

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten signature/initials

ORIGINAL

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1-RM 6.128, WL-1

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: _____

Operator Contact Person: DEANN SMYERS

Phone (281) 366-4395

Contractor: Name: Trinidad Drilling, LP

License: 33784

Wellsite Geologist: Jennifer McMahon

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

06/30/08 07/02/08 07/28/08

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API NO. 15- 067-21660

County GRANT

SE - NW - NW Sec. 26 Twp. 27S S. R. 38W E W

1250' ~~FSL~~ Feet from SN (circle one) Line of Section

1250' ~~FSL~~ Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name SHORTER Well # 5

Field Name HUGOTON/PANOMA

Producing Formation CHASE/COUNCIL GROVE

Elevation: Ground 3098 Kelley Bushing 3110

Total Depth 2950 Plug Back Total Depth 2910

Amount of Surface Pipe Set and Cemented at 680 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AFT-DG-12/16/08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

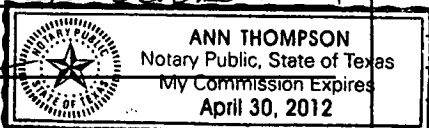
Title REGULATORY STAFF ASSISTANT Date 10/27/08

Subscribed and sworn to before me this 30th day of October

20 08

Notary Public Ann Thompson

Date Commission Expires _____



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: 12/16/08

Wireline Log Received

Geologist Report Received

UIC Distribution

copy to Jim

Operator Name BP AMERICA PRODUCTION COMPANY Lease Name SHORTER Well # 5

Sec. 26 Twp. 27S S.R. 38W East West County GRANT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HERRINGTON	2373	KB	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	TOWANDA	2496	KB	
List All E.Logs Run: <i>Received 11/03/08;</i>		FORT RILEY	2547	KB	
COMPENSATED SPECTRAL NATURAL GAMMA RAY-7/12/2008		COUNCIL GROVE	2649	KB	

W. J. ...

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>		8-5/8"	24#	716'		380	
<u>PRODUCTION</u>		5-1/2"	15.5#	2945'		450	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2754-2764 / 2810-2820 (OG) 7/15/2008	FRAC CHASE w/186,600# 8/16 BRADY	
	2496-2516, 2556-2576 (CHASE) 7/15/2008	SAND 1-4 PFG - 7/17/2008	

TUBING RECORD

Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
------	--------	-----------	-----------	---

Date of First, Resumed Production, SWD or Enhr. 07/18/08 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		220 mcf/d			

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

NOV 03 2008

HALLIBURTON

CONSERVATION DIVISION **Cementing Job Summary**
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2663684	Quote #:	Sales Order #: 6003469
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Smith, Brent	
Well Name: Shorter	Well #: 5	API/UWI #: 15-067-21660	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): ULYSSES	County/Parish: Grant	State: Kansas
Legal Description: Section 26 Township 27S Range 38W			
Contractor: TRINIDAD DRILLING	Rig/Platform Name/Num: 216		
Job Purpose: Cement Production Casing			
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: HESTON, MYRON	Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
HAYES, CRAIG	4	449385	HESTON, MYRON E	1	106226	MARQUEZ, JULIO Cesar	4	444645
MENDOZA, VICTOR	4	442596	OLIPHANT, CHESTER C	4	243055			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	70 mile	10704310	70 mile	10744298C	70 mile	10897801	70 mile
10897857	70 mile	10988832	70 mile	6610U	70 mile	D0131	70 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
7-2-08	4	1						
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Formation Name	Formation Depth (MD)	Top	Bottom	Job Times	Date	Time	Time Zone
				Called Out	02 - Jul - 2008	13:00	CST
Form Type			BHST	On Location	02 - Jul - 2008	16:30	CST
Job depth MD	2945. ft		Job Depth TVD	2945. ft	Job Started	02 - Jul - 2008	18:35
Water Depth			Wk Ht Above Floor	4. ft	Job Completed	02 - Jul - 2008	19:45
Perforation Depth (MD)	From		To	Departed Loc	02 - Jul - 2008	20:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				680.	2910.		
Production Casing	New		5.5	5.012	15.5	8 RD (LT&C)	J-55		2910.		
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	J-55		680.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 5 1/2, HWE, 4.38 MIN/5.09 MA	1	EA		
SHOE, IFS, 5-1/2 8RD, INSR FLPR V	1	EA		
CTRZR ASSY, 5 1/2 CSG X 7 7/8 HOLE, HINGED	10	EA		
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		
KIT, HALL WELD-A	1	EA		

