 12 months? Information of side two of this form will be filled with the form will be filled with the form (see rule 82-3-107 for confidentiality) attached Information of side		Total Depth: 1169 Plug Back Total Depth: 115
Multiple Stage Cementing Collar Used?	Oil SWD SIOWTemp. Abd.	
The composition of side two of this form will be held confidential for a period of 12 months if requirements of the statutes, rules and regulations promulgated to regulate the oil and gears for confidentiality in excess of 12 months). One copy of all wireline logs and sworm to before me this completions page. The control of the co	Gas ENHR SIGW	
If Workover/Re-entry: Old Well Info as follows: Operator:	Dry Other (Core, WSW, Expl., Cathodic, etc)	
Operator: Mell Name:	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1115
Original Comp. Date: Original Total Depth:	Operator:	feet depth to Surface w/ 150 sx cmt.
Original Comp. Date:Original Total Depth:	Well Name:	
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Downstering method used N/A - Air Drilled Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Spud Date or Recompletion Date Notary Public: MELISSA THIEME NOTARY Public: Chioride content N/A ppm Fluid volume. bblis Dewatering method used N/A - Air Drilled Location of fluid disposal if hauled offsite: Operator Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kaneae Corporation Commission, 130 S. Market - Room 2078, Withita, Kaneae 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-136 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Wireline Log Received Geologist Report Received Geologist Report Received RECEIVED Notary Public: MELISSA THIEME NOTARY PUBLIC STATE OF MANSAS.	Original Comp. Date: Original Total Depth:	
Plug Back Plug Back Total Depth Docket No. D	Deepening Re-perf Conv. to Enhr./SWD	·
	Plug Back Plug Back Total Depth	
Other (SWD or Enhr.?) Docket No. Operator Name: Lease Name: Lease Name: License No. Quarter Sec. Twp. S. R. East West County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if required in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. With 10 pale: With 10 pale: With 10 pale: With 11 pale pale pale pale pale pale pale pale	Commingled Docket No.	-
Unter (SWD of Patient, 1) Dotter No. Quarter Sec. Twp. S. R. East West County: Docket No.: Docket No. Docket No.	Dual Completion Docket No	•
Spud Date or Recompletion Date Date Reached TD Date Reached TD Date Recompletion Date or Recompletion Date	Other (SWD or Enhr.?) Docket No	Operator Name:
Date Reached TD Completion Date County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kensas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Date: Wireline Log Received Geologist Report Received RECEIVED NOTARY PUBLIC NOTARY PUBLIC STATE OF KANSAS STATE OF KANSAS ALOU O L. 2008	9-11-2002 9-11-2002 6/19/03	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kensas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Date: Wireline Log Received	Spud Date or Date Reached TD Completion Date or	•
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Signature Date: U23/04 MELISSA THIEME Notary Public! MELISSA THIEME UIC Distribution KANSAS CORPORATION COMMISSION STATE OF, KANSAS AND A 2006	Recompletion Date Recompletion Date	County: Docket No.:
Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wirefine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Date:	1	
Signature: Signature: Signature: Date: U23/04 Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received RECEIVED NOTARY PUBLIC STATE OF KANSAS ACCUMANS AS CORPORATION COMMISSION	Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs	12 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
Signature: Title: Agent Date: 4304 Subscribed and sworn to before me this 20ay of 16 Denied, Yes Date: Wireline Log Received Geologist Report Received RECEIVED NOTARY PUBLIC STATE OF KANSAS ACC Office Disc ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received RECEIVED WANSAS CORPORATION COMMISSION STATE OF KANSAS		
Subscribed and sworn to before me this Day of	Signature / March	KCC Office Use ONLY
Notary Public: Notary Public: Notary Public: NOTARY PUBLIC STATE OF KANSAS Wireline Log Received Geologist Report Received RECEIVED NOTARY PUBLIC STATE OF KANSAS ALONG OLD A 2006	Title: Agent Date: (0/23)04	Letter of Confidentiality Attached
Notary Public: MILISSA THIEME UIC Distribution KANSAS CORPORATION COMMISSION STATE OF KANSAS	Subscribed and sworn to before me this below of	 -
Notary Public Melissa THIEME UIC Distribution KANSAS CORPORATION COMMISSION STATE OF KANSAS	1200)	1
	Notary Public: Melis Melis Noti	ARY PUBLIC UIC Distribution KANSAS CORPORATION COMMISSION

