

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32657
Name: Gateway Resources, LLC
Address: 224 S. Crestway
City/State/Zip: Wichita, Kansas 67218
Purchaser: Coffeyville Resources
Operator Contact Person: Gary F. Gensch
Phone: (316) 684-0199
Contractor: Name: W.W. Drilling, Inc.
License: 33575

Wellsite Geologist: Gary F. Gensch
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: NA

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/27/2008 6/04/2008 7/09/2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24,809-0000
County: Ness
W/2 NW SE SE Sec. 8 Twp. 19 S. R. 22 East West
980 feet from (S) N (circle one) Line of Section
1,170 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: BUENA VISTA Well #: 1-8
Field Name: Franklinville

Producing Formation: Mississippian Dolomite
Elevation: Ground: 2329' Kelly Bushing: 2334'
Total Depth: 4440 Plug Back Total Depth: 4419
Amount of Surface Pipe Set and Cemented at 216 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1635 Feet
If Alternate II completion, cement circulated from 1635
feet depth to Surface w/ 150 AT-2-Dlg-12/12/08 ^{sx cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 4,300 ppm Fluid volume 700 bbls
Dewatering method used Air-Dry - Backfill Pits
Location of fluid disposal if hauled offsite:
Operator Name: NA
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary F. Gensch
Title: President Date: 10/22/08
Subscribed and sworn to before me this 22nd day of OCTOBER
2008
Notary Public: Marty Lee
Date Commission Expires: 9/10-12

MARTY J. LEE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9-10-12

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 23 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Gateway Resources, LLC Lease Name: BUENA VISTA Well #: 1-8
 Sec. 8 Twp. 19 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	T/Anhydrite	1605	729
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	1640	694
List All E. Logs Run:		Topeka	3404	-1070
		Heebner	3711	-1369
		Lansing	3754	-1420
		BKC	4069	-1735
		Cherokee Shale	4287	-1953
		Mississippi Dolomite	4362	-2028
Radiation Guard Log				
Micro Log				
Cement Bond Log				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	216'	Common	170	2% Gel, 3% CC
Production	7 7/8"	5 1/2"	14	4439'	EA-2	150	1/4#/sx Flocele
				1635'	Multi-Density Std	150	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4376'-4379'	Standard	75 mixed-25 in	No additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	4376'-4379'	250 Gals 15% MCA Dump Treatment	4418' PBTD
4	4376'-4379'	250 Gals 15% MCA Treatment	4419' PBTD
4	4370'-4372'	No treatment	

TUBING RECORD		Size	Set At	Tbg Anchor - Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	4369'	4279'		
Date of First, Resumerd Production, SWD or Enhr. 7/09/2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	22	0	184		36	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 23 2008

CONSERVATION DIVISION
WICHITA, KS



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 114207
 Invoice Date: May 29, 2008
 Page: 1

Bill To:
 Gateway Resources, LLC
 224 S. Crestway
 Wichita, KS 67218

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Gate	Buena Vista #1-8	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Great Bend	May 29, 2008	6/28/08

Quantity	Item	Description	Unit Price	Amount
170.00	MAT	Class A Common	12.30	2,091.00
3.00	MAT	Gel	18.40	55.20
5.00	MAT	Chloride	51.50	257.50
178.00	SER	Handling	2.10	373.80
1.00	SER	Minimum Handling Mileage Charge	277.00	277.00
1.00	SER	Surface	900.00	900.00
8.00	SER	Mileage Pump Truck	7.00	56.00

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 OCT 23 2008
 CONSERVATION DIVISION
 WICHITA, KS

Subtotal	4,010.00
Sales Tax	127.40
Total Invoice Amount	4,137.90
Payment/Credit Applied	
TOTAL	4,137.90

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

S. Williams
 ONLY IF PAID ON OR BEFORE

Jun 28, 2008

ALLIED CEMENTING CO., LLC. 33103

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Near City
5-28-08

DATE <u>5-27-08</u>	SEC. <u>8</u>	TWP. <u>19</u>	RANGE <u>24</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>8:00 PM</u>	JOB START <u>1:00 AM</u>	JOB FINISH <u>2:00 AM</u>
LEASE <u>Buena Vista</u>	WELL # <u>1-8</u>	LOCATION <u>Near City 5 west, 2 south</u>			COUNTY <u>Near</u>	STATE <u>Kansas</u>	
OLD OR (NEW) (Circle one)			<u>1/4 west</u>				

CONTRACTOR W.W. Drilling L.L.C.

