## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

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$\sqrt{\gamma}$	Form ACO-1
"//>'/A	September 1999
	Form Wust Be Typed
ASE	77

Operator: License # 32967	API No. 15 - 019267560000						
Name: leslie wolfe	County: chautauqua						
Address: 208 Stevens st	se _nw _ sw Sec. 3 _ Twp. 32 _ S. R. 12 _ [7] East _ West						
City/State/Zip: peru, ks 67360	1890 feet from (S) N (circle one) Line of Section						
Purchaser: cmt	4400 feet from (E) W (circle one) Line of Section						
Operator Contact Person: leslie wolfe	Footages Calculated from Nearest Outside Section Corner:						
Phone: ( 620 ) 330-3382	(circle one) NE SE NW SW						
Contractor: Name: mokat drilling	Lease Name: mustoe Well #: 14						
License: 5831	Field Name: hale-inge						
Wellsite Geologist: leslie wolfe	Producing Formation: little salt sand						
Designate Type of Completion:	Elevation: Ground: 890 Kelly Bushing:						
New WellRe-Entry Workover	Total Depth: 431 Plug Back Total Depth: 431						
OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 43 Feet						
Ges ENHR SIGW	Multiple Stage Cementing Collar Used?  ☐ Yes  No						
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet						
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 425						
Operator:	/ · · · · · · · · · · · · · · · · · · ·						
Well Name:	Alta-Dig_1/13/04						
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)						
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbts						
Plug Back Plug Back Total Depth	Dewatering method used						
Commingled Docket No							
Dual Completion Docket No	Location of fluid disposal if hauled offsite:						
Other (SWD or Enhr.?) Docket No	Operator Name:						
7-15-07 2-16-07 3-20-07	Lease Name: License No.:						
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West						
Recompletion Date Recompletion Date	County: Docket No.:						
Kansas 67202, within 120 days of the spud date, recompletion, workow Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.						
All requirements of the statutes, rules and regulations promulgated to regulation herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements						
Signature:	KCC Office Use ONLY						
Title: One 7-5-07	Letter of Confidentiality Received						
Subscribed and sworn to before me this $\underline{5th}_{day}$ of $\underline{July}$	If Denied, Yes Date:						
20 07	Wireline Log Received						
	Geologist Report Received						
Notary Public: Tathonic C. Fundant Public - State of Katherine A. Ruddhotary Public - State of Rate Commission Expires: 8-16-20 9	UIC Distribution RECEIVED						
Date Commission Expires: 8-16-20 KATHERINE	KANSAS CORPORATION COMMISSION						

JUL 0 9 2007

#### Side Two

ISTRUCTIONS: Show		✓ East  ☐ Wes	t County:	lame: mustoe chautauqua				
sted, time tool open a mperature, fluid recovertic Wireline Logs s	and closed, flowin very, and flow rate	g and shut-in pressu es if gas to surface te	res, whether shu est, along with fin	t-in pressure reach	ed static level, hydr	ostatic pressu	res, bottom hole	
rill Stem Tests Taken (Attach Additional Sh	eets)	☐ Yes 📝 N	0	Log Form	nation (Top), Depth	and Datum	Sample	
amples Sent to Geolo	gical Survey	Yes VN	o	Name		Тор	Datum	
ores Taken ectric Log Run (Submit Copy)		☐ Yes 📝 N ☐ Yes 📝 N	4					
st All E. Logs Run:								
			SING RECORD	New Used				
Purpose of String	Size Hole	Report all strings Size Casing	set-conductor, surf Weigh	ace, intermediate, pro	duction, etc.	# Sacks	Type and Percent	
Purpose of String Drilled		Set (In O.D.)	Lbs./F	<del></del>	Cement	Used	Additives	
SurFace	63/4	8 5/8	9.8	425		50	0 .	
Purpose:	Depth	T		G / SQUEEZE RECO				
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of Cement	#Sacks U	sed	iype and	Percent Additive	S	
Shots Per Foot		ION RECORD - Bridge Footage of Each Intervi		Acid,	Fracture, Shot, Cemer (Amount and Kind of A		ord Depth	
TUBING RECORD 2 3/8		Set At 425	Packer At	Liner Run	Yes V	D		
Date of First, Resumerd P	Production, SWD or	Enhr. Producing		Flowing Pu	ımping Gas L	ift Ott	ner (Explain)	
Estimated Production Oil Bbls. Per 24 Hours 1		Bbis. Gas 0	Mcf	Water 20	Bbls.	Gas-Oil Ratio	Gravity 28	
Disposition of Gas	METHOD OF	COMPLETION		Production I	Interval			

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Air Drilling Specialist Oil and Gas Wells



### M.O.K.A.T. DRILLING Office Phone: (620) 879-5377



P.O. Box 590 Caney, KS 67333

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O perator		WellKo		lease		loc.		1/4	1/4	1/4	\$ e	i. 3 1 #	32	· 12	
	LESLIE WOLFE	14 75,	MUSTOI		USTOE										
		County		State		Type/Well		Depth		Hours	Da	ite Started	Date	Completed	
		CHAUTA	UQUA		KS			43	1'						
Job No.	Casing Used		T	Е	it Reco	rd					Coring	Record			
305 140.	· · · · · · · · · · · · · · · · · · ·	" 8 5/8"	Bit No.	Туре	size	From	То	Bit No	o. t	уре	Size	From	То	% Rec.	
Driller	Cement Used														
JEA	RLD	8													
Driller	Rig No.									į					
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Driller	Hammer No.														
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### Formation Record

	Torriador Necord											
From	То	Formation	From	To	Formation	From	То	Formation	From	То	Formation	
	43	SURFACE										
43	51	SHALE										
	129	SANDY SHALE										
129	131	LIME										
131	143	SAND / SANDY SHALE										
	146	COAL										
146	147	LIME										
147		SANDY SHALE										
	190	SANDY LIME										
190	428	SANDY SHALE							_			
428	430	LIME										
430	431	SANDY LIME (OIL )										
			-									
		T.D. 431'				_						
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