

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONRECEIVED
KANSAS CORPORATION COMMISSION Form ACO-1
September 1999
AUG 10 2007 Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASECONSERVATION DIVISION
WICHITA, KS

Operator: License # 32710
 Name: Laymon Oil II, LLC
 Address: 1998 Squirrel Road
 City/State/Zip: Neosho Falls, KS 66758
 Purchaser: Coffeyville Resources
 Operator Contact Person: Kenneth Laymon
 Phone: (620) 963-2495
 Contractor: Name: company tools
 License: 32710
 Wellsite Geologist: none

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

07/02/07 07/05/07 07/26/07
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 207-27108-00-00
 County: Woodson
ne - ne - se Sec. 29 Twp. 23 S. R. 16 ☒ East ☐ West
2365 feet from S / N (circle one) Line of Section
165 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SWLease Name: L.E. Robison Well #: 26-07Field Name: VernonProducing Formation: SquirrelElevation: Ground: n/a Kelly Bushing: _____Total Depth: 1183 Plug Back Total Depth: 1179Amount of Surface Pipe Set and Cemented at 40' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 40feet depth to surface w/ 10 sx cmt.Alt 2 - Dlg - 1/12/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

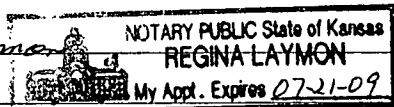
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth LaymonTitle: Owner Date: 8/2/07Subscribed and sworn to before me this 8th day of August.19 2007.Notary Public: Regina Laymon

Date Commission Expires: _____



KCC Office Use ONLY

N Letter of Confidentiality Attached☒ If Denied, Yes ☐ Date: _____☒ Wireline Log Received☐ Geologist Report Received☐ UIC Distribution

Operator Name: Laymon Oil II, LLC Lease Name: L.E. Robison Well #: 26-07
 Sec. 29 Twp. 23 S. R. 16 ☒ East ☐ West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

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CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	8 5/8"	24#	40'	common	10	
Production	6 1/4"	2 7/8"	6.7#	1179'	portland	170 sks	
Tubing		1"	1.8#	1020'			

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1081 - 1091	100 gal 30% HCL acid; frac w/75 sks sand	1081-1130
3	1122 - 1130		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumed Production, SWD or Enhr.	Producing Method
7/26/07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Solid ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Fax info

☐ Quotation ☐ Invoice Copy

Date _____ No. of pages _____

To _____

Co./Dept. _____

Fax No. _____

From: _____

Comments _____

THE NEW KLEIN LUMBER COMPANY
201 W. MADISON
P.O. BOX 805
IOLA, KS. 66749
PHONE: (620) 365-2201

Use For Faxing & Copying

PAGE NO 1

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
3447				NET 10TH OF MONTH	SE	5/17/07	1:46

LAYMON OIL II
1998 SQUIRREL RD

NEOSHO FALLS KS 66750

SHIP TO

DOCH 04552

INVOICE #

TAX : 001 IOLAL IOLA

QUANTITY		UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
SHIPPED	ORDERED							
100		EA	PC	PORTLAND CEMENT		100	8.09 /EA	809.00
1		EA	DELIVERY	DELIVERY CHARGE		1	10.00 /EA	10.00
** AMOUNT CHARGED TO STORE ACCOUNT **							878.79 TAXABLE	819.00
							NON-TAXABLE	0.00
							SUBTOTAL	819.00
							TAX AMOUNT	59.79
							TOTAL AMOUNT	878.79

Store Internal Copy

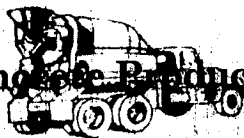
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CONSERVATION DIVISION
WICHITA, KS

802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products, I.C.



CONDITIONS
Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.
NOTICE TO OWNER
Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

LA005
LAYMON OIL, L.L.C.
1998 SQUIRREL RD.

NEOSHO FALLS MO
66758

LA776
LAYMEN OIL
54 W TO WILLOW N TO 200TH RD
W 6 MI TO SQUATL RD N 1/2 MI
W ED
NEOSHO FALLS, KS 66758

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	CAL	DRUM/BUCK	% AIR	PLANT/TRANSACTION #
12:42:29p	WELL	8.50 yd	17.00 yd	0.00	34	0.00	
DATE	To Date	LOAD #	YARDS DEL	YARD#	WATER TRIM	SLUMP	TICKET NUMBER
07-06-07	Today	1	8.50 yd	1996		4.00 in	18446

