RECEIVED KANSAS CORPORATION OF TANDETON

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AUG 1 0 2007 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL COMPLETION FORM CONSERVATION DIVIDION WELL HISTORY - DESCRIPTION OF WELL & LEASE WICHITA, 1'

Operator: License # 32710	API No. 15 - 207-27109 -20- 20
Name: Laymon OII II, LLC	County: Woodson
Address: 1998 Squirrel Road	se_se_ne_ne_sec. 29 Twp. 23 s. R. 16 7 East West
City/State/Zip: Neosho Falls, KS 66758	3025 feet from (S) / N (circle one) Line of Section
Purchaser: Coffeyville Resources	165 feet from (E) W (circle one) Line of Section
Operator Contact Person: Kenneth Laymon	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u>) <u>963-2495</u>	(circle one) NE SE NW SW
Contractor: Name: company tools	Lease Name: L.E. Robison Well #: 27-07
License: 32710	Field Name: Vernon
Wellsite Geologist: none	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: n/a Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1160 Plug Back Total Depth: 1150
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 40' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 40
Operator:	feet depth to surface w/ 10 sx cmt
Well Name:	A12-D19-1/12/09
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
07/09/07 07/11/07 07/23/07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of	h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature Jennet Layno	KCC Office Use ONLY
Title: Own Date: 08/07/07	Letter of Confidentiality Attached
Subscribed and sworn to before me this 7th day of Quant	If Denied, Yes Date:
	Wireline Log Received
19-2007.	Geologist Report Received
Notary Public: Legina Frymon NOTARY PUBLIC State	1771
Data Commission Evoires:	MON

Side Two

Operator Name: La	ymon OII II, LLC		Leas	e Name: [E. Robison		_ Well #: _27-	07		
Sec. 29 Twp. 2		Eas	t 🔲 West	Coun	ity: <u>Woo</u>	dson				
INSTRUCTIONS: Si tested, time tool ope temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shut s if gas to	i-in pressures, surface test, a	whether : long with	shut-in pre	ssure reached	static level, hydro	static pressure	es, botto	m hole
Drill Stem Tests Taken					[∑]L	og Formatio	on (Top), Depth a	nd Datum		Sample
Samples Sent to Ge	ological Survey	□Y	es 🗹 No		Nam	e		Тор	[Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Y ☑ Y	es ☑No es ☐No				,	REC KANSAS CORPO	CEIVE DRATION (
List All E. Logs Run:								AUG	1 0 20	107
Ç								CONSERV	/ATION DI CHITA, KS	
		Repo	CASING rt all strings set-c			w Used	ion, etc.	· · · · · · · · · · · · · · · · · · ·		<u> </u>
Purpose of String	Size Hole Drilled	Siz	te Casing t (In O.D.)	W	eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
Surface	10 1/4"	8 5/8"	. (0.0.)	24#		40'	common	10		
Production	6 1/14"	2 7/8"		6.7#		1150'	portland	170 sks		
Tubing		1"		1.8#		1050'				
	1	I	ADDITIONAL	CEMENT	TING / SQL	JEEZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sac	ks Used		Type and P	ercent Additives		
		l								
Shots Per Foot			RD - Bridge Plug Each Interval Per		e 	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
3	1057.5 - 1088					100 gal 30%	HCL acid;fra	c w/100 sks	sand	1057-1088
			······································							
								· · · · · · · · · · · · · · · · · · ·		
TUBING RECORD Size Set At					At	Liner Run	Yes No			<u> </u>
Date of First, Resumed 7/23/07	Production, SWD or E	nhr.	Producing Meth	od	Flowin	g 🗸 Pumpii	ng 🔲 Gas Lif	t Othe	er (Explain)
Estimated Production Per 24 Hours	Oil 1	Bbls.	Gas	Mcf	Wate	er B	bls. G	Sas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETION	l		····	Production Inter	val		_	
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled										

Fax	IIII	9					Use	For Fax	ing & C	opying
Quotation Date To		Voice Cop No. of pages	יעס _	ā	KLEIN LUMBER C 201 W. MADISON P.O. BOX 805	·			PAGE NO	ι
Co./Dept Fax No		` ;	-		la, KS 66749 • (620) 365-22	3 1	,			
From:	·						7		:	
Comments	· · · · · · · · · · · · · · · · · · ·		- _		·.	· · · · · · · · · · · · · · · · · · ·			,	
	NO. PURC	HASE ORDER NO	T T	REFERENCE		TERMS	<u> </u>	CLERK	DATE	TIME
3447		· · · · · · · · · · · · · · · · · · ·			NET	T 18TH OF NONTH	SE	Š	/17/07	:46
LAYMON OIL 1998 SQUIRR NEOSHO FALL	EL RD	6758	SHIP TO						DOCH A	E *
			7			—tax .	301 IOLAL IO	LA		
QUANTITY SHIPPED ORDE	RED UM	SKU		DESCR	IPTION	SUGG	UNITS	PRICE/PER	EXTE	NSION
100	EA	PC DELIVERY		iland Cement Ivery Charge			100	8.09 /EA 10.00 /EA	809.0	
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				GE (WHUELT SUDA						
				GR APILLINT CHARC	EU (U SIQRE AC	MUNI **	NON	TAXABLE TOTAL	819.00 0.00 819.00	
Store	Inter	nal Cop	y	3			•	ANDUNT IL AMOUNT	59.79 878.79	

RECEIVED KANSAS CORPORATION COMMISSION

AUG 1 0 2007

CONSERVATION DIVISION WICHITA, KS

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



LA005 LAYMON OIL, L.L.C. 1998 SQUIRREL RD.