Tools and Accessories																	
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make				
Guide Shoe					Packer					Top Plug	5.5	1	HES				
Float Shoe	5.5	1	HES	2945	Bridge Plug					Bottom Plug							
Float Collar					Retainer					SSR plug set							
Insert Float										Plug Container	5.5	1	HES				
Stage Tool										Centralizers	5.5	10	HES				
Miscellaneous Materials																	
Gelling Agt			Conc		Surfactant			Conc		Acid Type		Qty		Conc	%		
Treatment Fld			Conc		Inhibitor			Conc		Sand Type		Size		Qty			
Fluid Data																	
Stage/Plug #: 1																	
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk						
1	Water Spacer				10.0	bbl	8.33	.0	.0	5.0							
2	Tail Slurry	EXTENDACEM (TM) SYSTEM (452981)			450.0	sacks	12.3	2.03	11.29	5.0	11.29						
		0.25 lbm POLY-E-FLAKE (101216940)															
		11.288 Gal FRESH WATER															
3	Clayfix Water Displacement				70.986	bbl	8.33	.0	.0	5.0							
		2 gal/Mgal CLAYFIX II, HALTANK (100003729)															
Calculated Values				Pressures				Volumes									
Displacement				Shut In: Instant				Lost Returns		Cement Slurry		Pad					
Top Of Cement				5 Min				Cement Returns		Actual Displacement		Treatment					
Frac Gradient				15 Min				Spacers		Load and Breakdown		Total Job					
Rates																	
Circulating				Mixing				Displacement				Avg. Job					
Cement Left In Pipe				Amount	42 ft	Reason	Shoe Joint										
Frac Ring # 1 @				ID	Frac ring # 2 @				ID	Frac Ring # 3 @				ID	Frac Ring # 4 @		ID
The Information Stated Herein Is Correct						Customer Representative Signature <i>Dustin O'Neal</i>											

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 03 2008

CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2663684	Quote #:	Sales Order #: 6003469
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Smith, Brent	
Well Name: Shorter	Well #: 5	API/UWI #: 15-067-21660	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): ULYSSES	County/Parish: Grant	State: Kansas
Legal Description: Section 26 Township 27S Range 38W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: TRINIDAD DRILLING	Rig/Platform Name/Num: 216		
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: HESTON, MYRON	Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/02/2008 13:00							
Safety Meeting	07/02/2008 14:00							
Arrive at Location from Service Center	07/02/2008 16:30							
Assessment Of Location Safety Meeting	07/02/2008 16:35							
Safety Meeting - Pre Rig-Up	07/02/2008 16:40							
Rig-Up Equipment	07/02/2008 16:45							
Wait on Customer or Customer Sub-Contractor Equip	07/02/2008 17:00							RIG RUNNING 5 1/2 CASING AND FLOAT EQUIPT
Wait on Customer or Customer Sub-Contractor Equipm	07/02/2008 18:00							CASING ON BOTTOM @ 2945 FT / BEGIN CONDITIONING WELL
Safety Meeting - Pre Job	07/02/2008 18:25							
Start Job	07/02/2008 18:35							
Test Lines	07/02/2008 18:36						3000.0	
Pump Spacer 1	07/02/2008 18:37		5	5	0		125.0	FRESH WATER
Pump Cement	07/02/2008 18:38		5	163	5		325.0	450 SK HLC PP @ 12.7 PPG
Shutdown	07/02/2008 19:12				168		55.0	FINISHED MIXING CEMENT
Clean Lines	07/02/2008 19:13							

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 03 2008
CONSERVATION DIVISION
WICHITA, KS

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Drop Top Plug	07/02/2008 19:15							
Pump Displacement	07/02/2008 19:18		5	70	0		35.0	2% CLAY FIX WATER
Displ Reached Cmnt	07/02/2008 19:19		5		5		115.0	
Stage Cement	07/02/2008 19:32		2		60	650.0	490.0	SLOW RATE TO LAND PLUG
Bump Plug	07/02/2008 19:43		2		70		500.0	
Pressure Up	07/02/2008 19:44						1200.0	TEST FLOAT
Release Casing Pressure	07/02/2008 19:45				70		.0	FLOAT HOLDING / CIRCULATED 50 BBL CMT TO PIT
Safety Meeting - Pre Rig-Down	07/02/2008 19:50							
Rig-Down Equipment	07/02/2008 20:00							
Rig-Down Completed	07/02/2008 20:25							THANK YOU FOR CALLING HALLIBURTON
End Job	07/02/2008 20:30							CHESTER AND CREW

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 03 2008

CONSERVATION DIVISION
WICHITA, KS

Sold To #: 307666

Ship To #: 2663684

Quote #:

Sales Order #:

6003469

SUMMIT Version: 7.20.130

Wednesday, July 02, 2008 08:16:00

NOV 03 2008

HALLIBURTON

Cementing Job Summary

CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2663684	Quote #:	Sales Order #: 6000470
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Smith, Brent	
Well Name: Shorter		Well #: 5	API/UWI #: 15-067-21660
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): ULYSSES	County/Parish: Grant	State: Kansas
Legal Description: Section 26 Township 27S Range 38W			
Contractor: TRINIDAD DRILLING		Rig/Platform Name/Num: 216	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	4.5	267804	LOPEZ, JUAN Rosales	4.5	198514	OLDS, ROYCE E	4.5	306196
WILTSHIRE, MERSHEK T	4.5	195811						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			Total is the sum of each column separately					

Formation Name	Job	Job Times				
Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST	On Location				
Job depth MD	660. ft	Job Depth TVD	Job Started	30 - Jun - 2008	23.50	CST
Water Depth		Wk Ht Above Floor	Job Completed	01 - Jul - 2008	00:43	CST
Perforation Depth (MD)	From	To	Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MU ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					680.		
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	J-55		680.		

