

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34140  
Name: Charles S. Evenson  
Address: 260 N. Rock Rd. Ste 140  
City/State/Zip: Wichita, Ks 67206  
Purchaser: \_\_\_\_\_  
Operator Contact Person: \_\_\_\_\_  
Phone: (316) 683-7733  
Contractor: Name: SKYY Dilling LLC  
License: 33557  
Wellsite Geologist: William M. Stout

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW **RECEIVED**  
 Dry  Other (Core, WSW, Expl., Cathodic, etc) **KANSAS CORPORATION COMMISSION**

If Workover/Re-entry: Old Well Info. as follows: **JAN 05 2009**

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_ **CONSERVATION DIVISION**  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

9-22-08      9-25-08      9-25-08  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 073240940000  
County: Greenwood  
NW SE NWNE Sec. 1 Twp. 24 S. R. 10  East  West  
675 feet from S /  N (circle one) Line of Section  
3380 feet from E /  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Hay Meadow Well #: 1  
Field Name: Wildcat

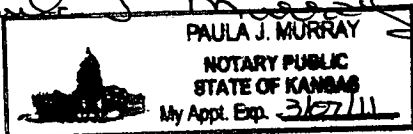
Producing Formation: Cattlemans  
Elevation: Ground: 1257 Kelly Bushing: 1263  
Total Depth: 2255 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from Top to Bottom  
feet depth to 2075 w/ 210 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH II ncr 1-13-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles S. Evenson  
Title: owner Date: 1-12-09  
Subscribed and sworn to before me this 12 day of January  
20 09  
Notary Public: Paula J. Murray  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Charles S. Evenson Lease Name: Hay Meadow Well #: 1  
 Sec. 1 Twp. 24 S. R. 10  East  West County: Greenwood

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 Gamma Ray/Neutron/CCL

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

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 KANSAS CORPORATION COMMISSION

JAN 05 2009

CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
LS	7 7/8	5 1/2	R-2 Used	2075	60-40	210	
Surface	12 1/4	8 5/8	Used	40	Class A	35	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1969 1/2 - 1975 1/2		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 EUE	1964		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
SI			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 226043

Invoice Date: 09/29/2008 Terms:

Page 1

EVENSON OIL CO.  
ATTN: CHARLES EVENSON  
260 N. ROCK ROAD SUITE 140  
WICHITA KS 67260  
( ) -

HAY MEADOW #1  
19472  
09-26-08

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	210.00	11.3500	2383.50
1118A	S-5 GEL/ BENTONITE (50#)	1450.00	.1700	246.50
1107A	PHENOSEAL (M) 40# BAG)	105.00	1.1500	120.75
1126A	THICK SET CEMENT	100.00	17.0000	1700.00
1110A	KOL SEAL (50# BAG)	500.00	.4200	210.00
1123	CITY WATER	6500.00	.0140	91.00
4406	5 1/2" RUBBER PLUG	1.00	61.0000	61.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	328.0000	328.00

Description	Hours	Unit Price	Total
T-63 WATER TRANSPORT (CEMENT)	2.50	112.00	280.00
436 80 BBL VACUUM TRUCK (CEMENT)	2.50	100.00	250.00
441 MIN. BULK DELIVERY	1.00	157.50	157.50
445 CEMENT PUMP	1.00	925.00	925.00
445 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.65	54.75
502 MIN. BULK DELIVERY	1.00	157.50	157.50

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KANSAS CORPORATION COMMISSION

JAN 05 2009

CONSERVATION DIVISION  
WICHITA, KS

*PR  
M 221  
10-7-08*

Parts:	5140.75	Freight:	.00	Tax:	323.86	AR	7289.36
Labor:	.00	Misc:	.00	Total:	7289.36		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

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Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 225860

Invoice Date: 09/23/2008 Terms:

Page 1

EVENSON OIL CO.  
ATTN: CHARLES EVENSON  
260 N. ROCK ROAD SUITE 140  
WICHITA KS 67260  
( ) -

HAY MEADOW #1  
19434  
09-19-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	35.00	13.5000	472.50
1102	CALCIUM CHLORIDE (50#)	95.00	.7500	71.25
1118A	S-5 GEL/ BENTONITE (50#)	60.00	.1700	10.20
Description		Hours	Unit Price	Total
439	MIN. BULK DELIVERY	1.00	315.00	315.00
485	CEMENT PUMP (SURFACE)	1.00	725.00	725.00
485	EQUIPMENT MILEAGE (ONE WAY)	.00	3.65	.00

*pd on #771  
10-7-08*

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 05 2009

CONSERVATION DIVISION  
WICHITA, KS

Parts:	553.95	Freight:	.00	Tax:	34.90	AR	1628.85
Labor:	.00	Misc:	.00	Total:	1628.85		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

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