

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33856
Name: WHITE EXPLORATION INC.
Address 1: 2400 N. Woodlawn, Suite 115
Address 2: _____
City: Wichita State: KS Zip: 67220 + _____
Contact Person: Kenneth S. White
Phone: (316) 682-6300
CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc.
Wellsite Geologist: Terry McLeod
Purchaser: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
11/17/08 11/23/08 11/24/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 083-21578-0000
Spot Description: _____
NE-SW-SE NE Sec. 2 Twp. 23 S. R. 24 East West
2170 Feet from North / South Line of Section
850 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hodgeman
Lease Name: Martens Trust Well #: 1
Field Name: wildcat
Producing Formation: _____
Elevation: Ground: 2292 Kelly Bushing: 2297
Total Depth: 4748 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 229 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P-A AIT I NCR
(Data must be collected from the Reserve Pit) 1-13-09
Chloride content: 21000 ppm Fluid volume: 1500 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White
Title: President Date: 12/30/08
Subscribed and sworn to before me this 30th day of December
20 08.
Notary Public: Susan M. Way

Date Commission Expires: _____


KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 31 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: WHITE EXPLORATION INC. Lease Name: Martens Trust Well #: 1
 Sec. 2 Twp. 23 S. R. 24 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

- Density Neutron
- Dual Induction
- Microlog and Sonic Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1508	+797
Base Anhydrite	1528	+769
Heebner	3862	-1562
Lansing	3913	-1616
Base Penn Lime	4570	-2273
Mississippi	4608	-2311

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20	229	Common	165	3% CC, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Attached To and Made a Part of
ACO-1 Form
WHITE EXPLORATION, INC.
MARTENS TRUST #1
2170' FNL and 850' FEL Section 2-23S-24W
Hodgeman County, Kansas
API# 15-083-21578-0000

Drill Stem Tests Taken

DST #1 4537 - 4625 (Cherokee)
30" - 60" - 45" - 90"

1st Open: Blow off bottom of bucket in 5"
2nd Open: Blow off bottom of bucket in 5-1/2"

Rec: 1860' of total fluid: 330' Muddy water (45% mud, 55% water)
1402' of Muddy water (20% mud, 80% water)
125' of muddy water (15% mud, 85% water)

IFP: 76# - 450#	ISIP: 1470#	IHP: 2301#
FFP: 449# - 817#	FSIP: 1470#	FHP: 2222#

RECEIVED
KANSAS CORPORATION

DEC 31 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 33596

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE <u>11-17-08</u>	SEC <u>2</u>	TWP <u>23S</u>	RANGE <u>24W</u>	CALLED OUT <u>6:30pm</u>	ON LOCATION <u>9:30pm</u>	JOB START <u>12:30am</u>	JOB FINISH <u>1:00am</u>
LEASE <u>Martens Trust</u>	WELL # <u>2</u>	LOCATION <u>Jelmare, 1w, 1/2s, w/into</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Murfin #24
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 229'
 CASING SIZE 8 3/8 DEPTH 229'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200psi MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 15ft
 CEMENT LEFT IN CSG. 15ft
 PERFS. _____
 DISPLACEMENT Freshwater

OWNER White Exploration
 CEMENT AMOUNT ORDERED 165sx common, 3kcc, 2% gel

EQUIPMENT
 PUMP TRUCK # 447 CEMENTER Tyler Walt - Supervisor
 HELPER Alvin
 BULK TRUCK # 456-198 DRIVER John
 BULK TRUCK # _____ DRIVER _____

COMMON	<u>165</u>	@	<u>13.65</u>	<u>2252.25</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.40</u>	<u>61.20</u>
CHLORIDE	<u>5</u>	@	<u>57.15</u>	<u>285.75</u>
ASC		@		
HANDLING	<u>173</u>	@	<u>2.25</u>	<u>389.25</u>
MILEAGE	<u>173 x 2.2 x .10</u>			<u>412.10</u>
TOTAL				<u>3455.55</u>

REMARKS:
pipe on bottom, break circulation, mix 165sx, 3% gel, 2% gel, shutdown, Release
water, displace with 14 bbls fresh-water, shutdown, close in, Rig down
Cement did circulate
Walt Dill - Supervisor - (Good Job)

SERVICE

DEPTH OF JOB	<u>229'</u>			
PUMP TRUCK CHARGE			<u>999.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>27</u>	@	<u>2.00</u> <u>189.00</u>	
MANIFOLD		@		
TOTAL				<u>1188.00</u>

CHARGE TO: White Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____	
_____	@	_____	
_____	@	_____	
_____	@	_____	
_____	@	_____	
TOTAL			_____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ RECEIVED IF PAID IN 30 DAYS
 KANSAS CORPORATION COMMISSION

PRINTED NAME Anthony Martin
 SIGNATURE Anthony Martin
Great Job Guys

DEC 31 2008

ALLIED CEMENTING CO., LLC. 33437

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City, KS

DATE <u>11-24-09</u>	SEC <u>2</u>	TWP <u>23</u>	RANGE <u>24</u>	CALLED OUT <u>8:00 A.M.</u>	ON LOCATION <u>1:00 P.M.</u>	JOB START <u>7:30</u>	JOB FINISH <u>4:00</u>
LEASE <u>Martens</u>			WELL # <u>1</u>	LOCATION <u>Setmore 1 W. 1/2 S. 4/into</u>	COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Manding #24
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 1600
 CASING SIZE _____ DEPTH 1600
 TUBING SIZE _____ DEPTH 650
 DRILL PIPE 4 1/2 DEPTH 260
 TOOL _____ DEPTH 60
 PRES. MAX 100 # MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 1st Aug Premix + Freshwater 2nd - Retriever Freshwater

OWNER White Exploration Inc.
 CEMENT
 AMOUNT ORDERED 195 sks 60/40 4.8 Gcl
1/4 # F10 scal

COMMON	<u>117</u>	@	<u>13.165</u>	<u>1597.05</u>
POZMIX	<u>78</u>	@	<u>7.60</u>	<u>592.80</u>
GEL	<u>8</u>	@	<u>20.40</u>	<u>163.20</u>
CHLORIDE		@		
ASC		@		
Floscal	<u>49 #</u>	@	<u>2.45</u>	<u>120.05</u>
HANDLING	<u>205</u>	@	<u>2.225</u>	<u>461.25</u>
MILEAGE	<u>205 x 27 x .10</u>			<u>553.50</u>
TOTAL				<u>3487.85</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Randy
 # 366 HELPER Carl
 BULK TRUCK
 # 344 DRIVER Bobby
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

- Pumped 15 bbl Fresh water ahead
- 1- 1600' 50 sks 5.66 Freshwater / 9.48 bbl mud
- 2- 650' 60 sks 5.35 bbl Freshwater
- 3- 260' 50 sks 4.6 bbl Freshwater
- 4- 60' 20 sks 4.4 bbl Freshwater
- Retriever 15 sks 5 bbl Freshwater

SERVICE

DEPTH OF JOB	<u>1600'</u>			
PUMP TRUCK CHARGE			<u>1000.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>27</u>	@	<u>2.00</u> <u>187.00</u>	
MANIFOLD		@		
TOTAL				<u>1187.00</u>

CHARGE TO: White Exploration Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____	
_____	@	_____	
_____	@	_____	
_____	@	_____	
_____	@	_____	
TOTAL			_____

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SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Anthony Martin
 SIGNATURE Anthony Martin
Great Job Guys

RECEIVED
 KANSAS CORPORATION

DEC 31 2008