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 215'

CASING SIZE 8 3/8 DEPTH 217'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 12.8 BBL H²⁰

OWNER Gateway Resources L.L.C.

CEMENT AMOUNT ORDERED 170 ex Common

3% cc 2% Gel

EQUIPMENT

MB

PUMP TRUCK # 181 CEMENTER J.P. Drilling HELPER Steve Turley

BULK TRUCK # 344 DRIVER Joe Dannebohn

BULK TRUCK # _____ DRIVER _____

COMMON	<u>170 SX</u>	@	<u>12.30</u>	<u>2,091.00</u>
POZMIX		@		
GEL	<u>3 SX</u>	@	<u>18.40</u>	<u>55.20</u>
CHLORIDE	<u>5 SX</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>178 SX</u>	@	<u>2.10</u>	<u>373.80</u>
MILEAGE	<u>178 X 8 X .09 =</u>			<u>277.00</u>
TOTAL				<u>3,054.50</u>

REMARKS:

Ran 8 3/8 casing to Bottom,
Break circulation with rig mud,
Hook pump up to 8 3/8 awedge &
mixed 170 ex Common 3% cc 2% Gel.
Displace with 12.8 BBLs fresh H²⁰.
Cement did circulate.
Shut in @ 8 3/8 awedge.

SERVICE

DEPTH OF JOB	<u>217'</u>			
PUMP TRUCK CHARGE			<u>900.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>8</u>	@	<u>7.00</u>	
MANIFOLD		@		
		@		
		@		
TOTAL				<u>956.00</u>

CHARGE TO: Gateway Resources L.L.C.

STREET 224 South Crestway

CITY Wichita STATE Kansas ZIP 67218

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Sid Deutscher

SIGNATURE Sid Deutscher

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

Thank you!

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KANSAS CORPORATION COMMISSION
OCT 23 2008
CONSERVATION DIVISION
WICHITA, KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
6/3/2008	14064

BILL TO
Gateway Resources LLC 224 South Crestway Wichita, KS 67218

- Acidizing
- Cement
- Tool Rental

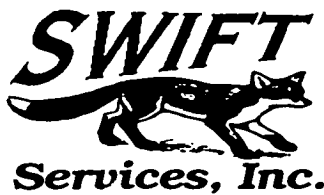
TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-8	Buena Vista	Ness	WW Drilling Rig #6	Oil	Development	LongString	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	15	Miles	6.00	90.00
578D-L	Pump Charge - Long String	1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)	2	Gallon(s)	26.00	52.00T
281	Mud Flush	500	Gallon(s)	1.00	500.00T
290	D-Air	1	Gallon(s)	35.00	35.00T
402-5	5 1/2" Centralizer	7	Each	100.00	700.00T
403-5	5 1/2" Cement Basket	2	Each	300.00	600.00T
404-5	5 1/2" Port Collar	1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	310.00	310.00T
419-5	5 1/2" Rotating Head Rental	1	Each	250.00	250.00T
325	Standard Cement	150	Sacks	12.75	1,912.50T
276	Flocele	38	Lb(s)	1.50	57.00T
283	Salt	750	Lb(s)	0.20	150.00T
284	Calseal	7	Sack(s)	30.00	210.00T
285	CFR-1	70	Lb(s)	4.50	315.00T
581D	Service Charge Cement	150	Sacks	1.90	285.00
583D	Drayage	117.44	Ton Miles	1.75	205.52
	Subtotal				9,607.02
	Sales Tax Ness County			5.30%	404.20
	Received <u>6-5-08</u>				
	Project <u>Buena Vista</u>				
	Paid _____ Amt _____ Ck# _____				
	Billed Out _____				
	Inv. # _____				

TAXES
7355

STATUS (2)

Thank You For Your Business!	RECEIVED KANSAS CORPORATION COMMISSION OCT 23 2008	Total	\$10,011.22
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CHARGE TO: **GATEWAY RESOURCES**
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 KANSAS CORPORATION COMMISSION:

