### ORIGINAL

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 October 2008 Form Must Be Typed

#### WELL COMPLETION FORM

**WELL HISTORY - DESCRIPTION OF WELL & LEASE** 

Name: McElvain Oil & Gas Properties, Inc. Address 1: 1050 17th Street, Suite 1800  Address 2: 1050 17th Street, Suite 1800  City, Denver State, Co. Zip; 80265 + 0914  Contact Person: Jilim McKinnay  Flooring (303) , 983-0933, X 379  CONTRACTOR: Leanse # 30606  Name: Muffin Drilling Co.  Well Leanse # 30606  Name: Muffin Brilling Co.  Lease Name: Daniel Muir  Feat from least / Dwest Line of Section Corner: Producing Formation: NA Elevation Grounds Robert Producing Formation: NA Elevation Ground: 1.8811   Lease State Corner: Producing Formation: NA Elevation: Ground: 1.8811   Lease State State Depth: NA Around of Surface Pipe State and Cemented at: 1.089   Feet Mame: WillGatt  Producing Formation: NA Elevation: Ground: 1.8811   Lease State State Depth: NA Around of Surface Pipe State and Cemented at: 1.089   Feet Mame: WillGatt  Producing Formation: NA Elevation: Ground: 1.8811   Lease State State Depth: NA Around of Surface Pipe State and Cemented at: 1.089   Feet Mame: WillGatt  Producing Formation: NA Elevation: Ground: 1.8811   Lease Wy Bushing: 1.8861   Total Depth: NA Around of Surface Pipe State and Cemented at: 1.089   Feet Mame: WillGatt  Producing Formation: NA Elevation: Ground: 1.8811   Lease State Name: Lease Na	OPERATOR: License # 9810	API No. 15 - 163-23755-00-00
Address 1: 1050 17th Street, Sulto 1800  Address 2:	Machine Oil 9 Con Branching Inc	
1.760		
Contact Person: _slim McKinnay		· —
Footages Calculated from Nearest Outside Section Corner:		
Phone: (303 ) 893-0933, X 379  CONTRACTOR: License # 3,08066  Name: Muffin Drilling Co.  Well #: 1-1  Field Name: Wildcat  Producing Formation: NA  Designate Type of Completion:  New Well #: 1-1  Field Name: Wildcat  Producing Formation: NA  Designate Type of Completion:  New Well #: 1-1  Field Name: Wildcat  Producing Formation: NA  Blewster: Ground: 1,881' Kelly Bushing: 1,886'  Total Depth: 3,490' Plug Back Total Depth: NA  Amount of Surface Pipe Set and Cemented at: 1,089' Feet  Multiple Stage Cementing Coltar Used?   Ves   No  If Workover/Re-entry: Old Well Info as follows:  Operator:  Operator:  Operator:  Operator:  Operator:  Operator:  Depending Re-pert Conv. to Enhr: Conv. to SWD  Plug Back: Total Depth: Sax cmt.  Operator Name:  Depending Docket No:  Operator Name:  Double Ground:  Double Committing Docket No:  Operator Name:  Docket No:  Operator Name:  Lease Name: License # July Sax cmt.  Dorier (SWD or Entry)  Docket No:  Double Ground:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,  Kansas 57202, within 120 days of the spud date, recompletion, but of side two of this form will be head on defined in for a geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST  BEATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells with the statements herein are complete and commission Expires:  NOTATY-PUBLIC:  DEBORAH K. POWEL  NOTATY-PUBLIC:  STATE OF COLORADO  Constructions  Constructions  Constructions  Constructions  Date: 12/10/08  Docket No:  DEBORAH K. POWEL  NOTATY-PUBLIC:  Constructions  Constructions  Constructions  Constructions  Date: 12/10/08  Decorations  Constructions  Constructions  Constructions  Constructions  Date: 12/10/08  Decorations  Constructions  Cou	· ·	
Numer: Murfin Drilling Co.  Welstel Geologist: Mark Downing  Purchaser: NA  Believator: NA  Believator: NA  Designate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW  Gas ENHR SIGW  CM (Coel Bed Methans) Temp. Abd.  Dry Other (Core, WSW, Expl., Catheolic, etc.)  If Workover(Re-entry: Old Well Info as follows:  Operator: Core, WSW, Expl., Catheolic, etc.)  If Workover(Re-entry: Old Well Info as follows:  Operator: Depending Repert. Core to Entr. Core, to SWD  Plug Back: Plug Back Total Depth: SA Amount of Surface Pipe Set and Cemented at: 1.089' Feet  If Alternate II completion, cement circulated from: Set completion common tribulation and the server Plug Sack of the Split of Set Core, to SWD  Plug Back: Plug Back Total Depth: Core, to SWD  Plug Back: Plug Back Total Depth: Docket No: Deben Total Depth: Docket No: Devatering method used: EVaporation  Doul Competition Docket No: Docket No: Destroy Docket No: Devatering method used: EVaporation  Location of fluid disposal if haufed offsite: Operator Name: Uicease Name: Licease No: Devatering and submitted with the form gene in 62-3-107 page, information of side two of this form will be held confidential for a period of 12 months