

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32710
Name: Laymon Oil II, LLC
Address: 1998 Squirrel Road
City/State/Zip: Neosho Falls, KS 66758
Purchaser: Coffeyville Resources
Operator Contact Person: Kenneth Laymon
Phone: (620) 963-2495
Contractor: Name: company tools
License: 32710

Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/12/07</u>	<u>4/24/07</u>	<u>5/22/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27124-00-00
County: Woodson

~~SE~~ ~~se~~ ~~se~~ ~~ne~~ ~~ne~~ Sec. 29 Twp. 23 S. R. 16 East West
2695 feet from (S) N (circle one) Line of Section
165 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Robison Well #: 29-07
Field Name: Vernon

Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 1183 Plug Back Total Depth: 1179
Amount of Surface Pipe Set and Cemented at 43.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 43.7
feet depth to surface w/ 10 _____ sx cmt.

Alt 2 - Dg - 1/12/09

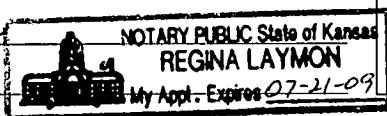
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No. 1111042007
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No. KCC WICHITA

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon
Title: Owner Date: 5/30/07
Subscribed and sworn to before me this 30th day of May,
2007.

Notary Public: Regina Laymon
Date Commission Expires: 07-21-09


KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Laymon Oil II, LLC Lease Name: Robison Well #: 29-07
 Sec. 29 Twp. 23 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	8 5/8"	24#	43.7'	common	10	
Production	6 1/4"	2 7/8"	6.7#	1179'	common	160	50/50 poz mix
Tubing		1"	1.8#	1090'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	
2	1081 - 1091	100 gal 50% HCL acid/ frac w/50 sks sand	1081-1108
2	1097.5 - 1107.5		

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 5/25/07
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

Robison #29-07
API: 15-207-27124
Spud Date: 04/12/07
Comp Date: 04/24/07
29-23-16 Wo Co

Formation	From	To
Soil & Clay	0	06
Shale	06	77
Lime	77	83
Lime & Shale	83	704
Lime	704	738
Big Shale	738	893
Lime & Shale	893	1090
Sand Upper	1090	1116
Shale	1116	1118
Cap Rock 1 st	1118	1119.5
Shale	1119.5	11121
Cap Rock 2 nd	1121	1123
Sand Lower	1123	1130
Shale	1130	1183
Total Depth		1183

Set 43.70' of 8 5/8" surface, cemented w/10 sks.
Ran 1179' of 2 7/8" pipe.
Seating nipple @ 1085'.

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THE NEW KLEIN LUMBER COMPANY
 201 W. MADISON
 P.O. BOX 805
 IOLA, KS 66749
 PHONE: (620) 365-2201

PAGE NO 1

CUSTOMER NO. 3447	JOB NO.	PURCHASE ORDER NO.	REFERENCE NET 10TH OF MONTH	TERMS SE	CLERK	DATE 3/27/07	TIME 8:32
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S
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D
T
O
 LAYMON OIL II
 1998 SQUIRREL RD
 NEOSHO FALLS KS 66758

S
H
T
O
 SVERNON RD GO WEST 1 MILE
 NORTH 1/2 MILE
 STOP ON RD.

DOCH 83111

 * INVOICE *

TAX : 001 IOLAL IOLA

QUANTITY			UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
SHIPPED	ORDERED								
21	EA	PC			PORTLAND CEMENT		21	8.09 /EA	169.89
1	EA	DELIVERY			DELIVERY CHARGE			10.00 /EA	10.00
					46 - 121.70				
					47 - 121.70				

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X	** AMOUNT CHARGED TO STORE ACCOUNT **		193.02	TAXABLE	179.89
				NON-TAXABLE	0.00
				SUBTOTAL	179.89
				TAX AMOUNT	13.13
				TOTAL AMOUNT	193.02

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243

PAYLESS CONCRETE PRODUCTS, L.L.C.

802 N. INDUSTRIAL
P.O. BOX 664
IOLA, KS 66749-0664

INVOICE

Invoice Number: 18114
Invoice Date: Apr 24, 2007
Page: 1
Duplicate

Voice: 620-365-5588
Fax:

Bill To:
LAYMON OIL II, LLC 1998 SQUIRREL RD. NEOSHO FALLS, KS 66758

Ship To:

29-07

Customer ID	Customer PO	Payment Terms	
LA005	200 & QUAIL	Net 10th of Next Month	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		5/10/07

Quantity	Rate	Description	Unit Price	Amount
80.00		CEMENT/ WATER	6.60	528.00
1.50		TRUCKING	40.00	60.00
		CEMENT & WATER PER BAG MIX		
		TRUCKING		

*# 14350
5/2/07*

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Check/Credit Memo No:

Subtotal	588.00
Sales Tax	37.04
Total Invoice Amount	625.04
Payment/Credit Applied	
TOTAL	625.04

PAYLESS CONCRETE PRODUCTS, L.L.C.

802 N. INDUSTRIAL
 P.O. BOX 664
 IOLA, KS 66749-0664

INVOICE

Invoice Number: 18115
 Invoice Date: Apr 24, 2007
 Page: 1
 Duplicate

Voice: 620-365-5588
 Fax:

Bill to:
LAYMON OIL II, LLC 1998 SQUIRREL RD. NEOSHO FALLS, KS 66758

Ship to:

Customer ID	Customer PO	Payment Terms	
LA005	200 & QUAIL	Net 10th of Next Month	
Sales Rep ID	Shipping Method	Ship Date	Date Due
	TRUCK		5/10/07

Quantity	Item	Description	Unit Price	Amount
80.00	CEMENT/ WATER	CEMENT & WATER PER BAG MIX	6.60	528.00
0.50	TRUCKING	TRUCKING	40.00	20.00

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Check/Credit Memo No:

Subtotal	548.00
Sales Tax	34.52
Total Invoice Amount	582.52
Payment/Credit Applied	
TOTAL	582.52