

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33097
Name: Southern Star Central Gas Pipelines
Address: 1130 S. Country Club Drive
City/State/Zip: Colby, KS 67701
Purchaser: _____
Operator Contact Person: Randall Neff
Phone: (785) 443-2562
Contractor: Name: McLean's C P Installation, Inc.
License: 32775

Wellsite Geologist: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☒ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

05/31/2007 06/02/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 153-20846-0000

County: Rawlings

 NW NW NE Sec. 35 Twp. 4 S. R. 36 ☐ East ☒ West

50 feet from S (N circle one) Line of Section

3062 feet from E (W circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: McDonald Well #: 1 E

Field Name: Cathodic Protection Well # 1 E

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: 200' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: Rawlings County Landfill

Lease Name: Rawlings County Landfill License No.: 0546

Quarter NW Sec. 20 Twp. 3 S. R. 33 ☐ East ☒ West

County: Rawlings Docket No.: _____

A143-Dlg. 1/13/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Vice President Date: 06/20/07

Subscribed and sworn to before me this 20 day of June

20 07

Notary Public: Michelle Deani Prescott

Date Commission Expires: 02-15-2011

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

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Operator Name: Southern Star Central Gas Pipelines Lease Name: McDonald Well #: 1 E
 Sec. 35 Twp. 4 S. R. 36 ☐ East ☒ West County: Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	10"	10"		20'	Neat	20	Portland w/ Water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

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INCORPORATED

1055 Plains Ave. • P O Box 142

Colby, KS 67701 • 785-462-7432

33195

Well 1E
Well 1W

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JOB

DATE

6-1

20

SOLD TO

ADDRESS

McLennan's Construction

4570 S. Hwy 136

DRIVER	CASH	CHARGE	ON ACCT.	GALS. WATER ADDED	SLUMP
QTY.	DESCRIPTION		PRICE	AMOUNT	
	YDS	SACK CONCRETE			
	LBS OR %	ROCK			
	%	CALCIUM CHLORIDE			
	OZ	WRDA			
	OZ	AIRE			
	MI	HAUL			
		WAITING TIME			
		HOT WATER			
		SERV CHG ORD OF 1 TO 3 YDS			
		5.2 gals per yd			
		TAX			
RECEIVED BY			TOTAL		
NO. 100					

All claims and returned goods MUST be accompanied by this bill.

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$10.00 for each 10 minutes excess time will be made. Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence. ALL PURCHASES MADE ON CREDIT DURING THE MONTH ARE DUE AND PAYABLE BY THE 10th OF THE FOLLOWING MONTH. ANY BALANCE NOT PAID BY THE 25th DAY OF THE FOLLOWING MONTH, SHALL BE SUBJECT TO A FINANCE CHARGE COMPUTED AT A PERIODIC RATE OF 1 1/4% PER MONTH, OR A MINIMUM CHARGE OF 50¢. THIS IS AN ANNUAL PERCENTAGE RATE OF 18%.

FOR BOTH wells

20 BAGS per well



Drilling	Log			Electrical Log					Anode Log	
				BEFORE BACKFILL					AFTER BACKFILL	
				Depth:	Formation Type:	Material:			Volt	Anode Depth
0'	Top Soil	Hole Plug								
5'	Top Soil	Hole Plug								
10'	Sand	Hole Plug								
15'	Sand	Hole Plug								
20	Sand	Hole Plug								
25	Sand	Hole Plug								
30	Sand	Coke								
35	Sand	Coke								
40	Sand	Coke								
45	Sand	Coke								
50	Sand	Coke								
55	Sand	Coke								
60	Sand	Coke								
65	Sand	Coke								
70	Sand	Coke								
75	Sand	Coke								
80	Sand	Coke								
85	Sand	Coke								
90	Sand	Coke								
95	Sand	Coke								
100	Sand	Coke		1.1		7				
105	Sand	Coke								
110	Sand	Coke		1.0						
115	Sand	Coke								
120	Gravel	Coke		0.5						
125	Gravel	Coke								
130	Gravel	Coke		0.2						
135	Gravel	Coke								
140	Gravel	Coke		0.4		6				
145	Gravel	Coke								
150	Sand	Coke		1.0		5				
155	Sand	Coke								
160	Sand	Coke		0.9		4				
165	Sand	Coke								
170	Sand	Coke		0.6		3				
175	Sand	Coke								
180	Sand	Coke		0.7		2				
185	Sand	Coke								
190	Sand	Coke		0.7		1				
195	Sand	Coke								
200	Sand	Coke								

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Ground Bed#: SST-05-2a^{KS} Test Voltage: 12V Date: June 2, 07 Driller: Jason

McDonald KS (South well) 1E

Depth	Soil	Material	Volt	Coke	Depth	#	Depth	Soil	Material	Volt	Coke	Depth	#
5'	Top Soil				255'		255'						
10'					260'		260'						
15'					265'		265'						
20'		hole			270'		270'						
25'		Plug			275'		275'						
30'		hole	25'		280'		280'						
35'		breze			285'		285'						
40'					290'		290'						
45'					295'		295'						
50'					300'		300'						
55'					305'		305'						
60'					310'		310'						
65'					315'		315'						
70'					320'		320'						
75'					325'		325'						
80'					330'		330'						
85'					335'		335'						
90'					340'		340'						
95'					345'		345'						
100'			1.1		350'		350'						
105'				7	355'		355'						
110'			1.0		360'		360'						
115'					365'		365'						
120'	Gravel		.5		370'		370'						
125'					375'		375'						
130'			.2		380'		380'						
135'					385'		385'						
140'			.4		390'	6	390'						
145'					395'		395'						
150'	sand		1.0	5	400'		400'						
155'					405'		405'						
160'			.9	4	410'		410'						
165'					415'		415'						
170'			.6	3	420'		420'						
175'					425'		425'						
180'			.7	2	430'		430'						
185'					435'		435'						
190'			.7	1	440'		440'						
195'					445'		445'						
200'					450'		450'						
205'					455'		455'						
210'					460'		460'						
215'					465'		465'						
220'					470'		470'						
225'					475'		475'						
230'					480'		480'						
235'					485'		485'						
240'					490'		490'						
245'					495'		495'						
250'					500'		500'						

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