

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9810
 Name: McElvain Oil & Gas Properties, Inc.
 Address 1: 1050 17th Street, Suite 1800
 Address 2: _____
 City: Denver State: Co Zip: 80265 + 0914
 Contact Person: Jim McKinney
 Phone: (303) 893-0933, X 379
 CONTRACTOR: License # 30606
 Name: Murfin Drilling Co.
 Wellsite Geologist: Mark Downing
 Purchaser: NA
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SIOW
 _____ Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: _____
 _____ Other (SWD or Enhr.?) _____ Docket No.: _____

<u>11/15/08</u>	<u>11/21/08</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23755-00-00
 Spot Description: 1,760' FSL & 2,525' FWL
NE SE NE SW Sec. 1 Twp. 7 S. R. 18 East West
1,760' Feet from North / South Line of Section
2,525' Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Rooks
 Lease Name: Daniel Muir Well #: 1-1
 Field Name: Wildcat
 Producing Formation: NA
 Elevation: Ground: 1,881' Kelly Bushing: 1,886'
 Total Depth: 3,490' Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at: 1,089' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D+A All I NR
 (Data must be collected from the Reserve Pit) 1-13-09
 Chloride content: 2,000 ppm Fluid volume: 463 bbls
 Dewatering method used: Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J.M. McKinney, Jr.
 Title: Operations Engineer Date: 12/10/08
 Subscribed and sworn to before me this 10 day of DECEMBER,
20 08.
 Notary Public: Deborah K. Powell
 Date Commission Expires: _____

DEBORAH K. POWELL
 NOTARY PUBLIC
 STATE OF COLORADO
 My Commission Expires 04/11/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 12 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: McElvain Oil & Gas Properties, Inc. Lease Name: Daniel Muir Well #: 1-1
 Sec. 1 Twp. 7 S. R. 18 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL/DIL/Micro/BHC Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2,826'</td> <td>-940'</td> </tr> <tr> <td>Heebner</td> <td>3,031'</td> <td>-1,145'</td> </tr> <tr> <td>Toronto</td> <td>3,055'</td> <td>-1,169'</td> </tr> <tr> <td>Lansing</td> <td>3,074'</td> <td>-1,188'</td> </tr> <tr> <td>Base Kansas City</td> <td>3,300'</td> <td>-1,414'</td> </tr> <tr> <td>Conglomerate</td> <td>3,396'</td> <td>-1,510'</td> </tr> <tr> <td>Arbuckle</td> <td>3,430'</td> <td>-1,544'</td> </tr> </table>	Name	Top	Datum	Topeka	2,826'	-940'	Heebner	3,031'	-1,145'	Toronto	3,055'	-1,169'	Lansing	3,074'	-1,188'	Base Kansas City	3,300'	-1,414'	Conglomerate	3,396'	-1,510'	Arbuckle	3,430'	-1,544'
Name	Top	Datum																							
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12-1/4"	8-5/8"	24.0#	1,089'	Common	600	3% CaCl ₂ , 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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 WICHITA, KS

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours _____	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-1B.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 35092

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>11-21-08</u>	SEC. <u>1</u>	TWP. <u>7</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>1:30 p.m.</u>	JOB FINISH <u>2:30 p.m.</u>
LEASE <u>Daniel Moir</u>	WELL# <u>1-1</u>	LOCATION <u>Stockton 2 N 1/8 E</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)			<u>Ninto</u>				

CONTRACTOR Murdin #16 Drilling

TYPE OF JOB Rotary Plug

HOLE SIZE 3 7/8 T.D.

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 245 @ 60% 45.60

1/4 # Flt

COMMON	<u>147</u>	@	<u>13.50</u>	<u>1984.50</u>
POZMIX	<u>98</u>	@	<u>7.55</u>	<u>739.90</u>
GEL	<u>8</u>	@	<u>20.25</u>	<u>162.00</u>
CHLORIDE		@		
ASC		@		
<u>Flt Seal 61#</u>		@	<u>2.45</u>	<u>149.45</u>
RECEIVED		@		
KANSAS CORPORATION COMMISSION		@		
DEC 12 2008		@		
CONSERVATION DIVISION		@		
WICHITA, KS		@		
HANDLING	<u>253</u>	@	<u>2.20</u>	<u>569.25</u>
MILEAGE	<u>110/56/mile</u>			<u>1265.00</u>
TOTAL				<u>4870.10</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

398 HELPER Gary

BULK TRUCK

481 DRIVER Rocky

BULK TRUCK

_____ DRIVER _____

REMARKS:

3413' 25 sks

1370' 25 sks

1130' 40 sks

755' 100 sks

3540' 100 sks

Rot Hole 30 Mase Hole 15

CHARGE TO: Mc Elvain Oil + Gas

STREET _____

CITY _____ STATE _____ ZIP _____

Thanks!

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME JAMES HOOK

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 990.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 50 @ 700 350.00

MANIFOLD _____ @ _____

TOTAL 1340.00

~~_____~~

~~_____~~

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
<u>Day Hole Plug</u>	@	<u>39.00</u>
_____	@	_____
_____	@	_____
TOTAL <u>39.00</u>		

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 34857

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Russell

DATE <u>11/16/08</u>	SEC. <u>1</u>	TWP. <u>7</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00 p.m.</u>	JOB FINISH <u>2:30 p.m.</u>
LEASE <u>Daniel</u>	WELL# <u>1-1</u>	LOCATION <u>Stockton 2 N 1/2 E</u>		COUNTY <u>ROCKS</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)				<u>UNIT</u>			

CONTRACTOR Murphy 16
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 1092
 CASING SIZE 8 5/8 24# DEPTH 1089
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 3829'
 CEMENT LEFT IN CSG. 38.29'
 PERFS. _____
 DISPLACEMENT 6764

OWNER _____
 CEMENT
 AMOUNT ORDERED 600 Com 2% gel
2% Gel

EQUIPMENT
 PUMP TRUCK CEMENTER Craig
 # 417 HELPER Matt
 BULK TRUCK
 # 423 DRIVER Chad
 BULK TRUCK
 # 345 DRIVER Neale

COMMON	<u>600</u>	@	<u>13.50</u>	<u>\$100.00</u>
POZMIX		@		
GEL	<u>12</u>	@	<u>20.25</u>	<u>243.00</u>
CHLORIDE	<u>27</u>	@	<u>51.50</u>	<u>1081.50</u>
ASC		@		
HANDLING	<u>630.5K</u>	@	<u>2.25</u>	<u>1417.50</u>
MILEAGE	<u>.10/5K/mile</u>			<u>3280.00</u>
				TOTAL <u>19,622.00</u>

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DEC 12 2008

CONSERVATION DIVISION
WICHITA, KS

REMARKS:

Raffle Site 1050.71
Cement Girl
Plug landed 820PS
Thanks!

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1159.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>60</u>	@	<u>7.00</u> <u>420.00</u>
MANIFOLD	@		
	@		

TOTAL 1579.00

CHARGE TO: Mc Elvain Oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1 8 5/8 Raffle</u>			<u>148.00</u>
<u>1 Solid Plug</u>	@		<u>110.00</u>
<u>60 Cement</u>	@	<u>60.00</u>	<u>3600.00</u>
	@		
	@		

TOTAL 618.00

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PRINTED NAME James Hoch

SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

Filed
11/16/08