

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32079
 Name: John E. Leis
 Address: 111 E. Mary
 City/State/Zip: Yates Center, KS 66783
 Purchaser: Plains Marketing, LP.
 Operator Contact Person: John Leis
 Phone: (620) 625-3676
 Contractor: Name: John E. Leis
 License: 32079
 Wellsite Geologist: NA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

07-02-08	07-02-08	07-14-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27352-00-00
 County: Woodson
~~SW~~ ~~NW~~ ~~NW~~ ~~NW~~ Sec. 22 Twp. 24 S. R. 16 East West
4455 feet from S / N (circle one) Line of Section
4785 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Light Well #: 10
 Field Name: Vernon
 Producing Formation: Squirrel
 Elevation: Ground: 1001 Kelly Bushing: 1004
 Total Depth: 1040 Plug Back Total Depth: 1035
 Amount of Surface Pipe Set and Cemented at 42 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 42
 feet depth to 0 w/ 10 ^{sx cm.}
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Allow to dry out
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

ALT-2-Dlg-12/12/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John E. Leis
 Title: Operator Date: 08-06-08
 Subscribed and sworn to before me this 9 day of Oct
20 08.
 Notary Public: Kay Jean Brown
 Date Commission Expires: 08-11-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 16 2008

KAY JEAN BROWN
Notary Public - State of Kansas
My Appt. Expires 8-11-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: John E. Leis Lease Name: Light Well #: 10
 Sec. 22 Twp. 24 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached
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RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 16 2008
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"	23 lbs/ft	42	Portland	10	
Long String	5 5/8"	2 7/8"	8 lbs/ft	1035	Pozmix 60-40	160	275# 2% gel 200# gel flush

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1.6	13 Shots from 976-982	75 gal of 15% acid	976-982
2.25	9 Shots from 938-942	100 lbs of 20-40 Sand	976-982
2.2	11 Shots from 975-980	5200 lbs of 12-20 Sand	976-982

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
NA				

Date of First, Resumerd Production, SWD or Enhr. 07-16-08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2	NA	5		25

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

OCT 16 2008

CONSERVATION DIVISION
WICHITA, KS

Operator License #: 32079	API #: 15-207-27352-00-00
Operator: John E. Leis	Lease: Light
Address: 111 E. Mary Yates Center, KS 66783	Well #: 10
Phone: 620-625-3676	Spud Date: 07-02-08 Completed: 07-02-08
Contractor License: 32079	Location: NW-SW-NW-NW of 22-24-16E
T.D. : 1040 T.D. of Pipe: 1035	4455 Feet From South
Surface Pipe Size: 7" Depth: 42	4785 Feet From East
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
18	Soil & Clay	0	18	5	Lime	885	890
74	Shale	18	92	16	Shale	890	906
5	Lime	92	97	9	Lime	906	915
22	Sand	97	119	6	Shale	915	921
4	Lime	119	123	2	Lime	921	923
20	Shale	123	143	45	Shale	923	968
16	Lime	143	159	2	Lime	968	970
32	Shale	159	191	2	Shale	970	972
188	Lime	191	379	1	Lime	972	973
31	Shale	379	410	1	Shale	973	974
4	Lime	410	414	6	Oil Sand	974	980
34	Shale	414	448	60	Shale	980	1040
73	Lime	448	521				
3	Black Shale	521	524				
24	Lime	524	548				
2	Black Shale	548	550				
6	Lime	550	556				
1	Shale	556	557				
16	Lime	557	573				
166	Shale	573	739		T.D. of Pipe		1035
3	Lime	739	742		T.D.		1040
26	Shale	742	768				
10	Lime	768	778				
60	Shale	778	838				
2	Lime	838	840				
3	Black Shale	840	843				
28	Lime	843	872				
2	Black Shale	872	874				
11	Shale	874	885				