Sales/Rentals Party (RES)

Description	Qty	Qty uom	Depth	Supplier
PLUG, CMTG, TOP, 8 5/8, HW, 7.20 MIN/6.09 MA	1	EA		
SHOE, CSG, TIGER TOOTH, 8 5/8 IN BRD	1	EA		
MLVASSY, INSR FLOAT, 8-5/8 BRD, 24 IDS/IT	1	EA		
FILLUP ASSY 1.500 ID 7 IN. 8 5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	5	EA		
SLP, LIM, 8 5/8, FRICT, WITH DOGS	1	EA		
KIT, HALL WFLD-A	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			

Miscellaneous Materials											
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Conc %	
										Size Qty	
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Pre-Flush				0.00	bbl	8.33	.0	.0	5.0	
2	Lead Slurry	EXTENDACEM (TM) SYSTEM (452981)			230.0	sacks	12.3	2.07	11.45	5.0	11.45
	3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)									
	0.5 lbm	POLY-E-FLAKE (101216940)									
	11.449 Gal	FRESH WATER									
3	Tail Slurry	HALCEM (TM) SYSTEM (452986)			150.0	sacks	14.8	1.34	6.32	5.0	6.32
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	6.324 Gal	FRESH WATER									
4	Water Displacement				0.00	bbl	8.33	.0	.0	5.0	
Calculated Values		Pressures			Volumes						
Displacement		Shut In: Instant			Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min			Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min			Spacers		Load and Breakdown		Total Job		
Rates											
Circulating		Mixing			Displacement			Avg. Job			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature <i>Dustin O'Neal</i>							

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 03 2008

CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 307666		Ship To #: 2663684		Quote #:		Sales Order #: 6000470	
Customer: BP AMERICA PRODUCTION COMPANY				Customer Rep: Smith, Brent			
Well Name: Shorter			Well #: 5		API/UWI #: 15-067-21660		
Field: HUGOTON-PANOMA COMMINGLED		City (SAP): ULYSSES		County/Parish: Grant		State: Kansas	
Legal Description: Section 26 Township 27S Range 38W							
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.				Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.			
Contractor: TRINIDAD DRILLING			Rig/Platform Name/Num: 216				
Job Purpose: Cement Surface Casing						Ticket Amount:	
Well Type: Development Well			Job Type: Cement Surface Casing				
Sales Person: HESTON, MYRON			Srcv Supervisor: WILTSHIRE, MERSHEK			MBU ID Emp #: 195811	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/30/2008 18:00							
Arrive At Loc	06/30/2008 21:30							
Pre-Job Safety Meeting	06/30/2008 21:45							
Start Job	06/30/2008 23:50							
Test Lines	06/30/2008 23:51						2000.0	
Pump Spacer 1	06/30/2008 23:55		3	10			40.0	WATER
Pump Lead Cement	06/30/2008 23:59		4	85			35.0	230 SKS EXTENDACEM @ 12.3#
Pump Tail Cement	07/01/2008 00:18		4	36			55.0	150 SKS HALCEM @ 14.8#
Drop Plug	07/01/2008 00:27				121		45.0	END CEMENT
Pump Displacement	07/01/2008 00:28		4	43			40.0	WATER
Other	07/01/2008 00:38		2	33			175.0	SLOW RATE
Other	07/01/2008 00:41						240.0	PRESSURE BEFORE LANDING PLUG
Bump Plug	07/01/2008 00:41		2		43		720.0	FLOAT HELD
End Job	07/01/2008 00:43							
Cement Returns to Surface	07/01/2008 01:00			40				40 BBLS OF CEMENT TO PIT

Sold To #: 307666

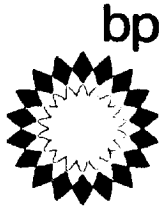
Ship To #: 2663684

Quote #:

Sales Order #: 6000470

SUMMIT Version: 7.20.130

Tuesday, Julv 01, 2008 12:58:00



DeAnn Smyers
BP America Production Company
P. O. Box 3092 Room 6.128, WL-1
Houston, TX 77253-3092

October 27, 2008

Kansas Corporation Commission
Conservation Division Oil & Gas
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

Shorter #5
API No. 15-067-21660
Grant County, Kansas
Request For Confidentiality of Logs

Please find enclosed copy of logs for the Shorter #5 well, API No. 15-067-21660, located in Grant County, Kansas. BP is requesting that these logs be held confidential for a period of two years.

If you have any questions, I can be reached at 281-366-4395 or e-mail me at smyerscd@bp.com.

Yours truly,

A handwritten signature in cursive script that reads "DeAnn Smyers".

DeAnn Smyers
Regulatory Staff Assistant
Phone: (281) 366-4395
Fax: (281) 366-7060

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 03 2008

CONSERVATION DIVISION
WICHITA, KS