KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
OCCUPATION FORM
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32967	API No. 15 - 019267550000
Name: leslie wolfe	County: chautauqua
Address: 208 Stevens st	se _nw _sw Sec. 3 Twp. 32 S. R. 12 7 East West
City/State/Zip: peru, ks 67360	1890 feet from S / N (circle one) Line of Section
Purchaser: cmt	4400 feet from EV W (circle one) Line of Section
Operator Contact Person: leslie wolfe	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) _330-3382	(circle one) NE SE NW SW
Contractor: Name: mokat drilling	Lease Name: mustoe Well #: 15
License: 5831	Field Name: hale-inge
Wellsite Geologist: leslie wolfe	Producing Formation: little salt sand
Designate Type of Completion:	Elevation: Ground: 890 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 448 Plug Back Total Depth: 448
✓ OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 43 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 440
Operator:	feet denth to 0 w/ 50 sy cmt
Well Name:	A172-712-113/09
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	- (Data must be collected from the Reserve Pit)
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls
	Dewatering method used
·	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
	Lease Name:License No.:
2-16-07 2-17-07 3-27-07 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulations are complete and offrest to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature Florich & Communication of the Communicat	KCC Office Use ONLY
Title: Oh er Date: 7-5-07	Letter of Confidentiality Received
Subscribed and sworn to before me this 5 day of July	If Denied, Yes Date: RECEIVED
20 07	Wireline Log Received SANSAS CORPORATION COMMISSION
	Geologist Report Received
Notary Public: Pathonic C DUO Katherine A. Ruddotary Public - State of Katherine A. Ruddotary Public - State of KATHERINE A. F.	Kansas JUL 0 9 2007
Katherine A. Ruddiotary Public State of Katherine A. F. Date Commission Expires: 8-16-20 KATHERINE A. F.	CONSERVATION DIVISION
Date Commission Expires: 8-16-2019 My Appt. Exp.	WICHITA, KS

perator Name: leslie	wolfe		Lease	Name: mustoe		_ Well #:	
ec. 3 Twp. 32		✓ East		chautauqua			
sted, time tool open a	and closed, flowing very, and flow rate	g and shut-in press s if gas to surface	ures, whether sh test, along with f	Detail all cores. Repo aut-in pressure reached inal chart(s). Attach ex	l static level, hydro	static pressu	tests giving interval ires, bottom hole ded. Attach copy of all
rill Stem Tests Taken (Attach Additional Sh	neels)	Yes 🗸	No	Log Forma	tion (Top), Depth a		Sample
amples Sent to Geolo	ogical Survey	Yes 🗸	No	Name		Тор	Datum
ores Taken lectric Log Run (Submit Copy)		☐ Yes ✓ ☐ Yes ✓					
ist All E. Logs Run:				To the state of th			
			ASING RECORD gs set-conductor, su	New Used Used Uface, intermediate, produ	action, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei Lbs.		Type of Cement	# Sacks Used	Type and Percent Additives
production	6 3/4	4 1/2	9.8	440		50	0
SurFace	121/2	8 5/8	16	43		11	0
		ADDIT	IONAL CEMENTI	NG / SQUEEZE RECOF	RD		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Ceme	nt #Sacks	Used	Type and f	Percent Additiv	es
Shots Per Foot	PERFORAT Specify	ION RECORD - Brid Footage of Each Inte	ge Plugs Set/Type rval Perforated		racture, Shot, Cemen Amount and Kind of M		pord Depth
TUBING RECORD 2 3/	Size	Set At 435	Packer /	At Liner Run	Yes 📝 No)	
Date of First, Resumerd	Production, SWD or	Enhr. Produc	ing Method		ping Gas Li	fi 🗌 O	ther (Explain)
Estimated Production Per 24 Hours	0il 1	Bbls. Ga	s Mcf	Water 20		Gas-Oil Ratio	Gravity 28
Disposition of Gas	METHOD OF	COMPLETION	lu-	Production In	lerval		
Vented Sold (If vented, Sub	Used on Lease mit ACO-18.)	✓ Ope Other	n Hole Per er (Specify)	f. Dualty Comp.	Commingled		RECEIVED

JUL 0 9 2007

STATEMENT

ELMORE'S INC.