WARNING
IRRITATING TO THE SKIN AND EYES
Contains Portland Cement. Wear Rubber Boots and Gloves. IF Prolonged CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Clothing. If Contact With Skin or Eyes, Flush Thoroughly With Water and Seek Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Express Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)
Dear Customer-The driver of this truck in preparing this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property. It is your responsibility to inform the local government you desire it. It is our wish to help you to prevent this, and in order to do this the driver is requesting that you sign the RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, including sidewalks, driveways, curbs, etc. by the delivery of this material, and that you also agree to help him remove mud from the base of his vehicle so that he will not litter the public street. Further, in addition consideration, the undersigned hereby indemnifies and agrees to hold harmless the driver of this truck and this supplier from any and all damage to the premises and/or adjacent property which may be caused by anyone to have arisen out of delivery of this order.
SIGNED

X

Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By

GAL X

WEIGHMASTER:

Release # 26-07

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD SIGNED BY:

X

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
8.50	WELL	WELL (10 SACKS PER UNIT)	66.00	561.00
2.00	TRUCKING	TRUCKING CHARGE	40.00	80.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CARRIER TEST TAKEN	TIME ALLOWED	SubTotal \$	541.00
		2:10	1. JOB NOT READY 2. SLOW POUR OR RUM 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	5. TRUCK BROKE DOWN 6. ACCIDENT 7. CITATION 8. OTHER	Tax % 6.300	40.38
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE	Total \$	681.38
1:04	1:30	1:35			Order \$	681.38
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME	ADDITIONAL CHARGE 1	
					ADDITIONAL CHARGE 2	
					GRAND TOTAL	

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WICHITA, KS

802 N. Industrial Rd.
P.O. Box 664
Topeka, Kansas 66674
Phone: (620) 365-5588

Payless Concrete Products, I.C.



CONDITIONS
Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.
NOTICE TO OWNER
Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

LA005
LAYMON OIL, L.L.C.
1998 SQUIRREL RD.

NEOSHO FALLS KS
66758

LA776
LAYMON OIL
54 W TO WILLOW N TO 280TH RD
W 6 MI TO QUAIL RD N 1/2 MI
W 80
NEOSHO FALLS, KS 66758

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	YARDS DEL	TRUCK	WATER	PLANT/TRANSACTION #
12:49:48p	WELL	8.50 yd	17.00 yd	0.00	34	0.00	
DATE	To Date	LOAD #	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
07-06-07	Today	2	17.00 yd	1997		4.00 in	18447

WARNING
IRRITATING TO THE SKIN AND EYES
Contains Portland Cement, Water Reducers, Spacers, PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin, Wash With Water and Soap. If Contact With Eyes, Flush Thoroughly With Water. If Irritation Occurs, Seek Medical Attention. KEEP CHILDREN AWAY.

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The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

Excess Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)
Dear Customer-The driver of this truck in accepting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it is not properly loaded, unloaded, or driven in order to do this the driver is requesting that you sign this RELEASE relieving him and the Supplier from any responsibility for any damage that may occur to the premises, adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove any damage to the side of his vehicle so that it will not litter the public street. In addition, the driver of this truck and this Supplier, for any damage to the premises and/or adjacent property, which may be caused by anyone to have arisen out of delivery of this order.
SIGNED _____
X _____

Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By
GAL X _____

WHEN ORDERED BY
Robert 26-07
NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

COPIES ORDERED BY
X *J. H. Kypur*

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
8.50	WELL	WELL (10 SACKS PER UNIT)	17.00	561.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION (CYCLES)	TEST TAKEN	TIME ALLOWED	SubTotal \$	561.00
		2:10	JOB NOT READY	TRUCK BROKE DOWN		Tax % 6.300	35.34
			SLOW POUR OR RUMBLE	ACCIDENT		Total \$	596.34
			TRUCK AHEAD ON JOB	CITATION		Order \$	1277.72
			CONTRACTOR BROKE DOWN	OTHER			
			ADDED WATER				
LEFT PLANT	ARRIVED JOB	START UNLOADING			TIME DUE	ADDITIONAL CHARGE 1	
1:04	1:30	1:35				ADDITIONAL CHARGE 2	
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME			DELAY TIME	GRAND TOTAL	

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CONSERVATION DIVISION
WICHITA, KS

Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

Robison # 26-07
API: 15-207-27108
Spud Date: 07/02/07
Comp Date: 07/05/07
29/23/16 Wo Co

Formation	From	To
Soil & Clay	0	13
Shale	13	282
Lime	282	300
Lime & Shale	300	728
Black Shale	728	734
Big Shale	734	890
Lime & Shale	890	1075
Lime 5'	1075	1080
Sand oil upper	1080	1095
Sandy Shale	1095	1117
Cap Rock 1 st	1117	1119
Shale	1119	1121
Cap Rock 2 nd	1121	1122
Sand oil lower	1122	1135
Shale	1135	1183
Total Depth		1183

Set 42' of 8 5/8" surface, cemented w/10 sks.
Ran 1179' of 2 7/8" pipe.
Seating nipple @ 1015'.

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