Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32710	API No. 15 - 207-27147-00 .00
Name: Laymon OII II, LLC	County: Woodson
Address: 1998 Squirrel Road	E2 - E2 - SW SE Sec. 35 Twp. 23 S. R. 16 7 East West
City/State/Zip: Neosho Falls, KS 66758	660 feet from / / N (circle one) Line of Section
Purchaser: Coffeyville Resources	1605 feet from E/ W (circle one) Line of Section
Operator Contact Person: Kenneth Laymon	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u>) <u>963-2495</u>	(circle one) NE SÊ NW SW
Contractor: Name: company tools	Lease Name: Section 35 Riley Well #: R-75
License: 32710	Field Name: Vernon
Wellsite Geologist: none	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: n/a Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1103 Plug Back Total Depth: 1100
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 43 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 46 43
Operator:	feet depth to surface w/ 10 sx gmt. Alt 2 Dig - 110 9
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
05/23/07 05/30/07 06/15/07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. Twp. S. R. East West
Noompoton Bate	County: Docket No.:
	- 4
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature lennth 2	KCC Office Use ONLY
Title Durer Date: 6/26/07	Letter of Confidentiality Attached
Subscribed and sworn to before me this 26 day of June	If Denied, Yes Date:
100 2007. A NOTARY PUBLIC State of Ke	Wireline Log Received
Notary Public: Legina Laymon My Appl. Expires 07-2/-	UIC Distribution RECEIVED
Date Commission Expires: 07-21-07	NAMES OF THE PROPERTY OF THE P

JUL 0 9 2007

Side Two

Operator Name: Lay	mon Oll II, LLC	***************************************	Lease	Name:	Section 35 F	Riley	_ Well #: _R-	75	
Sec. 35 Twp. 2		. ✓ East ☐ West	County	y: <u>Woo</u>	dson				
tested, time tool ope temperature, fluid red	n and closed, flowing covery, and flow rate	and base of formations g and shut-in pressure s if gas to surface test final geological well site	s, whether st , along with f	hut-in pre	ssure reached	static level, hydro	static pressui	res, bottom	hole
Drill Stem Tests Take		☐ Yes			og Format	ion (Top), Depth ε	and Datum	☐ Sa	ample
Samples Sent to Ge	ological Survey	☐ Yes 🗹 No		Nam	е		Тор	Da	Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ No ☑ Yes ☐ No							
List All E. Logs Run:									
		CASIN Report all strings se	G RECORD	Ne		ction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei		Setting Depth	Type of Cement	# Sacks Used		d Percent litives
Surface	10 1/4"	8 5/8"	24#		43'	common	10		•
Production	6 1/14"	2 7/8"	6.7#		1100'	portland	160	2%	
Tubing		1"	1.8#	:	1025'				
		ADDITION	AL CEMENTI	NG / SQL	EEZE RECOR	D			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks	s Used		Type and F	Percent Additives	s	
Oh-1- Sha 51	PERFORATI	ION RECORD - Bridge P	lugs Set/Type			acture, Shot, Cemen		ord	
Shots Per Foot		Footage of Each Interval F	Perforated			mount and Kind of M		. T.	Depth
2	1013 - 1023				100 gal HC	L acid 15%, fr	ac w/40 sks	s sand	1013-102
							· · · · · · · · · · · · · · · · · · ·		
TUBING RECORD	Size	Set At	Packer A	At	Liner Run	Yes No)		
Date of First, Resumed 06/16/07	d Production, SWD or E	nhr. Producing M		Flowing	g 🗸 Pump	ning Gas Li	ft Oth	ner (Explain)	
Estimated Production Per 24 Hours	Oil 1	Bbls. Gas	Mcf	Wate	er l	Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas		COMPLETION			Production Inte	erval			
Vented Sold	Used on Lease	Open Ho		f. 🔲 0	Dually Comp.	Commingled _		RECEIVE	ED_ I COMMISSIO