TICKET

OCT 23 2008

No 14064

CONSERVATION DIVISION
 WICHITA, KS

PAGE 1 OF 2

SERVICE LOCATIONS 1. HAYS	WELL/PROJECT NO. 1-8	LEASE BUENA VISTA	COUNTY/PARISH NESS	STATE KS	CITY	DATE 06-23-08	OWNER
2. NESS	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. WLDRLG RC#6	SHIPPED VIA CT.	DELIVERED TO 4w. 2 1/2 s. Winto Ness City	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOP	JOB PURPOSE LONGSTRING	WELL PERMIT NO. 15-135-24809	WELL LOCATION S. 17 19. 204		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		QTY.	UM	QTY.	UM		
575		1			MILEAGE #105	15	mi	6	00	90 00	
578		1			Pump SERVICE	1	EA	1400	00	1400 00	
221		1			LIQUID NCL	2	Gal	26	00	52 00	
281		1			MUD FLUSH	500	Gal	1	00	500 00	
290		1			D-AIR	1	Gal	35	00	35 00	
402		1			CENTRALIZER	7	EA	5 1/2	in	100 00	700 00
403		1			CMT BASINET	2	EA	5 1/2	in	300 00	600 00
404		1			PORT COLLAR 1639 FT	1	EA	5 1/2	in	2300 00	2300 00
406		1			LATCH DOWN PLUG & BAFFLE	1	EA	5 1/2	in	235 00	235 00
407		1			INSERT FLOAT SIZE 1/4 IN DIA	1	EA	5 1/2	in	310 00	310 00
419		1			ROTATING HEAD CENTER	1	EA	5 1/2	in	250 00	250 00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **06-23-08** TIME SIGNED: **2:30**
 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P6-1 PAGE TOTAL	6472 00
WE UNDERSTOOD AND MET YOUR NEEDS?				P6-2	3135 02
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				SUB TOTAL	9607 02
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				NESS TAX 5.3%	404 20
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	10,011 22
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **DAVE BISH** APPROVAL:

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 06-03-08 PAGE NO. 1

CUSTOMER GATEWAY WELL NO. 1-8 LEASE BUENA VISTA JOB TYPE COPESTRING TICKET NO. 14064

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	02300							DIRECTION, DISCUSS JOB, LAMING DOWN DP CMT: 150 SXS EA-2 w/ 1/4 1/2 FLOCELE 5 1/2 14 1/4 L TO 4441, SET PIPE @ 4440, SJ 19.97, INSERT 4410 PORT COLLAR ON TOP @ 66, 1639 FT CMT 55, 2.3, 4, 10, 11.65 BASIN 3.66
	0235							START CSG @ FORTEN
	0230							TAC BOTTOM - DRIP BALL Hook up
	0320							BREAK CIRC - ROTATE PIPE - START DESCO
	0405		3 1/2					PLUG RT
	0408	50	0		✓		200	START MUD FLUSH
			12		✓			" MCL FLUSH
			3 1/2		✓			END FLUSHES
	0415	50	0		✓		200	START CMT
			33.0		✓			END CMT
								DROP LATCH DOWN PLUG, WASHOUT PL
	0425	60	0		✓		200	START DISP
			75.3		✓		250	CMT ON BOTTOM
			90.0		✓		400	STOP ROTATING
			95.0		✓		500	
			100.0		✓		600	
			105.0		✓		650	
	0445	40	107.0		✓		1500	LAND PLUG
	0450							RELEASE PSY - HOLDING
								RECEIVED KANSAS CORPORATION COMMISSION WASHUP RAENUP TICKETS OCT 23 2008 CONSERVATION DIVISION WICHITA, KS
	12530							JOB COMPLETE THANK YOU! Dave Jones, Owner



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
6/11/2008	13926

BILL TO
Gateway Resources LLC 224 South Crestway Wichita, KS 67218

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-8	Buena Vista	Ness	Cheyenne Well Se...	Oil	Development	Cement Port Collar	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				15	Miles	6.00	90.00
578D-D	Pump Charge - Port Collar --1686 Feet				1	Job	1,400.00	1,400.00
290	D-Air ¹⁶³⁶				2	Gallon(s)	35.00	70.00T
107	Stripper Head Rental Per Day				1	Each	200.00	200.00T
104	5 1/2" Port Collar Tool Rental				1	Each	250.00	250.00T
330	Swift Multi-Density Standard (MIDCON II)				150	Sacks	15.50	2,325.00T
276	Flocele				38	Lb(s)	1.50	57.00T
581D	Service Charge Cement				175	Sacks	1.90	332.50
583D	Drayage				130.64	Ton Miles	1.75	228.62
Subtotal								4,953.12
Sales Tax Ness County							5.30%	153.81

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 23 2008
 CONSERVATION DIVISION
 WICHITA, KS

Thank You For Your Business!

