

Operator Name: leslie wolfe Lease Name: mustoe Well #: 15
 Sec. 3 Twp. 32 S. R. 12 East West County: chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production	6 3/4	4 1/2	9.8	440		50	0
Surface	12 1/2	8 5/8	16	43		11	0

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>435</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>0</u>	Water Bbls. <u>20</u>	Gas-Oil Ratio	Gravity <u>28</u>

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

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 KANSAS CORPORATION COMMISSION
JUL 09 2007
 CONSERVATION DIVISION
 WICHITA, KS

6850

STATEMENT

ELMORE'S INC.

Box 87 - 776 HWY99

Sedan, KS 67361

Cell: (620) 249-2519

Eve: (620) 725-5538

Date 2-19-07

Customer Les Wolfe
Address
City State Zip

Table with 4 columns: Qty., Description, Price, Amount. Rows include 50 sks Cement, 2 sks Gel, 1 4" Rubber Plug, 3 hr Water Truck, 2 hr Cement Pump, 1 Bulk Tank, Tax, and Muscow #14 445TD cemented 4 1/2 IIV well.

Thank You -- We appreciate your business!

Rec'd. by

TERMS: Account due upon receipt of services. A 1 1/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.

RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS
JUL 09 2007

6851

STATEMENT

ELMORE'S INC.

Box 87 - 776 HWY99

Sedan, KS 67361

Cell: (620) 249-2519

Eve: (620) 725-5538

Date

2-19-07

Customer Les Wolfe
 Address _____
 City _____ State _____ Zip _____

Qty.	Description	Price	Amount
50	SKS Cement	7.75	387.50
2	SKS Gel	11.00	22.00
1	4" Rubber Plug	20.00	20.00
3	hr Water Truck	70.00	210.00
2	hr Cement Pump	80.00	160.00
1	Bank Tank	60.00	60.00
			859.50
		Tax	54.15
			913.65
	Muscow #15 4.30TD		
	Cemented 4 1/2" IN Well		
	With 50 SKS Cement Down		
	4 1/2" Pumped Rubber Plug To		
	Bottom With 2 BRL Field Wipers		

Thank You -- We appreciate your business!

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