



Operator Name: Laymon Oil II, LLC Lease Name: Section 35 Riley Well #: R-75  
 Sec. 35 Twp. 23 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	8 5/8"	24#	43'	common	10	.
Production	6 1/4"	2 7/8"	6.7#	1100'	portland	160	2%
Tubing		1"	1.8#	1025'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1013 - 1023	100 gal HCL acid 15%, frac w/40 sks sand	1013-1023

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
06/16/07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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CONSERVATION DIVISION  
 WICHITA, KS

Kelly Down Drilling Co., Inc  
1998 Squirrel Rd  
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC  
1998 Squirrel Road  
Neosho Falls, KS 66758

Riley Sec. 35 #R-75  
API: 15-207-27147  
Spud Date: 05/23/07  
Comp Date: 05/30/07  
35/23/16 Wo Co

Formation	From	To
Soil & Clay	0	13
Shale	13	156
Lime	156	162
Lime & Shale	162	599
Lime	599	628
Big Shale	628	786
Lime & Shale	786	965
Black Shale	965	971
Shale	971	1013
Cap Rock 1 <sup>st</sup>	1013	1014
Sand Upper	1014	1019
Shale	1019	1103
Total Depth		1103

Set <sup>43'</sup> of 8 5/8" surface, cemented w/10 sks.  
Ran 1100' of 2 7/8" pipe.  
Seating nipple @ 2020'.  
1020

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THE NEW KLEIN LUMBER COMPANY  
 201 W. MADISON  
 P.O. BOX 805  
 IOLA, KS 66749  
 PHONE: (620) 365-2201

PAGE NO 1

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
3447				NET 10TH OF MONTH	RE	3/31/07	7:30

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 LAYMON OIL II  
 1998 SQUIRREL RD  
 NEOSHO FALLS KS 66758

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DOCH 83284  
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 \* INVOICE \*  
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TAX : 001 IOLAL IOLA

QUANTITY SHIPPED	QUANTITY ORDERED	UM	SKU	DESCRIPTION	CUB	UNITS	PRICE/PER	EXTENSION
12	EA	80CM	80H	CONCRETE MIX		12	3.59 /EA	43.08
1	EA	432894A	42-294	TORPEDO LEVEL		1	3.99 /EA	3.99
				<i>She 35 - Riley</i>				
				<i>#R75</i>				
				<i>R76</i>				
				<i>416 - 121.76</i>				
				<i>47 - 121.77</i>				

\*\* AMOUNT CHARGED TO STORE ACCOUNT \*\*

50.51	TAXABLE	47.07
	NON-TAXABLE	0.00
	SUBTOTAL	47.07

X *[Signature]*

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	TAX AMOUNT	3.44
	TOTAL AMOUNT	50.51

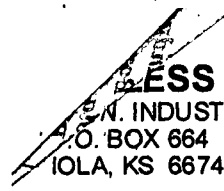
242

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 WICHITA, KS





**NEOSHO CONCRETE PRODUCTS, L.L.C.**  
 P.O. BOX 664  
 IOLA, KS 66749-0664

# INVOICE

Invoice Number: 18263  
 Invoice Date: May 31, 2007  
 Page: 1  
 Duplicate

Voice: 620-365-5588  
 Fax:

**Bill To:**  
 LAYMON OIL II, LLC  
 1998 SQUIRREL RD.  
 NEOSHO FALLS, KS 66758

**Ship to:**

Customer ID	Customer PO	Payment Terms	
LA005	WELL#R-75 RILEY	Net 10th of Next Month	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		6/10/07

Quantity	Item	Description	Unit Price	Amount
80.00	CEMENT/ WATER	CEMENT & WATER PER BAG MIX	6.60	528.00

Subtotal	528.00
Sales Tax	33.26
Total Invoice Amount	561.26
Payment/Credit Applied	
<b>TOTAL</b>	<b>561.26</b>

Check/Credit Memo No:

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