NEOSHO FALLS KS 66758

LA776 11 LAYMON DIL 54 W TO WILLOW N TO 200TH RD W 6 MI TO QUAIL RD N 1/2 MI W SD NEOSHO FALLS, KS 66758

1					· · · · · · · · · · · · · · · · · · ·				
	TIME ^	FORMULA	` L	ΦAD SIZE	YARDS ORDERED	- v ca	DRIVER/TRIJCK	W OID	PLANT/TRANSACTION #
	03:00:3Ap	WELL	8.	50 yd	17.00 yd	Ø. ØØ	34	Ø. ØØ	
	DATE	To Date		LOAD#	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
	07-13-07 ;	Today		1	8.50 yd	2084		4.00 in	18502
-					 		5	1. 5.44	

WARNING

IRRITATING TO THE SKIN AND EYES
Contains Portland Cement. Wear, Rubble Boots and Gloves. PROLONGED CONTACT MAY
CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In, Case of
Contact With Skin or Eyes, Flush Thoroughly With Water, it Irritation Persits, Get Medical
Attention. KEEP CHILDREN AWAY.

CONCRETE IS A PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT, ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per ann Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Uni Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Re

PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

CONDITIONS

Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 mihutes per yard. A charge will be made for holding trucks longer. This concrete contains corroct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

NOTICE TO OWNER

Failure of this contractor to pay those persons supplying material or services to complete this contract can resull in the filing of a mechanic's lien on the property which is the subject of this contract.

SHIP TO:

WEIGHMASTER

INDICATES THAT I HAVE READ THE HEALTH WARNING NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED

Excess Delay Time Charged @ \$50/HR. QUANTITY CODE DESCRIPTION UNIT PRICE EXTENDED PRICE 8.50 WELL WELL (10 SACKS PER UNIT) 8,50 66.00 561.00 200 TRUCKING TRUCKING CHARGE 2-1913-40.00 80:00 6000 1.5

ja .					62100
RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED S	ubTotal \$ 641-00-
507	427	421	1. JOB NOT READY 8. TRUCK BROKE DOWN 2. SLOW POUR OR PUMP 7. ACCIDENT 3. TRUCK AHEAD ON JOB 8. CITATION	. T	ax % 6.300 39/2 40.38- btal \$ 681.38-
LEFT PLANT	ARRIVED JOB	START UNLOADING	CONTRACTOR BROKE DOWN S. OTHER ADDED WATER	TIMEDUE	rder \$ 681 38-
326	356	35			ADDITIONAL CHARGE 1
TOTAL ROUND TRIP	TOTAL AT JOB	: UNLOADING TIME		DELAY TIME:	ADDITIONAL CHARGE 2
15	ريادور ريادود و السياد المراوية والمراوية والم	The statement of the same and all the sa	المعلومة المعالمة الم	and the same of th	GRAND TOTAL > 6002

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802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



LAYMON OIL, L.L.C 1998 SQUIRREL RD.

NEOSHO FALLS KS 66758 LA7/6 LAYMON DIL 54 W TO WILLOW N TO 200TH RD W 6 MI TO QUAIL RD N 1/2 MI. W SD NEOSHO FALLS, KS 66758

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	* COL	DRIVER/TRUCK	r 010	PLANT/TRANSACTION #
03:09:08p	WELL	8.50 yd	17.00 yd	0.00		Ø. ØØ	
DATE	To Data	OAD# c	YARDS.DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
07-13-07	Today	5	17.00 yd	2085		4.00 in	18503

WARNING

IRRITATING TO THE SKIN AND EYES
Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY
CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of
Contact With Skin or Eyes, Flush Thoroughly, With Water, It Irritation Persists, Get, Medical
Attention. KEEP CHILDREN AWAY.

CONCRETE Is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT, ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per an Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unles Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Retu Excess Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

WEIGHMASTER⁷

UNIT PRICE **EXTENDED PRICE** QUANTITY DESCRIPTION CODE 17.00 66.00 WELL WELL (10 SACKS PER UNIT) 561.00 8.50

Å F	RETURNED TO PLANT	LEEDYOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	* TIME ALLOWED SUBTOtal \$. 561.00
				1. JOB NOT READY 6. TRUCK BROKE DOWN 2. SLOW POUR OR PUMP 7. ACCIDENT 3. TRUCK AHEAD ON JOB 8. CITATION	Tax % 6.300 35.34 Intal \$ 596.34
	LEFT PLANT	ARRIVED JOB	STABI UNLOADING	CONTRACTOR BROKE DOWN S. ADDED WATER	TIME DUE Order \$ 1277.72
	,			3. ⁴ **	ADDITIONAL CHARGE 1
Г	TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME ADDITIONAL CHARGE 2
	<226	> 5	2		GRAND TOTAL ▶

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CONSERVATION DIVISION WICHITA, KS

Laymon Oil II, LLC 1998 Squirrel Road Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC 1998 Squirrel Road Neosho Falls, KS 66758

> Robison #27-07 API: 15-207-27109 Spud Date: 07/09/07 Comp Date: 07/11/07 29/23/16 Wo Co

Formation	From	То
Soil & Clay	0	06
Shale	06	260
Lime	260	550
Lime & Shale	550	668
Lime	668	730
Big Shale	730	874
Lime & Shale	874	1010
Black Shale	1010	1023
Shale	1023	1050
Black Shale	1050	1052
Lime	1052	1055
Mucky Shale	1055	1058
Sand upper	1058	1085
Shale	1085	1100
Cap Rock 1 st	1100	1101
Sandy Shale	1101	1160
Total Depth		1160

Set 40'of 8 5/8" surface, cemented w/10 sks. Ran 1150' of 2 7/8" pipe. Seating nipple @ 1055.

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