

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 10 2007

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 32109
Name: Dakota Production Co. Inc.
Address: 19504 325 Rd.
City/State/Zip: Neodesha, KS 66757
Purchaser: ONEOK
Operator Contact Person: Doug Shay
Phone: (972) 567 0569
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: Doug Shay

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/8/2007 1/9/2007 7/27/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27027-0000
County: Wilson
SE/4 SW/4 SE Sec. 1 Twp. 30 S. R. 16 East West
430 feet from (S) N (circle one) Line of Section
1945 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: J. Newland Well #: 1-1
Field Name: Neodesha

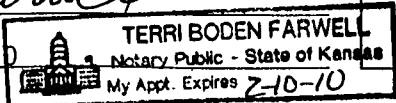
Producing Formation: _____
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 1080 Plug Back Total Depth: 850'
Amount of Surface Pipe Set and Cemented at 20' 6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 20' 6" w/ 5 ALPZ-31g - 1/13/09 ^{5x cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Doug I. S.
Title: President Date: August 6, 2007
Subscribed and sworn to before me this 6th day of August
192007.
Notary Public: Terri Boden Farwell
Date Commission Expires: February 10, 2010



KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes Date: _____
✓ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: Dakota Production Co. Inc. Lease Name: J. Newland Well #: 1-1
 Sec. 1 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 LOG ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	12 lbs.	20'6"	Portland	5	
Production	8 5/8	4 1/2"	9.5 lbs	857'	OWC	121	Gel/Bentonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	646' to 650'	15% HCL 400	
4	664' to 668'	20/40 Brady Sand 6000#	
		12/20 Brady Sand 4000#	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil Bbls. _____ Gas Mcf 10 _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____ Other (Specify) _____ Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 10 2007

CONSERVATION DIVISION
WICHITA, KS

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN #

620-839-5581 Office; 620-432-6170 Jeff Cell; 620-839-5582 FAX



Rig #:	2	S 1	T 30S	R 16E
API #:	15-205-27027-0000	Location	SE4, SW4, SE4	
Operator:	Dakota Producton Company, Inc.	County	Wilson	

R2 Box 255		Gas Tests			
Neodesha, KS 66757		Depth	Oz.	Orifice	flow - MCF

Well #:	1-1	Lease Name:	J. Newland		
Location:	430 ft. from S	Line			
	1945 ft. from E	Line			

Spud Date:	1/8/2007				
Date Completed:	1/9/2007	TD:	1080		

Driller: Josiah Kephart

Casing Record	Surface	Production			
Hole Size	12 1/4"	6 3/4"			
Casing Size	8 5/8"				
Weight					
Setting Depth	20' 6"				
Cement Type	Portland				
Sacks	5				
Feet of Casing	20' 6"				

Notes:	Used Booster				

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1' 6"	OB	348	353	blk shale	583	591	shale
1' 6"	11	clay	353	377	shale	591	607	sand
		Wet	377	378	blk shale	607	622	shale
11	36	shale	378	380	shale	622	648	Oswego- lime
36	37' 6"	coal	380	398	lime	648	650	shale
37' 6"	88	shale	398	421	shale	650	651' 6"	Summit- blk shale
88	93	lime	421	438	lime	651' 6"	663	lime
93	115	shale	438	445	sand	663	666	Mulky- blk shale
115	173	lime	445	447	shale	666	670	shale
140		Add Water	447	462	sand	670	678	Breezy Hill- lime
173	174	shale	462	485	shale	678	687	shale
174	175	blk shale	485	486	coal	687	700	lime
175	179	lime	486	542	shale	700	712	shale
179	227	sand	542	549	Mulberry- coal	712	713' 6"	coal
227	252	lime	549	572	Pink- lime	713' 6"	719	shale
252	259	shale	572	574	Upper Lexington- blk shale	719	720	coal
259	336	lime	574	576	lime	720	725	shale
336	348	shale	576	583	Lower Lexington- blk shale	725	727	sandy/ shale

Operator: Dakota Production Co., Inc.			Lease Name: J. Newland			Well # 1-1			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
727	728	lime							
728	754	shale							
754	765	sandy/ shale							
765	768	sand							
768	769	coal							
769	777	sand							
777	784	shale							
784	785	blk shale							
785	786	coal							
786	788	shale							
790		Slight Odor							
788	798	sand							
798	800	shale							
800	822	sand							
		Good Gas Odor							
822	840	shale							
840	851	sandy/ shale							
851	915	sand							
915	916	Laminated sand							
916	935	sand							
935	936	sandy/ shale							
936	958	Laminated sand							
958	995	shale							
995	996	coal							
996	1024	shale							
1024	1028	sandy/ shale							
1028	1052	shale							
1052	1080	lime/ chat							
1080		Total Depth							

Notes: 07LA-010907-R2-001-J. Newland 1-1 - Dakota Production Co., LLC.

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 10 2007

CONSERVATION DIVISION
WICHITA, KS

Keep Drilling - We're Willing!!

CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services,
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 211589

Invoice Date: 01/23/2007 Terms: 0/30,n/30

Page 1

DAKOTA PRODUCTION COMPANY
19504 325 RD
NEODESHA KS 66757
(620)325-5189

J. NEWLAND 1-1
01-30-16
8975
01/11/07

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	121.00	15.4000	1863.40
1118B	PREMIUM GEL / BENTONITE	200.00	.1500	30.00
1107	FLO-SEAL (25#)	30.00	1.9000	57.00
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00
Description		Hours	Unit Price	Total
495	CEMENT PUMP	1.00	840.00	840.00
495	EQUIPMENT MILEAGE (ONE WAY)	1.00	110.00	110.00
T-106	WATER TRANSPORT (CEMENT)	2.50	100.00	250.00
510	TON MILEAGE DELIVERY	1.00	625.57	625.57

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 10 2007
CONSERVATION DIVISION
WICHITA, KS

Parts:	1990.40	Freight:	.00	Tax:	125.39	AR	3941.36
Labor:	.00	Misc:	.00	Total:	3941.36		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
278 CR 2706 74003
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

WORLAND, WY
837 Hwy US 16 E 82401
307/347-4577