

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

0r19
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33599
Name: Barline Oil Company
Address: 2103 Dalton
Wichita, KS 67207
City/State/Zip:
Purchaser:
Operator Contact Person: Bill Ree
Phone: (316) 687-6285
Contractor: Name: Berentz Drilling Company, Inc.
License: 5892
Wellsite Geologist: Bill Ree

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10-18-05 11-18-06 plg 6-8-07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 141-20365-0000
County: Osborne
SE SW NE Sec. 29 Twp. 8 S. R. 13 East West
2970 feet from (S) N (circle one) Line of Section
1650 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sarver Trust Well #: 1-29

Field Name: Wildcat
Producing Formation: Dry
Elevation: Ground: 1780 Kelly Bushing: 1785
Total Depth: 3028 Plug Back Total Depth: 2800 2800
Amount of Surface Pipe Set and Cemented at 207 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bill Ree
Title: Owner Date: 7/27/07

Subscribed and sworn to before me this 27 day of July

Notary Public: Austin Zaruba
My Appt. Expires 11-11-09

KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
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JUL 30 2007

Operator Name: Barline Oil Company Lease Name: Sarver Trust Well #: 1-29
 Sec. 29 Twp. 8 S. R. 13 East West County: Osborne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name No anhy on E/log Top Datum

List All E. Logs Run: CNL/CDL
DIL
MEL
Sonic
GR-N corr Logs

(See attached geological sample log for tops)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	207	common	158	3% cc/12%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			N/A	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	3019-25	A/300 MCA - 10%	3019-25
4	2754-58	A/750 NE	3031-71
		A/400 MCA - 10%	2754-58
		A/2500 - 15% gel	Retreat

TUBING RECORD	Size	Set At	Packer At	Liner Run
	N/A			<input type="checkbox"/> Yes <input type="checkbox"/> No N/A

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

LEON'S DRILLING SERVICE

Fed. ID# 48-0725649

TO: Barline Oil Company
Sarver-Trust 1-29
Osborne County

November 25, 2006
2006Nov/4468-69

10/31/06 Moved in Leon's Drilling Service. Set rig in on location.
Moving charge. \$ 200.00
Rigged up on Sarver-Trust 1-29. Rigged up 5.5" casing swab.
Swabbed the hole down 2000'. Broke off swab & put on new
dressed 5.5" star bit.
7 hrs. Rig time. \$ 1,050.00
7 hrs. Extra man. \$ 105.00
New dressed star bit. \$ 125.00
2 5.5" swab cups. \$ 274.00
Sales tax. \$ 16.65

*Pd
ch # 1126
12/19/06*

11/01/06 Run in w/ tools & started drilling on float rubber & insert. Drilled
out rubber & insert & 17' of cement. Rigged up Log-Tech to run
correlation & bond log.
13.5 hrs. Rig time. \$ 2,025.00

11/02/06 Broke off star bit & put on swab. Swabbed the hole down to packer
shoe. Broke off & put on new dressed paddle bit. Started drilling
on packer shoe.
13 hrs. Rig time. \$ 1,950.00

11/03/06 Broke off star bit & put on new paddle bit. Finished drilling packer
shoe out. Bailed the hole clean & started testing w/ bailer. Went
back in w/ & drilled 2' of new hole. Tested 1 hour w/ bailer. Drilled
3 more feet of new hole. Tested 1 hour, no fill up.
12 hrs. Rig time. \$ 1,800.00

11/04/06 Checked fluid level w/ bailer, no fluid. Drained 1' of fluid out of stock
tank to put down well. Rigged up swabbing equipment. Rigged up
Log-Tech to perf. and run logs. Swabbed the hole down to perfs.
Took 2 30 min. tests and both were dry.
10 hrs. Rig time. \$ 1,500.00
1 5.5" swab cup. \$ 132.00
1 Set Oil saver rubbers. \$ 16.50
Sales tax. \$ 9.40

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WICHITA, KS

11/06/06 Checked fluid level w/ swab. DRY. Rigged up Copeland Acid to acidize well w/ 300 gals. 15%. Swabbed the hole down to pers. Took 2 30 min. test, well dried up. Broke off swab and put bit back on. Drilled 5' of new hole. Bailed the hole clean & got samples.
12 hrs. Rig time. \$ 1,800.00

11/07/06 Checked fluid level w/ bailer, had 170' of fluid in the hole. Had 3' of fill up and drilled 3' of new hole. Bailed the hole clean. Went back in to drill more hole. Cleaned out 3' of shale fill up. Drilled 2' of new hole. Bailed the hole clean. Run back in w/ tools. Drilled 3' of new hole. Bailed the hole clean. Got samples. Went back in w/ tools and drilled 3' of new hole, bailed the hole clean. Checked samples. Run tools & drilled 2' of new hole. Bailed the hole clean. Checked samples.
11.5 hrs. Rig time. \$ 1,725.00

11/08/06 Checked fluid level w/ bailer, 700' of fluid in the hole. Checked samples. Getting big pieces of shale. Run tools & drilled 4' of new hole. Bailed the hole clean. Checked samples. Run tools & drilled 3' of new hole. Bailed the hole clean. Checked samples.
11.5 hrs. Rig time. \$ 1,725.00

11/09/06 checked fluid level w/ bailer. Had 100' of fluid in the hole. w/ 3' of shale fill up on bottom. Broke off bit & put on different star bit. Drilled 3' of new hole. Bailed the hole clean. Checked samples. Run tools and drilled 1' of new hole. Run bailer & bailed the hole clean. Checked samples. Broke off bit & put on new dressed paddle bit. Drilled 3' of new hole. Bailed the hole clean. Checked samples. Went back in w/ tools & drilled 3' of new hole. Bailed the hole clean. Checked samples.
New dressed paddle bit. \$ 125.00
12 hrs. Rig time. \$ 1,800.00

11/10/06 Put on new bit & drilled down about 3' off of bottom. Got bit stuck and jarred tools loose. Came out & bailed the hole clean. Changed bits. Run tools & lost 15' of hole. Came out w/ tools & bailed the hole more. Went back in w/ tools and drilled 1' of new hole. Rigged up Log-Tech to log wells.
12 hrs. Rig time. \$ 1,800.00

11/11/06 Checked fluid level w/ bailer, had 700' of fluid in the hole. Bailed the hole clean & went back in w/ tools. Drilled 2' of new hole. Bailed the hole clean. Dumped 2 bailers full of acid on bottom. Dumped 760 gals. of acid and followed w/ water until hole was full. Closed valve on casing & shut down.
8 hrs. Rig time. \$ 1,200.00

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WICHITA, KS

11/13/06 checked fluid level w/ bailer, fluid was 250' down. Swabbed the hole down. Had 18 bbls. of raw acid in the hole. Took 30 min. test, 100' of fluid in the hole. Swabbed the hole down, broke off swab. Put on bit. Cleaned out to T.D. @ 3071'. Drilled 2' of new hole to 3073'. Bailed the hole clean. Checked samples. Run tools & drilled 2'. Bailed the hole. Looked @ samples.

11.5 hrs.	Rig time.	\$ 1,725.00
2	5.5" swab cups.	\$ 264.00
	Sales tax.	\$ 16.65

11/14/06 Checked fluid level w/ bailer, had 100' of fluid in the hole. Run tools. Tools not running good. Came out & broke down 5.5" tools. Rigged up 4.5" tools Put on new dressed 3 7/8" bit. Cleaned out to bottom. Drilled 4' of new hole.

12 hrs.	Rig time.	\$ 1,800.00
	New 4 7/8" bit.	\$ 125.00

11/15/06 Checked fluid level w/ bailer, had 1200' of fluid in the hole. Bailed off top of fluid, all water. Rigged over to swab hole down. Swabbed the hole down & got back 27.53 bbls. of fluid. Took 30 min. test, swabbed back 1.17 bbls. of fluid, all water. Broke down swabbing equipment. Put bit back on. Run tools and started drilling. Cleaned out to bottom. Drilled 4' of new hole. Run bailer. Bailed the hole clean. Checked samples.

11.5 hrs.	Rig time.	\$ 1,725.00
1	5.5" swab cup.	\$ 132.00
	Sales tax.	\$ 8.35

11/16/06 Checked fluid level w/ bailer. had 125' of fluid in the hole. Broke off bit. Put on swab. Dumped 14 bbls. of fluid in to perforate. Set plug. Swabbed the hole down to plug, got back 9.36 bbls. Took 1 hour test, had 100' of fluid, all water. 2nd hour, was dry. Rigged up Kansas Acid to acidize w/ 400 gals. of 10% acid. Swabbed the hole down to plug.

12 hrs.	Rig time.	\$ 1,800.00
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10/17/06 Checked fluid level w/ swab. Had 250 gals. of fluid in the hole. Swabbed the hole down, got back 4.68 bbls. of fluid, show of oil on top. Rigged up acidizers to acidize w/ 2500 gals. of 15% acid. Swabbed the hole down, got back 78.19 bbls., total load was 136 bbls.

12 hrs.	Rig time.	\$ 1,800.00
1	5.5" swab cup.	\$ 132.00
1	Set oil saver rubbers.	\$ 16.50
	Sales tax.	\$ 9.40

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 CORPORATION COMMISSION
 JUL 30 2007
 DIVISION

NEW WELL COMPLETION.

SARDER TRUST 1-29
 2310' FNL - 1650' FEL
 SE-SW-NE
 OSBORNE CO. KS.

TUES
 10-31-6

M.I.C.T. LEONS CABLE TOOL SER. RIG UP.
 SWAB DN TO 2000' PUT ON STAR

WED
 11-1-06

BIT. S.I.O.N.
 T.I.H. 4/STAR BIT DRLG WIPEA RUBBER
 INSERT AND 17' CMT TO 3023'. RAN
 BAILER CLEAN OUT HOLE. RIG UP LOG-TECH
 RAN CMT BOND, COR; BTM NEUTRON AND

THURS
 11-2-06

GAMMA LOGS. S.I.O.N.
 RIG UP CSG SWAB, SWAB WELL DN
 TO 2950'. RIG UP BIT. DRLG CMT FR
 3023' TO 3027', DRLG ON TRI-PLEX PACKER
 SHOE @ 3027' REST DAY NEVER GOT

FRI
 11-3-6

THUR IT. S.I.O.N.
 TOOK STAR BIT OFF PUT ON PADDLE
 BIT DRLG THUR TRI-PLEX SHOE. CLEAN OUT
 HOLE RAN 1HR TEST NO FILLUP NO SHOW.
 IN 1ST FOOT OF LAN. 'A' ZONE. DRLG 2' OF FORM
 TO 3030' RAN 1HR TEST NO FILLUP, NO-SHOW
 OF OIL. RAN BACK IN 4/BIT DRLG 3' FORM. TO
 T.D. OF 3033' RAN 1HR TEST NO FILLUP
 BUT HAD RAINBOW OF OIL ON SAMPLE
 BK. S.I.O.N.

SAT.
 11-4-6

NO ONFU OF FLUID. RAN BAILER WELL
 DRY, NO SHOW OF OIL OR GAS. LOG-TECH
 RAN A SHORT GAMMA RAY CORRELATION LOG.
 THEN PERF @ 3019'-25' HPER.

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CONSERVATION DIVISION
 TOPEKA, KS

SWAB WELL DRY. RAN (2) 30 MIN. TEST
WELL DRY BOTH TIMES. S.I.O.N.

SUN
11-5-6
MON
11-6-6

S.I.O.N.

RAN SWAB, WELL DRY NO FILL UP OR
SHOW OF ANYTHING OVER WEEKEND. TREAT W/
300 GAL MUD ACID 10% LEAD HOLE, BROKE
@ 1200' ADR T.R. 1 3/4 BPM, @ 800' ISIP 400'
PSI DROP TO SLIGHT VAC 25 MIN. 82 BBL
LOAD TO RECOVER. 84 BBL BACK ON SWAB
DN. 1ST 30 MIN TEST 1.85 FLUID BACK
NO SHOW OF OIL OR GAS. 2ND 30 MIN
TEST .58 BBL FLUID BACK NO SHOW OF OIL
OR GAS. RIG UP BIT DRLG FROM 3033'
TO 3038'. RAN BAILER NO FLUID INCREASE
WASH SAMPLES. S.I.O.N.

TUES
11-7-6

ONFU 75' WATER W/ SHOWS OF TAR OIL
GAS. T.L.H. W/ BIT, DRLG FROM 3038' TO
3051' MADE 13' OF OPEN HOLE S.I.O.N.

WED
11-8-6

ONFU 100' WTR. W/ SHOW OF TAR OIL FR MAYBE
AZONE RAN BIT DRLED FR. 3051'-3055' HAD
TROUBLE W/ SHALE FALLING IN HOLE. T.O.H
CHANGED FR. STAR BIT TO PADDLE BID AND
PUT 500' WTR IN HOLE. DRLG TOTAL OF
10' FR 3051' TO 3061' S.I.O.N.

THUR
11-9-6

ONFU NO INCREASE IN FLUID, HAD SLIGHT
SCUM OF OIL. DRLG FR 3061' TO 3065'
HAD SHOW OF OIL. DRLG FR 3065' TO
3067' C.I.O.N.

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TOPEKA, KS

NEW WELL COMPLETION

SAAVER TRUST 1-29
 2310' FNL-1650' FEL
 SE-SW-NE
 OSBORNE CO. KS.

FRI
 11-10-6

ONFU NO INCREASE IN FLUID, AND
 NO SHOWS. 6-7 HRS RE DRG THRU SHALE
 SLOUGH AND BRIDGE @ 3050' DN TO
 BTM DRG 1' OF NEW OPEN HOLE TO
 3068'. T.O.H. w/ BIT RIG UP LOG-TECH.
 RAN GAMMA + NEUTRON LOGS. S.I.O.N.

SAT
 11-11-6

ONFU NO INCREASE IN FLUID, NO SHOWS.
 T.I.H. w/ BIT DRG 3' TO 3071'. TR. w/
 750 GALS OF NE ACID w/ CLAY STA. SPOT
 40 GALS OF ACID FR 3071' UP TO 3031'
 Pump REST OF ACID ON TOP, AND LOAD
 HOLE TO TOP w/ 54 BBLs WTR. S.I.O.N.
 S.I.O.N.

SUN
 11-12-6
 MON
 11-13-6

FLUID DN 250' FR SURFACE. SWAB
 DN TO 3025'. RECOVERED 72 BBLs.
 ACID AND WTR. RAN 30" TEST—
 RECOVERED APPROX 1 BBL. w/ SLIGHT
 SCUM OF OIL. RIG UP BIT DRG TO
 3073' RAN BAILER CAUGHT SAMPLE HAD
 GOOD OIL ODOR. T.I.H. w/ BIT DRG
 TO 3075'. S.I.O.N.

TUES
 11-14-6

ONFU NO INCREASE IN FLUID BUT HAD
 RAINBOW AND SCUM OIL IN BAILER SAMPLE.
 T.I.H. w/ BIT HAD TROUBLE GETTING TO BTM
 SHALE SLOUGH AND SHALE BRIDGES. T.O.H.
 ADD 24 BBL WTR IN HOLE FOR PSI.

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CONSERVATION DIVISION
 WICHITA, KS

NEW WELL COMPLETION

SARVEN TRUST 1-2A
2310' FUL-1650' PEL
SE SW NE
OSBORNE CO. KS



ON OPEN HOLE BUT DIDN'T WK. T.O.H. W/
5" BIT AND TOOLS. CAG OVER TO 4" BIT
AND TOOLS DRLG THRU BRIDGE, AND SLOWLY
TO 3075', MADE NEW HOLE TO 3079' S.I.O.N.

WED
11-15-6

ONFU APPROX 100' FLUID W/ NO SHOWS.
RIG UP SWAB. SWAB WELL DN NO KICK IN.
FR. ZONE NO SHOWS. SWAB 25 BBL WTR
ON SWAB DN. 30" TEST RECOVERED 1.17
BBL WTR NO SHOWS WTR POSSIBLY COMING
FR. ~~BROWN LIME ZONE~~ ^{OPEN HOLE.} T.O.H. W/BIT
DRLG FR. 3079' (4' MORE) TO 3083'. RAN
BAKER NO FLUID NO SHOWS OF OIL OR GAS. LEFT 125' IN HOLE.
S.I.O.N.

THURS
11-16-6

ONFU NODE NO SHOWS. RIG UP LOG TECH
PERF @ 2754' 88' 4 PER. SET CIBP @ 2800'
SWAB DN 9.36 BBL. 1ST 1HR TEST 5 GALS
MUDDY WTR. TR W/ 400 GALS 10% MCA ACID
LOAD HOLE BROKE WHEN H/LOAD START FEEDING
1/4 BPM, AVG RATE 1 BPM, 250[#] 3 BBL ACID
IN PSI DROPPED TO 100[#] I.S.P. 100[#] 20 MIN
PSI DROP TO '0'. 78 BBL LOAD TO
RECOVER. GOT BACK 73.50 BBL. S.I.O.N.

FRI
11-17-6

ONFU 250' 4.68 BBL @ 2% OIL. LOAD SWAB BACK
RETREAT W/ 2500 GALS 15% GEL ACID.

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WICHITA, KS

NEW WELL COMPLETION

SANDER TRUST 1-29
2310' FNL-1668' FEL
SE SW NE
OSBORNE CO. KS.

LOAD HOLE START TR @ 3BPM 230# UP
5. BPM @ 280#, 6BPM, @ 320#, 7BPM
@ 385# BROKE BACK TO 325# ISIP. 220#
15" PSI DROP 140# BROKE OFF FLOWED
APPROX 5BBLs FLUID INTO PIT, 136 BBLs
LOAD TO RECOVER. SWAB TIL DARK
RECOVERED 78 BBLs, W/ SHOW OF OIL.

S.I.O.N.

SAT
11-18-6

ONFH 700' W/SHOW OF OIL. 17.51 BBLs
ON SWAB DN. 1ST HR TEST 4.68 BBLs W/
TRACE OF OIL. 2ND HR TEST 1.17 BBLs W/
TRACE OF OIL. 3RD HR TEST 1.17 BBLs W/
TRACE OF OIL. S.I.O.N.

WELL S.H. JOB COMPLETE

A. W. Jackson

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APPROVED BY