if requested in ming and submitted with the form gene in 62-3-107 page, information of side two of this form will be flugged confidential for a period of 12 months if requested in ming and submitted with the form gene in 62-3-107 page, information of side two of this form will be flugged confidential for a period of 12 months if requested in ming and submitted with the form gene in 62-3-107 page, information of side two of this form will all plugged confidential for a period of 12 months if requested in ming and submitted with the form gene in 62-3-107 page, information of side two of this form will all plugged with a submitted with the form gene in 62-3-107 page, information of side two of this form will all plugged with a submitted with the form gene in 62-3-107 page, information of side two of this form will all plugged wi	Phone: (303) 893-0933, X 379	□NE □NW □SE ☑SW
Numer: Murfin Drilling Co.  Welstel Geologist: Mark Downing  Purchaser: NA  Belgate Tops of Completion:  Belginate Type of Completion:  Belginate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW  Gas ENHR SIGW  CM (Coal Bed Methans) Temp. Abd.  Joy Other (Core, WSW. Expl., Cahrodic, etc.)  If Workover(Re-entry: Old Well Info as follows:  Operator:  Deperator:  Deperator:  Deperator:  Deperator:  Deperator:  Disperator Re-pert. Core to Entr. Core, to SWD  Plug Back:  Plug Back:  Plug Back Total Depth:  Doul Completion Docket No:  Docket No:  NA Develope Plug Back Total Depth:  Docket No:  Docket No:  Quarter Sec. Twp S. R.   East   West County:  Docket No:  Quarter Sec. Twp S. R.   East   West County:  Docket No:  Recompletion Docket No:  Quarter Sec. Twp S. R.   East   West County:  Recompletion Docket No:  Quarter Sec. Twp S. R.   East   West County:  Recompletion Docket No:  Recompletion Docket No:  Recompletion Docket No:  With Name Sec. Twp S. R.   East   West County:  Recompletion Docket No:  With Name Sec. Twp S. R.   E	CONTRACTOR: License #_30606	County: Rooks
Perchaser: NA  Designate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Amount of Surface Pipe Set and Cemented at: 1.989" Feet Multiple Stage Cementing Collar Used? Total Depth: NA  Amount of Surface Pipe Set and Cemented at: 1.989" Feet Multiple Stage Cementing Collar Used? Total Depth: NA  Amount of Surface Pipe Set and Cemented at: 1.989" Feet Multiple Stage Cementing Collar Used? Total Depth: NA  Amount of Surface Pipe Set and Cemented at: 1.989" Feet Multiple Stage Cementing Collar Used? Total Depth: NB  Control of Core, WSW, Expl., Cathodic, etc.)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Total Depth:  Original Comp. Date:  Original Total Depth:  Original Comp. Date:  Original Total Depth:  Out Completion  Original Total Depth:  Outed No:  Outed No:  Pipe Back Total Depth:  Original Total Depth:  Or	Name: Murfin Drilling Co.	
Designate Type of Completion:   New Well   Re-Entry	Wellsite Geologist: Mark Downing	Field Name: Wildcat
Designate Type of Completion:   New Well   Re-Entry	Purchaser: NA	
Total Depth: 3.490 Plug Back Total Depth: NA Amount of Surface Pipe Set and Cemented at: 1.099 Feet Multiple Stage Cementing Collar Used? Yes [] No If Multiple Stage Cementing Collar Used? Yes [] No If Multiple Stage Cementing Collar Used? Yes [] No If Multiple Stage Cementing Collar Used? Yes [] No If Multiple Stage Cementing Collar Used? Yes [] No If Multiple Stage Cementing Collar Used? Yes [] No If Multiple Stage Cementing Collar Used? Yes [] No If Multiple Stage Cementing Collar Used? Yes [] No If Multiple Stage Cementing Collar Used? Yes [] No If Multiple Stage Cementing Collar Used? Yes [] No If Multiple Stage Cementing Collar Used? Yes [] No If Multiple Stage Cementing Collar Used? Yes [] No If Multiple Stage Cementing Collar Used? Yes [] No If Multiple Stage Cementing Collar Used? Yes [] No If Multiple Stage Cementing Collar Used? Yes [] No If All Fig. 1.09 Yes [] No If All Fig. 1.09 Yes [] No If Multiple Stage Cementing Collar Used? Yes [] No If All Fig. 1.09 Yes [] No	Designate Type of Completion:	
Gas	New Well Re-Entry Workover	
Gas	Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bad Methane)	Gas ENHR SIGW	
If Workover/Re-entry: Old Well Info as follows:   Operator:		