Total

\$5,106.93



CHARGE TO: Galaxy Resources
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
 13 13925
 PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Haystack</u>	WELL/PROJECT NO. <u>1-5</u>	LEASE <u>Permian West</u>	COUNTY/PARISH <u>Alamo</u>	STATE <u>KS</u>	CITY	DATE <u>10/20</u>	OWNER
2. <u>Ness City</u>	TICKET TYPE <input type="checkbox"/> SERVICE <input checked="" type="checkbox"/> SALES	CONTRACTOR <u>Chippewa</u>	RIG NAME NO.	SHIPPED <u>VA</u>	DELIVERED TO <u>Galaxy Resources</u>	ORDER NO.	
3.	WELL TYPE <u>2-1</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Normal Prod Collar</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS <u>to 1020</u>						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE #106	15	AM		600	7000
570		1			Trucking Charge	1	ea	436	1400	1400
970		1			D. B. D.	2	ea		3500	7000
107		2			Stripper Head Rental	1	ea		2000	2000
107		2			Prod Collar Prod Rental	1	ea	2500	2500	2500
330		2			S&M Normal	150	SP		1500	22500
276		2			Flare In	35	hr		150	5250
421		2			Service Charge Normal	175	ea		100	17500
583		2			Trucking 17-117 lbs	130	ea		175	22750

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X _____
 DATE SIGNED: _____ TIME SIGNED: _____
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

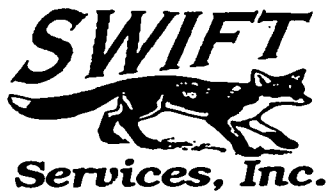
SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4953 12
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES		<input type="checkbox"/> NO		TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: _____ APPROVAL: _____

Thank You!

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 23 2008
 CONSERVATION DIVISION
 WICHITA, KS



CHARGE TO: *Gateway Resources*

ADDRESS

CITY, STATE, ZIP CODE

TICKET
No 13797

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>11/19/08</i>	WELL/PROJECT NO. <i>1-8</i>	LEASE <i>Kuonowitza</i>	COUNTY/PARISH <i>No.</i>	STATE <i>K.</i>	CITY	DATE <i>11/19/08</i>	OWNER <i>Same</i>
	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Chrymes Well Serv.</i>	RIG NAME/NO.	SHIPPED VIA <i>CTT</i>	DELIVERED TO <i>Loc.</i>	ORDER NO.	
	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Spurwell Pkts</i>	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
<i>575</i>		<i>1</i>			MILEAGE <i>"105"</i>	<i>5</i>	<i>mi</i>	<i>6</i>	<i>00</i>	<i>48</i> <i>00</i>
<i>513</i>		<i>1</i>			<i>Ramp Service</i>	<i>1</i>	<i>hr</i>	<i>1400</i>	<i>00</i>	<i>1400</i> <i>00</i>
<i>531</i>		<i>1</i>			<i>Service Charge</i>	<i>175</i>	<i>hrs</i>	<i>1</i>	<i>90</i>	<i>142</i> <i>50</i>
<i>532</i>		<i>1</i>			<i>Drayage</i>	<i>200</i>	<i>hrs</i>	<i>200</i>	<i>00</i>	<i>200</i> <i>00</i>
<i>375</i>		<i>1</i>			<i>Standard Cement</i>	<i>175</i>	<i>skts</i>	<i>13</i>	<i>75</i>	<i>956</i> <i>00</i>

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 23 2008
 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
DATE SIGNED

TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>2,796</i> <i>75</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

THIS 6-19-08 SQUEEZE JOB
SWIFT Services, Inc. miss #376-79

DATE 6/19/08 PAGE NO. 1

CUSTOMER *Energy Resources* WELL NO. *1-8* LEASE *Burnsville* JOB TYPE *Thru-Squeeze* TICKET NO. *13497*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							on loc.
	0815							Start in hole with PRR.
	10:00							Set packer 4259'
								Packer 4276.79'
			26					Load Area 20'
						500		Pro. in 200' = holding
		2				500		Load tubing
	10:35							Troj. Rate 7 ^{PM} 5:01'
			16					Start Mixing 75% S.W. Con T
								Finish mixing
								work out from this
								Start Dis.
								Con. on PRR
								Pro. time increasing
	10:45							2" P. Con. in Casings
						1600		1600' = holding
								Remove from Dis.
								Remove out ch. tubing
	11:10							1st ch.
								pull 2 Jts.
								con. PRR
						500		Remove from 500' = holding
								Start in well head
								work and rods, work
								Job Complete

*For 11:25
 75% S.W. Con*

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OCT 23 2008

CONSERVATION DIVISION
 WICHITA, KS

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