

ORIGINAL

RECEIVED  
KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

MAY 24 2007

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 33927  
 Name: Deerfield Energy Kansas Corp.  
 Address: PO Box 149  
 City/State/Zip: Chetopa, KS, 67336  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Ryan Bulger  
 Phone: ( 403 ) 984-6305  
 Contractor: Name: Mitchell Drilling  
 License: 33803  
 Wellsite Geologist: Jessica Beal  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
 3-26-07    3-28-07    3-28-07  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date       Recompletion Date

API No. 15 - 099-24185-0000  
 County: Labette  
SE NW SW NE Sec. 10 Twp. 35 S. R. 21  East  West  
3443 FSL feet from (S) N (circle one) Line of Section  
2034 FEL feet from (E) W (circle one) Line of Section  
KCC WITH WORKER  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Barr Well #: P1C\_Core1  
 Field Name: Chetopa  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 828ft Kelly Bushing: \_\_\_\_\_  
 Total Depth: 162ft Plug Back Total Depth: 0ft  
 Amount of Surface Pipe Set and Cemented at 21 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_  
Alt 2 - Dig - 1/13/09

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used Fluids disposed into onsite disposal well  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ryan Bulger  
 Title: \_\_\_\_\_ Date: May 23<sup>rd</sup>, 2007  
 Subscribed and sworn to before me this 23<sup>rd</sup> day of May June,  
20 07  
 Notary Public: [Signature] ERIN A. VIOLA  
 Date Commission Expires: N/A Student-at-Law

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JUL 11 2007**

Operator Name: Deerfield Energy Kansas Corp. Lease Name: Barr Well #: P1C\_Core1  
 Sec. <sup>10</sup> 136 Twp. S. R. 21  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 Induction, gamma ray, neutron-density porosity

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Bartlesville	108ft	GL

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 MAY 24 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		20ft	Class A	13	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	162ft	Class A	50	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) Abandoned

Production Interval

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 JUL 11 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

P.O. BOX 884, CHANUTE, KS 66720

20-431-9210 OR 800-467-8676

INVEST NUMBER

LOCATION Chanute, KS

FOREMAN Chancy Williams

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-28-07		PIC case 1	10	355	21 East	LB
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			393	Kirk		
CITY			460	John		
STATE				Rick's 80's		
ZIP CODE						

JOB TYPE plug HOLE SIZE 6 3/4 & 7 7/8" HOLE DEPTH 160' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 CARRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI 250 # RATE 3.5 BB1/min

REMARKS: Pumped water to make sure we could pump into. Ran cement to surface. Shut down. They pulled the drill string and we topped the well off.

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAY 24 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
465 A		PUMP CHARGE	\$550	\$550
406	25mi	MILEAGE 3.30	\$742.50	\$742.50
407		Bulk truck	\$285	\$285
502	4hrs	Rick's 80's ac	\$90	\$360
1104	4.200# = 50sks	Class "A" cement .13 *	\$611	\$611
107 A	140#	Pheno seal *	\$42	\$42
				RECEIVED
				KANSAS CORPORATION COMMISSION
				JUL 11 2007
				CONSERVATION DIVISION
				WICHITA, KS
				SALES TAX
				ESTIMATED TOTAL

\$42.22  
 \$2,590.50  
 +10% 259.05  
 2,849.55

INCHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_