If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Total Depth:  Depening Re-perf. Conv. to Enhr. Conv. to SWD  Plug Back:  Plug Back:  Plug Back Total Depth  Commingled  Docket No:  Other (SWD or Enhr.?)  Docket No:  Operator Name:  Lease Name:  Lease Name:  Lease Name:  Lease Name:  INSTRUCTIONS: An original and two copies of this form sail be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 opply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form See rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wrienine logs and geologist well report shall be attached with the form. ALL CEMENTING TICKETS MUST  BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the cil and gas industry have been fully completed with and the statements herein are completed and correct to the best of my knowledge.  Signature:  DEBORAH K. POWEL  NOTARY PUBLIC  STATE OF COLORADO  Dridler (SUS or Rule) All F L NAW.  All F L NAW.  All J NAW.  Chloride content: _2.000 ppm Fluid volume: _463 bbls  Dewatering method used: _Evaporation  Devatering method used: _Evaporation  Devatering method used: _Evaporation  Docket No:		If Alternate II completion, cement circulated from:
Operator:		feet depth to: sx cmt.
Well Name:  Original Comp. Date:  Original Comp. Date:  Original Total Depth:  Deepening Re-perf. Conv. to Enhr. Conv. to SWD  Plug Back:  Plug Back Total Depth  Docket No:  Oual Completion Docket No:  Other (SWD or Enhr.?) Docket No:  Other (SWD or Enhr.?) Docket No:  Outland Til/21/08 NA  Date Reached TD Completion Date or Recompletion Norkower or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form with be plud confidential for a period of 12 months if requested in writing and submitting and submi	•	Drilling Fluid Management Plan D+A Alt I NCC
Deepening Re-perf. Conv. to Enhr. Conv. to SWD  Plug Back: Plug Back Total Depth  Commingled Docket No.: Operator Name: License No.: Operator Name: Lease Name: Lease Name: Lease Name: Lease Name: Docket No.: Operator Name: Lease Name:		- · · · · ·
Deepening Re-perf. Conv. to Enhr. Conv. to SWD  Plug Back: Plug Back Total Depth  Commingled Docket No.: Operator Name: License No.: Operator Name: Lease Name: License No.: Operator Name: Lease Name: Lease Name: Lease Name: Docket No.: Operator Name: Lease Name: License No.: Operator Name: Nam	Original Comp. Date: Original Total Depth:	Chloride content: 2,000 ppm Fluid volume: 463 bbls
Plug Back: Plug Back Total Depth  Commingled Docket No.: Operator Name: Commingled Docket No.: Operator Name: License No.: Operator Name: License No.: Uses Name: License No.: Lease Name: License No.: Deate No.: Docket No.: Docket No.: Docket No.: Operator Name: License No.: Lease Name: License No.: Docket No.: Docket No.: Operator Name: License No.: Docket No.: Sour Date or Recompletion Date or Date Date Date Date Date Date Date Date		···
	Plug Back:Plug Back Total Depth	
Doket No.:   Lease Name:   License No.:     License No.:	Commingled Docket No.:	·
Title: Operations Engineer  Date: 12/10/08  Date Reached TD  Completion Date or Recompletion Date or Date o	Dual Completion	
Spud Date or Recompletion Date    Date Reached TD   Completion Date   County:   Docket No.:		
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Date: 12/10/08  Subscribed and sworn to before me this		
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:		County: Docket No.:
are complete and correct to the best of my knowledge.  Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workover or confidence of side two of this form will be held confidential for a period of 12 months if required tiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidensell report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
Title: Operations Engineer  Date: 12/10/08  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  KANSAS CORPORATION COMMISSION  DEC 1 2 2008  CONSERVATION DIVISION  WICHITA, KS	are complete and correct to the best of my knowledge.	
Subscribed and sworn to before me this 16 day of Decem Ben If Denied, Yes Date:  Wireline Log Received RECEIVED RANSAS CORPORATION COMMISSION UIC Distribution  DEBORAH K. POWEL ON STATE OF COLORADO  DEC 1 2 2008  CONSERVATION DIVISION WICHITA, KS		
20 _ 0 8 .  Notary Public: DEBORAH K. POWELL DEC STATE OF COLORADO  Wireline Log Received RECEIVED RANSAS CORPORATION COMMISSION UIC Distribution DEC 1 2 2008  CONSERVATION DIVISION WICHITA, KS	Subscribed and sworn to before me this 10 day of Decem DE	
Notary Public: DEBORAH K. POWEL DIStribution DEC 1 2 2008  NOTARY PUBLIC STATE OF COLORADO  DEC 1 2 2008  CONSERVATION DIVISION WICHITA, KS	20 08.	Wireline Log Received RECEIVED
Date Commission Expires:  NOTARY PUBLIC  STATE OF COLORADO  CONSERVATION DIVISION WICHITA, KS		***************************************
STATE OF COLORADO  CONSERVATION DIVISION WICHITA, KS	Date Commission Expires:	PUBLIC PUBLIC
WICHITA, KS		OLORADO CONSERVATION DIVISION
My Commission Expires 04/11/2010	Mv Commission Fyr	WICHITA, KS

