

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3830
 Name: AX&P, Inc.
 Address: P.O. Box 1176
 City/State/Zip: Independence, KS 67301
 Purchaser: Coffeyville Resources
 Operator Contact Person: J J Hanke
 Phone: () 620-325 5212
 Contractor: Name: Patrick Tubbs
 License: 33079
 Wellsite Geologist: J J Hanke
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>Nov 20/06</u>	<u>12/7/06</u>	<u>12/30/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27006-0000
 County: Wilson
NE NW - SE Sec. 33 Twp. 30 S. R. 16 East West
2317 feet from (S) N (circle one) Line of Section
1380 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Unit 1 - Scott Well # Scott #N1
 Field Name: Neodesha
 Producing Formation: Neodesha Sd.
 Elevation: Ground: 600 Kelly Bushing: _____
 Total Depth: 825 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 38' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 819'
 feet depth to surface w/ 93 sx Al+2-Dlg-1/13/09 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: [Signature] Date: 2/26/07
 Subscribed and sworn to before me this 26th day of February,
2007.
 Notary Public: Becky R. Hambleton
 Date Commission Expires: 8/27/09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
FEB 28 2007

BECKY R. HAMBLETON
 Notary Public - State of Kansas
 My Appt. Expires

KCC WICHITA

Operator Name: AX&P, Inc. Lease Name: Unit 1- Scott Well #: Scott # N1
 Sec. 33 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Gamma Ray-Neutron</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Oswego 585 Mulkey 618 Neodesha Sd 785'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	6 5/8"		38'	Port1	15	0
Production	5 1/8"	2 7/8"	6.5	819'	Port1	93	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1.3	Neodesha Sand 792 - 802')	Acid / gel sand frac	795'

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/15/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs. 2	Gas Mcf min	Water Bbbs. 30	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TUBBS DRILLING COMPANY

1022 Grant
Neodesha, Kansas 66757

SCOTT # 1

12-7-06

38 ft 6 5/8 surface

AX+P Inc,

5 1/2 Hole

Rte 2 Box 225

API 205-27006-0000

NEODESHA KS, 66757

Soil D-3

Clay 25

Gravel 27

Shale 41

Lime 45

Shale 70

Lime 120

Shale 130

Sand 170.5

Lime 185

Shale 220

Lime 245

Shale 309

Lime 360

Shale 395

Sand 415

Shale 481

Lime 512

Shale 560

Lime 585 OSWEGO

Shale 595 SUMMIT

Lime 610

Shale 618 mulky some coal

Lime 723

Shale 730

Sand 735 lite in color very little order - no show

Shale 763

Sand 785 Brown no order

Shale 825 KD,

RECEIVED

FEB 20 2007

KCC WICHITA

Rick's Well Service

P.O. Box 268
 129 Railroad
 Cherryvale, KS 67335

rickswellservice@sbcglobal.net

Invoice

DATE	INVOICE #
12/18/2007	2599

BILL TO
AX&P Inc. Rt. 2 Box 225 Neodesha, KS 66757

Scott #1

DATE	DESCRIPTION	UNITS	RATE	AMOUNT
11/14/2006	Dig drill pit. dozer	1.5	75.00	112.50T
12/6/2006	Move drilling equipment off location. dozer	3	75.00	225.00T
12/14/2006	Wash casing to TD, Move drill rig off location w/dozer, cement casing, move cement equipment on and off location w/dozer.			
	Pump charge		500.00	500.00T
	93 sacks cement	93	8.10	753.30T
	4 sacks of bentonite	4	10.00	40.00T
	2 1/2" cement wiper plug	1	18.50	18.50T
	dozer	2.5	75.00	187.50T
	Water truck	3	80.00	240.00T
	Sales Tax		7.00%	145.38

Paid with
 CKS 4157, 4158
 - 5%

MAKE CHECKS PAYABLE TO:
 Rick's Well Service
 THANK YOU!

Total \$2,222.18

- 111.11

 \$2,111.07
 RECEIVED

FEB 28 2007

KCC WICHITA