Box 87 - 776 HWY99 Sedan, KS 67361 Date 2 - 19 - 07

Cell: (620) 249-2519 Eve: (620) 725-5538

Titu		······································	State	Zio	
Address					
Customer	Les	Wolfe			

Qty.	Description	Price	Amou	int
50	SKS Cemput	2.25	387,	50
2	sks Gel	11,00	, حرج فهوي	(i)
/	4" Rubber Plua	20,00	20	00
3	ha Water Truck	70,00	210	00
2	La Coment Pump	80,00	160.	00
	Boulk Tank	60,00	60.	00
			859,	50
		Tax	54	.15
		B	9/3,	65
	Muscow # 14 4145T	<u>ل</u> ا		
	Cemented 41/2 IN lue	//		
***	With 50 Sk Coment	•		
	41/2 Pumped Ruther Plus	70		
	Bollon With SBBL Fr.	ish W	atero	
·				

Thank You -- We appreciate your husiness!

Rec'd. by

TERMS: Account due upon receipt of services. A 11/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.

RECEIVED KANSAS CORPORATION COMMISSION JUL 0 9 2007

STATEMENT

ELMORE'S INC.

Box 87 - 776 HWY99 Sedan, KS 67361

Cell: (620) 249-2519 Eve: (620) 725-5538

1	Date
1	2-19-04
1	0

Custon	ner Les IIIolfe		<u>4</u>			
Addres City		Zip_				
Qty.	Description	Price	Amount			
50	SKS Coment	2,25	3.82	50		
2	SKS 601	11,00	22.	00		
Ĵ	11" Ruhber Plus	20,00	20.	00		
3	Le Water Truck	70,00	210.	00		
.7	La Criment Pump	80,00	160,	00		
- 0 	Roulk Tark	60.00	60,	00		
			859,	50		
		Tax	54	15		
		X	913	100		
	Muscow #15 4307	\mathcal{D}		<u> </u>		
	Crimented 4/2 IN We	1				
<u> </u>	With 50 SKS Come	Dow	n			
	4/2 Pumped Puller Plu	0/2				
	Bottom With DRRL	Fire	1/2	Porc		
	1)1:11/600 0011:0					
·						

Thank You - We appreciate your husiness!

Rec'd. by_

TERMS: Account due upon receipt of services. A 11/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.

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M.O.K.A.T. DRILLING Office Phone: (620) 879-5377



P.O. Box 590 Caney, KS 67333

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O betatot	LESLIE WOLFE	W e II N o .		Lease MUSTOE		loc.	Loc. N		1/4	5	Sec. 3		1 k p. Rge,	
		County		State	OUTOL	Type/Well		Depth	Hour	s [Date Started	ı D	ate Com	npleted
		CHAUTA	UQUA		KS			448'						
Job No.	Casing Used,	d est		В	it Recor	.d				Corin	g Record			
	Casing Used	8 8	Bit No.	Туре	size	From	To	Bit No.	type	Size	From	То	%	Rec.
Driller	Cement Used													
	S								<u> </u>					
Driller	Rig No.												j	
			1											
Driller	Hammer No.													
					=		•							

Formation Record

	Formation Record										
From	То	Formation	From	То	Formation	From	То	Formation	From	То	Formation
0		SURFACE									
43	54	SANDY SHALE									
54	145	SANDY LIME									
145	163	SHALE									
163	165	LIME									
165	178	SHALE									
178	180	LIME									
180	194	SAND/ SANDY SHALE							<u> </u>		
194	203	LIME									
203	445	SHALE							ļ		
445	448	SAND (OIL)							ļ		
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		T.D. 448'							<u> </u>		
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