#### Side Two

Operator Name: McElv	ain Oil & Gas Pro	operties, Inc.	Lease f	Name: _	Daniel Muir		Well #: <u>1-1</u>	·	
Sec. 1 Twp. 7	S. R. <u>18</u>	☐ East 🗹 West	County	Rook	s				
INSTRUCTIONS: Show time tool open and close recovery, and flow rates surveyed. Attach final g	ed, flowing and shut- if gas to surface tes	in pressures, whethe t, along with final cha	r shut-in pres	sure read	ched static level,	hydrostatic (	pressures, bottom I	hole temperature, fluid	
Drill Stem Tests Taken (Attach Additional Sh	anto)	✓ Yes No		<b>⊘</b> Lo	og Formation	n (Top), Dep	th and Datum	Sample	
Samples Sent to Geolog	·	☐ Yes ☑ No		Nam			Top 2,826'	Datum -940'	
Cores Taken	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	☐ Yes ☑ No		Topeka Heebner Toronto		3,031'	-1,145'		
Electric Log Run		Yes No					3,055'	-1,169'	
(Submit Copy)				Lansi	ng		3,074'	-1,188'	
List All E. Logs Run:				Base Kansas City Conglomerate			3,300'	-1,414' -1,510'	
CNL/CDL/DIL/I	Micro/BHC Se	onic					3,396'		
				Arbu	ckle		3,430'	-1,544'	
		CASIN	NG RECORD	L	w Dused				
		Report all strings s	et-conductor, su	_	<del>-</del>	on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs.		Setting Depth	Type of Cemen		Type and Percent Additives	
Surface Casing	12-1/4"	8-5/8"	24.0#		1,089'	Common	600	3% CaCl2, 2% gel	
	L	ADDITION	IAL CEMENTII	NG / SQL	JEEZE RECORD	l			
Purpose: Depth Top Bottom Typ		Type of Cement	#Sacks	Used		Туре	and Percent Additives	3	
Shots Per Foot		ON RECORD - Bridge P ootage of Each Interval I					ement Squeeze Record of Material Used)	rd Depth	
							ZANCAS	RECEIVED COMMIS	
								DEC 1 2 2008	
							С	ONSERVATION DIVISION	
TUBING RECORD:	Size:	Set At:	Packer A	t:	Liner Run:	] Yes	] No	WICHITA, KS	
Date of First, Resumed Pr	oduction, SWD or Enh	r. Producing N	_	Flowin	g 🔲 Pumpir	ng 🔲 G	as Lift	ner (Explain)	
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	Gravity	
DISPOSITION	I OF GAS:		METHOD OF	COMPLE	ETION:		PRODUCTI	ON INTERVAL:	
Vented Sold	Used on Lease	Open Hole		Dually	Comp. Cor	nmingled		**************************************	