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fax 620-963-2921

Laymon Oil II, LLC 1998 Squirrel Road Neosho Falls, KS 66758

> Riley Sec. 35 #R-75 API: 15-207-27147 Spud Date: 05/23/07 Comp Date: 05/30/07 35/23/16 Wo Co

Formation	From	То
Soil & Clay	0	13
Shale	13	156
Lime	156	162
Lime & Shale	162	599
Lime	599	628
Big Shale	628	786
Lime & Shale	786	965
Black Shale	965	971
Shale	971	1013
Cap Rock 1 st	1013	1014
Sand Upper	1014	1019
Shale	1019	1103
Total Depth		1103

Set of 8 5/8" surface, cemented w/10 sks. Ran 1100' of 2 7/8" pipe.
Seating nipple @ 2020'.

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THE NEW KLEIN LUMBER COMPANY 201 N. MADISON P.O. BOX 805 IOLA, KS 66749 PHONE: (620) 365-2201

100	3447 LAYMON OI 1998 SQUI		PURC (HASE ORDER NO.		5)+	REFERENCE	NET 1011	I OF MO	TERMS.	RE	CLERK		****	
<u>т</u>	NEOSHO FA	ANGLE ACTIONS						TA.	J.	001 IOL	AL IOLA			MVDICE *	
	OUANTI SHIPPED			sku				TION	SUGG	5	UNITS	- PRICE/P	ER	EXTE	NSION
	1	EA EA	80C		42-1	· .	City	•	7 0		·	3.59 /EA 3.99 /EA		43.08 3.99	
<u> </u>	n Or	RECEIVE	D BY			** AMCURIT	CHARGED TO) STORE ACCOUN	Γ # #	50.5	NON-TI SUBTO TAX AI	axable Tal	47	.07 .00 .07	กนว

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PAYLESS CONCRETE PRODUCTS, L.L.C.

802 N. INDUSTRIAL P.O. BOX 664 IOLA, KS 66749-0664

Voice: 620-365-5588

Fax:

Invoice Number: 18262

Invoice Date: May 31, 2007

Page:

1

Duplicate

विधि १०:	Shipto:	
LAYMON OIL II, LLC 1998 SQUIRREL RD. NEOSHO FALLS, KS 66758		

Customer ID	Customer 10	Payment Terms
LA005	WELL#R-75 RILEY	Net 10th of Next Month
Sales Rep ID	Shipping Method	Ship Date - Due Date
	TRUCK	6/10/07

		i — —			
Quantity	Rem		Description	Unit Price	Amount
80.00	CEMENT/ WATER		CEMENT & WATER PER BAG MIX	6.60	528.00
, 2.00	TRUCKING		TRUCKING	40.00	80.00
		† 			
:					
			·		
			_		
			,		
		<u> </u>			
			Subtotal		608.00
			Sales Tax		38.30
			Total Invoice Amount	· · · · · · · · · · · · · · · · · · ·	646.30
Check/Credit Men	no No:		Payment/Credit Applied	ngarage to the second and a second as	
			TOTAL SEE		646,30
			v v	·	RECEIVED .

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ESS CONCRETE PRODUCTS, L.L.C.

10. BOX 664

10LA, KS 66749-0664

Fax:

Voice: 620-365-5588

Invoice Number: 18263

Invoice Date:

May 31, 2007

Page:

1

Duplicate

EN To:		Ship to:	
LAYMON OIL II, LLC 1998 SQUIRREL RD. NEOSHO FALLS, KS 66758			
Custoiner 15	ี้ บารถกษายาวั		Payment Terms
LA005	WELL#R-75 RILEY		Net 10th of Next Month

Sales Rep II?	Shipping Method TRUCK	Ship Date	Pue Pate 6/10/07
Quehtity Item 80.00 CEMENT/ WATER	Pescription CEMENT & WATER PER BAG MIX	Unit Price 6.6	/Amount 0 528.00
	*: *		
	Subtotal		528.00
	Sales Tax		33.26
	Total Invoice Amount		561.26
Check/Credit Memo No:	Payment/Credit Applied	denoted the one graphed to the St. of Expenditure and	

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