## KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

October 2008 Form Must Be Typed

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34130	API No. 15 - 015-23805-00-00				
Name: Manns' ATP, Inc.	Spot Description:				
Address 1: 7865 Northwest 80th Street	S2_NE_NE_SW_Sec. 26_Twp. 24_S. R. 4 East _ West				
Address 2:	2,303 Feet from North / South Line of Section				
City: Potwin State: KS Zip: 67123 +	2,970 Feet from 🕢 East / 🗌 West Line of Section				
Contact Person: Edward Mann	Footages Calculated from Nearest Outside Section Corner:  NE NW SE SW				
Phone: (620) 752-3200					
CONTRACTOR: License #_33217	County: Butler				
Name: Three Rivers Exploration, LLC	Lease Name: Manns Well #: 2				
Wellsite Geologist: n/a	Field Name: Plum Grove South				
Purchaser:	Producing Formation: Mississippian				
Designate Type of Completion:	Elevation: Ground: 1,428 ft. Kelly Bushing: 1,433 ft.				
New Well Re-Entry Workover	Total Depth: 2,710 ft. Plug Back Total Depth:				
<del></del>	Amount of Surface Pipe Set and Cemented at: 200 Feet				
Oil SWD SIOW	Multiple Stage Cementing Collar Used? Yes No				
Gas ENHR SIGW CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet				
✓ Dry Other	1				
(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from: sx cmt.				
If Workover/Re-entry: Old Well Info as follows:	teet depth to: sx cmt.				
Operator:	Drilling Fluid Management Plan P+ A AI+ I NCC				
Well Name:	(Data must be collected from the Reserve Pit) 1 ~ 13 - 09				
Original Comp. Date: Original Total Depth:	Chloride content: 600 ppm Fluid volume: 1,400 bbls				
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: Drilled with fresh water - air dry				
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:				
Commingled Docket No.:	·				
Dual Completion	Operator Name:				
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:				
November 4, 2008 November 14, 2008 November 14, 2008	Quarter Sec TwpS. R East West				
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:				
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if rectiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidencell report shall be attached with this form. ALL CEMENTING TICKETS MUST form with all temporarily abandoned wells.				
are complete and correct to the best of my knowledge.					
Signature: Edward Mann	KCC Office Use ONLY				
Title: President Date: December 19, 2008	Letter of Confidentiality Received				
Subscribed and sworn to before me this 19th day of weeml	If Denied, Yes Date:				
20 08 .	Wireline Log Received KANSAS CORPORATION COMNISS				
Notary Public: Wanna Thanda BONNA HOTAR STATE (	A MANDA Geologist Report Received				
Date Commission Expires: / March / My Appt. Exp	CONSERVATION DIVISION WICHITA, KS				

## Side Two

Operator Name: Manr	ns' ATP, Inc.		Lease	Name: _!	Manns		Well #: _2		
Sec. 26 Twp. 24			Count	ty: Butle	r				
instructions: Sho time tool open and clos recovery, and flow rates surveyed. Attach final (	ed, flowing and shu s if gas to surface te	t-in pressures, whethe est, along with final cha	penetrated. I er shut-in pre	Detail all c	ores. Report al ched static level	, hydrostatic p	ressures, bottom	hole temperature, fluid	
Drill Stem Tests Taken  (Attach Additional Sheets)  Samples Sent to Geological Survey  ☐ Yes ☑ No			Log Formation (Top), De			pth and Datum Sample			
			Nam	Name		Тор	Datum		
Cores Taken Electric Log Run (Submit Copy)		Yes No		Dry h	ole				
List All E. Logs Run:									
	•	\$5. ·							
		CASII Report all strings s	NG RECORD			tion. etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	We	eight s. / Ft,	Setting Depth	Type of Cement		Type and Percent Additives	
surface	12-1/4"	8-5/8"	23		200'	Class A	125	60/40 pozmix 4%gel	
	-								
	-	ADDITION	NAL CEMENT	ring / squ	JEEZE RECORD	)			
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sack	s Used	Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone									
J									
Shots Per Foot	ot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			9	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth				
						<del></del>			
			<del>,</del>						
		<u></u>							
TUBING RECORD:	Size:	Set At:	Packer	At:	Liner Run:	Yes [	] No		
Date of First, Resumed F	Production, SWD or En	hr. Producing N	Method:	Flowin	g 🔲 Pump	ing Ga	as Lift Oth	ner (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wat	er E	Bbls.	Gas-Oil Ratio	Gravity	
				•					
DISPOSITION OF GAS: METHOD OF COMPLETION					-		PRODUCT	ON INTERVAL:	
Vented Sold (If vented, Subr	Used on Lease	Open Hole Other (Specify	Perf.	∐ Dually	y Comp.	mmingled	•		