Operator Name: La	yne Energy Oper	atiing, LL	C	Lease	Name:.	Tucker	<u>C</u>	Well #: 7-4			
	33 s. R. 16					tgomery					
tested, time tool ope temperature, fluid re	how important tops a n and closed, flowing covery, and flow rate is surveyed. Attach f	g and shut- s if gas to	·in pressures, surface test, a	whether si long with f	hut-In pr	essure reached	static level, hydro	static pressure	s, botto	m hole	
Drill Stem Tests Take		☐ Ye	s 🗸 No		1	.og Formatio	on (Top), Depth a	nd Datum		Sample	
· Samples Sent to Ge	ological Survey	☐ Ye	s 🗸 No		Nam	16		Тор		Datum	
Cores Taken		Ye	s V No		Sun	nmit Coal		603.2 KB		156	
Electric Log Run (Submit Copy)		✓ Ye	✓ Yes No		1	ello Shale	635.8 KB		123		
List All E. Logs Run:			RECEIVE	= D	VS	nale		687.7 KB		71	
Compensated D	ensity Neutron	KANSAS	CORPORATION	N COMMISS	owwei	r - Pitt Coal		810.2 KB		-51	
Dual Induction		!	NOV 042	2008	Mis	sissippian		1052.55 KE		-294	
		C(Repor	ONSERVATION WICHITA t all strings set-c	DIVISION RECORD Sonductor, su	✓ Ne	ew Used ermediate, product	ion, etc.				
Purpose of String	Size Hole Orilled		e Casing (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used		and Percent	
Surface	12-1/4"		8.625"			21 '	Portland	8	714411743		
Casing	7-7/8 ''	5.5 "		15.5		11151	Thix, Glanite	150			
		<u> </u>	ADDITIONAL	CEMENTII	NG / SQI	JEEZE RECORD				= =	
Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks	Used		Type and Pe	rcent Additives			
Chata But Foot	PERFORATI	ON RECORI	D - Bridge Plug	s Sel/Type		Acid, Frac	ture, Shot, Cement	Squeeze Record			
Shots Per Foot	Specify	Footage of E	ach Interval Per	forated		(Amount and Kind of Material Used) Depth					
4					250G 15% HCL, 250G Regas, 100 B KCL						
						Water.	HCI 100 Mc	f N2 136B (ام: ام		
						1000G 7.5% HCL, 100 Mcf N2, 136B Gel Water, 8620# 16/30 Sand 810-81					
TUBING RECORD	Size 7/8 "	Set At 867 '	•	Packer A		Liner Run	Yes PNo				
Date of First, Resumed 6/26/03	d Production, SWD or E	nhr.	Producing Meth	ođ	Flowing	g Pumpin	g Gas Lift	Other	(Explain)	
Estimated Production Per 24 Hours	011	Bbis.	Gas	Mcf	Wate	er Bt	ols. Ga	ıs-Oli Ratio		Gravity	
Disposition of Gas	METHOD OF C	OMPLETIO		L		Production Interv	/al				
Vented ✓ Sold (If vented, So	Used on Lease ubmit ACO-18.)	1	Open Hols	✓ Perf.		Dually Comp.	Commingled				

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970



October 31, 2008

Mr. Steve Bond Kansas Corporation Commission Oil & Gas Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202

Re: Corrected Well Completion Forms

Dear Mr. Bond:

I have enclosed the corrected ACO-1 forms and associated data for the following well:

API # 15-125-30169-00-00 API # 15-125-30169-00-01

Tucker C 7-4 & Tucker C 7-4 OWWO

If you need additional information, please contact me at (913) 748-3960.

aughlin Darling

Sincerely,

MacLaughlin Darling

Engineering Technician

Enclosures

cc: Well File

Field Office

RECEIVED KANSAS CORPORATION COMMISSION

NOV 0 4 2008

CONSERVATION DIVISION WICHITA, KS

