

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32710
Name: Laymon Oil II, LLC
Address: 1998 Squirrel Road
City/State/Zip: Neosho Falls, KS 66758
Purchaser: Coffeyville Resources
Operator Contact Person: Kenneth Laymon
Phone: (620) 963-2495
Contractor: Name: company tools
License: 32710
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/18/07</u>	<u>3/26/07</u>	<u>5/22/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27117-00-00
County: Woodson
se -sw -sw -ne Sec. 06 Twp. 24 S. R. 17 East West
2805 feet from SE / N (circle one) Line of Section
2145 feet from SE / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Chandler - Tri State Well #: 16-07
Field Name: Neosho Falls

Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 980 Plug Back Total Depth: 976
Amount of Surface Pipe Set and Cemented at 42.4 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 42.4'
- feet depth to surface w/ 11 ^{sq cmt.}

ALTZ-Dig-11/12/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____

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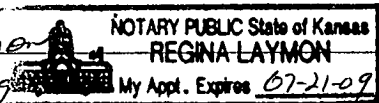
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Regina Laymon
Title: Owner Date: 5/30/07

Subscribed and sworn to before me this 30th day of May

18 2007.
Notary Public: Regina Laymon
Date Commission Expires: 07-21-09



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Laymon Oil II, LLC Lease Name: Chandler - Tri State Well #: 16-07
 Sec. 06 Twp. 24 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	7"	17#	424'	common	11	
Production	6 1/4"	2 7/8"	6.7#	976'	common	160	50/50 poz mix
Tubing		1"	1.8#	883'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				RECEIVED JUN 04 2007

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	850 - 860	100 gal 50% HCL acid/ frac w/60 sks sand	850-894
2	884 - 894		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 5/23/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

Chandler-Tri State #16-07
API: 15-207-27117
Spud Date: 03/20/07
Comp Date: 03/26/07
06/24/17 Wo Co

Formation	From	To
Soil & Clay	0	19
Gravel	19	41
Shale	41	101
Lime	101	110
Lime & Shale	110	473
Lime	473	494
Big Shale	494	665
Lime & Shale	665	855
Black Shale	855	846
Shale	846	850
Sand Upper	850	860
Shale	860	879
Cap Rock 1 st	879	880.5
Shale	880.5	882
Cap Rock 2 nd	882	883
Sand Lower	883	893
Sandy Shale	893	901
Shale	901	980
Total Depth		980

Set 42.4' of 7" surface, cemented w/11 sks.
Ran 976' of 2 7/8" pipe.
Seating nipple @ 878'.

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THE NEW KLEIN LUMBER COMPANY

201 W. MADISON
 P.O. BOX 805
 IOLA, KS 66749
 PHONE: (620) 365-2201

CUSTOMER NO. 3447	JOB NO.	PURCHASE ORDER NO.	REFERENCE NET 16TH OF MONTH	TERMS SE	CLERK 2/28/07	DATE 12:55	TIME
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S
O
L
T
C
 LAYMON OIL II
 1998 SQUIRREL RD
 MEDSHO FALLS KS 66758

S
H
I
P
T
O
 Rep'd garage door
 TAX :

DOCH 82427

 * INVOICE *

001 IOLAL IOLA

QUANTITY		UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
SHIPPED	ORDERED							
30	EA	PC		PORTLAND CEMENT		30	8.09 /EA	242.70
1	EA	DELIVERY		DELIVERY CHARGE		1	10.00 /EA	10.00

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X RECEIVED BY	** AMOUNT CHARGED TO STORE ACCOUNT **	271.15	TAXABLE	252.70
			NON-TAXABLE	0.00
			SUBTOTAL	252.70
			TAX AMOUNT	18.45
			TOTAL AMOUNT	271.15

PAYLESS CONCRETE PRODUCTS, L.L.C.

802 N. INDUSTRIAL
P.O. BOX 664
IOLA, KS 66749-0664

Voice: 620-365-5588
Fax:

INVOICE

Invoice Number: 17984
Invoice Date: Mar 26, 2007
Page: 1

14213
415107
Chandler # 16-07
\$ 1137.41
Duplicate

Bill To:
LAYMON OIL II, LLC 1998 SQUIRREL RD. NEOSHO FALLS, KS 66758

Ship To:

Customer ID	Customer PC	Payment Terms	
LA005	VIOLET RD.	Net 10th of Next Month	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		4/10/07

Quantity	Item	Description	Unit Price	Amount
80.00	CEMENT/ WATER	CEMENT & WATER PER BAG MIX	6.25	500.00

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Check/Credit Memo No:

Subtotal	500.00
Sales Tax	31.50
Total Invoice Amount	531.50
Payment/Credit Applied	
TOTAL	531.50

PAYLESS CONCRETE PRODUCTS, L.L.C.

802 N. INDUSTRIAL
P.O. BOX 664
IOLA, KS 66749-0664

INVOICE

Invoice Number: 17983
Invoice Date: Mar 26, 2007
Page: 1
Duplicate

Voice: 620-365-5588
Fax:

Bill To:
LAYMON OIL II, LLC 1998 SQUIRREL RD. NEOSHO FALLS, KS 66758

Ship To:

Customer ID	Customer PO	Payment Terms	
LA005	VIOLET RD.	Net 10th of Next Month	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		4/10/07

Quantity	Item	Description	Unit Price	Amount
80.00	CEMENT/ WATER	CEMENT & WATER PER BAG MIX	6.25	500.00
2.00	TRUCKING	TRUCKING	40.00	80.00

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Subtotal	580.00
Sales Tax	36.54
Total Invoice Amount	616.54
Payment/Credit Applied	
TOTAL	616.54

Check/Credit Memo No: