

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Ku  
M  
10/24/08*

Operator: License # 33583  
Name: Admiral Bay (USA) Inc.  
Address: 7060 B S. Tucson Way  
City/State/Zip: Centennial, CO 80112  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Chris Ryan  
Phone: ( 303 ) 350-1255  
Contractor: Name: McGown Drilling  
License: 5786  
Wellsite Geologist: Chris Ryan

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

6/5/2008  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 099244200000

County: Labette

SE NE Sec. 29 Twp. 33 S. R. 18  East  West

1980 feet from S / N (circle one) Line of Section

660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Norton Well #: 8-29

Field Name: Cherokee Basin Coal Area

Producing Formation: Cherokee Coals

Elevation: Ground: 790 Kelly Bushing: 790

Total Depth: 954 Plug Back Total Depth: 940

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 940

feet depth to surface w/ 100 sx cmt.

*Alt 2 - Dg - 12/12/08*

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used air dry

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*

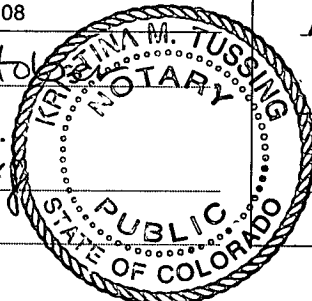
Title: Business Manager Date: 10/19/2008

Subscribed and sworn to before me this 20th day of October

20 08

Notary Public: *[Signature]*

Date Commission Expires: 5-22-11



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received **RECEIVED**

Geologist Report Received **KANSAS CORPORATION COMMISSION**

UIC Distribution **OCT 21 2008**

**CONSERVATION DIVISION**  
WICHITA, KS

Operator Name: Admiral Bay (USA) Inc. Lease Name: Norton Well #: 8-29  
 Sec. 29 Twp. 33 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Cherokee</td> <td>373</td> <td>gl</td> </tr> <tr> <td>Mississippian</td> <td>834</td> <td>gl</td> </tr> </table>	Name	Top	Datum	Cherokee	373	gl	Mississippian	834	gl
Name	Top	Datum								
Cherokee	373	gl								
Mississippian	834	gl								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25"	8.625"	24	21	Portland	6	
production	6.75"	4.5"	10.5	940	OWC	100	gel, floreal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	not completed, waiting on pipeline		

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 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

Rec'd Time Jun. 27, 2008 11AM No. 4482 TICKET NUMBER 11939

LOCATION Bellefonte

FOREMAN Jason Bell

TREATMENT REPORT & FIELD TICKET  
CEMENT #1

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-26-08	1067	Norton 8-29				Lab

CUSTOMER: Admiral Bay  
 MAILING ADDRESS:  
 CITY: STATE: ZIP CODE:

TRUCK #	DRIVER	TRUCK #	DRIVER
492	Tom		
538	Jack		
403 764	Janet K		
454 790	Sean G		

JOB TYPE: L.S. HOLE SIZE: 6 7/8 HOLE DEPTH: CASING SIZE & WEIGHT: 4 1/2  
 CASING DEPTH: 939.69 DRILL PIPE: TUBING: OTHER:  
 SLURRY WEIGHT: 13.8 SLURRY VOL: WATER gal/sk: CEMENT LEFT in CASING:  
 DISPLACEMENT: 14.9 DISPLACEMENT PSI: MIX PSI: RATE:

REMARKS: Ran 4 sets gel established zone. Ran 100 sks O.W.C. Shut down washed up behind plug. Pumped plug set shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925. <sup>00</sup>
5406	55	MILEAGE		200.75
5407	5.67	log mileage		374.22
5402	939.69	footage		187.94
5501c	2 x 2 hrs	transport		448. <sup>00</sup>
1126	160SK	O.W.C. 75		1700. <sup>00</sup>
1107A	80#	plugs		92. <sup>00</sup>
118b	200#	grit		34. <sup>00</sup>
110A	500#	Kolsul		210. <sup>00</sup>
1123	5040 gal	City Water		70.50
4404	1	4 1/2 Plug		45. <sup>00</sup>

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OCT 21 2008

CONSERVATION DIVISION WICHITA KS

SALES TAX: 625 \* ESTIMATED TOTAL: 4428.<sup>41</sup>  
 AUTHORIZATION: [Signature] TITLE: 223052 DATE: