

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed
NOV 28 2006

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
CONSERVATION DIVISION
WICHITA, KS.

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Show Me Drilling
License: 33746
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

7/24/06 7/25/06 8/10/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26440 -00-00

County: Wilson

_____ ne se Sec. 21 Twp. 29 S. R. 16 East West

1980 feet from S / N (circle one) Line of Section

660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Thurman, Donald Well #: 21-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 845 Kelly Bushing: n/a

Total Depth: 1095 Plug Back Total Depth: 1082

Amount of Surface Pipe Set and Cemented at 45 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1082

feet depth to surface w/ 150 ^{sx cmt.}

Att 2-Dlg - 1/13/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 11/27/06

Subscribed and sworn to before me this 27th day of November

20 06

Notary Public: Dorra Klauman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Thurman, Donald Well #: 21-1
 Sec. 21 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Log Compensated Density Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	45	"A"	10	
Production	6-3/4	4-1/2	10.5	1082	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1043-1045	150gal 15%HCLw/ 28 bbls 2%Kcl water, 404bbls water w/ 2% KCL, Blockde, 3500# 30/70 sand	1043-1045
4	860-862/833-835/765-767/729-732/710-712	500gal 15%HCLw/ 25 bbls 2%Kcl water, 735bbls water w/ 2% KCL, Blockde, 16500# 30/70 sand	860-862/833-835
		765-767	729-732/710-712
4	652-656/636-640	300gal 15%HCLw/ 20 bbls 2%Kcl water, 410bbls water w/ 2% KCL, Blockde, 9800# 30/70 sand	652-656/636-640

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		1095	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9/19/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 32.9mcf	Water Bbls. 93bbls	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1741

FIELD TICKET REF #

FOREMAN Joe / Craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
8-10-06	Thurman Donald 21-1		21	29	16	WL	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	1:00		7034127		6.25	<i>Joe B</i>
Craig G	6:30						<i>Craig G</i>
Tim. A	6:30			903255		6.5	<i>Tim A</i>
Maverick D	7:00	2:00		903103		7	<i>Maverick D</i>
DAVID C	7:15			903140	932452	5.75	<i>David C</i>
TROY W	6:30			931615		6.5	<i>Troy W</i>
Russell A	7:00			EXTRA		6	<i>Russell A</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1092.5 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 703.25 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17735 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Ran 2 sks gel sweep to surface. Installed cement head 1600 LSK gel at 11 bbl dip at 150 sks of cement to get dip to surface. Flush pump Pumped wiper plug, to bottom of 5' interval.

Drillers T.D. Incorrect Actual well t.D. is 1092

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1000 25	Ft 4 1/2 Casing	
	6	Centralizers	
607253	2.5 hr	Casing trailer	
931310	2.5 hr	Casing tractor	
903427	6.25 hr	Foreman Pickup	
903255	6.5 hr	Cement Pump Truck	
903103	7 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement - 4 1/2 weld on collar	
1126	1	OWC - Blend Cement - 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Calchloride	
1123	7000 gal	City Water	
903140	5.75 hr	Transport Truck	
932452	5.75 hr	Transport Trailer	
931615	6.5 hr	80 Vac	
Ravin 4513	1	4 1/2 Floatshoe	

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1741

FIELD TICKET REF. #

FOREMAN Joe / [unclear]

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-10-06	Thurman Donald 21-1	21	29	16	WJL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45			703427		6.25	<i>Joe B</i>
PROB G	6:30	1:00		902255		6.5	<i>[unclear]</i>
T.M. A	6:30			903103		7	<i>[unclear]</i>
MANICK D	7:00	2:00		903103		7	<i>[unclear]</i>
DANIEL C	7:15			903110	932452	5.75	<i>Donald Chase</i>
TRACY W	6:30			931615		6.5	<i>[unclear]</i>
Russell A	7:06			EXTRA		6	<i>[unclear]</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1085 CASING SIZE & WEIGHT 4 1/2 12.5
 CASING DEPTH 1085.25 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17335 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Run 2 sec gel sweep to surface. Installed cement head. 1000 gal of 11 lb/dry of 150 slt of cement to get into surface. Then run 2 pumps w gel plug to bottom of well + 5 min + 5 min.

Drillers T.D. Incorrect Actual well t.d. is 1082

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
703427	6.25	Foreman Pickup	
902255	6.5 hr	Cement Pump Truck	
903103	7 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	1	50/50 PGZ Blend Cement - 4 1/2 weld on collar	
1126	1	OWC Blend Cement - 4 1/2 wiper plug	
1110	15 slt	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Calcibond	
1123	7000 gal	City Water	
903110	5.75 hr	Transport Truck	
932452	5.75 hr	Transport Trailer	
931615	6.5 hr	80 Vac	
Ravin 4513	1	4 1/2 Floatshoe	

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