## ALLIED CEMENTING CO., LLC. 35092

TO P.O. B RUSS		SERVICE POINT:  Pussell						
DATE //-21-08	SEC.	TWP.	RANGE / F	CALLED OUT	ON L	OCATION	JOB START	JOB FINISH
Daniel						1/ -	COUNTY,	2:30p., STATE
LEASE DON	WELL#	1-1	LOCATION C	Stocton 2	$\mathcal{N}_{\underline{}}$	1/8 E	Rocks	KS
OR NEW Ci	rcle one)		Ninto					
	n c	# //	0.246				•	
CONTRACTOR	1100011	1/6	Drilling	OWNER				
TYPE OF JOB	otury	Plus		CEMENT				
HOLE SIZE > 2 CASING SIZE		T.I	<u>).</u> РТН			24	5 60/	45.60
TUBING SIZE			PTH	AMOUNT	E/	<u> </u>	78_	7-07
DRILL PIPE 5	/2		PTH		<i>L</i> &			
TOOL			PTH					-
PRES. MAX	-		NIMUM	COMMON	/	47	@ 13,50	1984.50
MEAS. LINE			OE JOINT	POZMIX	-	92	@ 7,55	>39.90
CEMENT LEFT IN	CSG.			GEL	(	チ	@ 20,25	· <del></del>
PERFS.				CHLORIDE	3		@	
DISPLACEMENT				ASC			@	
	EQU	JIPMENT		F-/o_S	ea /	61 K	@ 2,85	- <u>149.45</u> -
	_	•		RECEIVE	-		_@	
PUMP TRUCK (	CEMENT	ER -	lone	KANSAS CORPORATION	COMMISSION		_@	
	HELPER	Gar	<i>y</i>					
BULK TRUCK				DEC 122	008		_@	
# 48/	DRIVER	Rock	4	CONSERVATION D	DIVISION		_@ _@	
BULK TRUCK		•		WICHITA, K				
# 1	DRIVER		-	HANDLING	G 2	53.		569,21
				MILEAGE		Tolonte	9 4700	1265,00
	RE	MARKS:				7	TOTAL	110001
34/3	25 51	,					IOIAL	,
	<i>75 07</i>	ر.				CEDVIA	TT:	
1370'	25 5	ks				SERVIC	- E	
				DEPTH OF	IOB			
1130'	40 51	ks				RGE		990,00
755'	100	sks		EXTRA FO			@	7,0,00
35 40'	10-51	65	Hole 15	MILEAGE			@ 700	350,00
Rat Hele 30	)	Mouse	Hole 15	MANIFOLI			@	
							<u>`</u>	
							@	
CHARGE TO:	1/C /Z/	vain	Oil + Ga	<u> </u>	1000		*	•
CTDEET				9	生		TOTAL	1340,00
STREET						200		
CITY	ST	ATE	ZIP		DLUC	O EL OAT	EQUIDATES	IOD.
					PLUG	& FLUAT	<b>EQUIPMEN</b>	T
			1 1	/ 🦠				
			Thanks				.@	
			7000	· - /).	<u> </u>	Plu	. @	39.00
To Allied Cement					7 170/2	790		37.00
You are hereby re-							. @ . @	
and furnish cemer					<u>.</u>			
contractor to do w							TOTAL T	29 .:
done to satisfactio						•	TOTAL	39.00
contractor. I have				CATTOTAT	(If Any)			
TERMS AND CO	OITIUN	NS" liste	on the reverse	side.				
				TOTAL CHA	ARGES_			
PRINTED NAME	JAMES	Har	6	DISCOUNT	` <u></u>		IE DVI	D IN 30 DAYS
		/	. 1				—— n ivi	JIII JU DAIS
OLONAMUDE /	'	/ .		•				

# From: 7854835566 Page: 4/6 Date: 12/8/2008 11:14:24 AM ALLIED CEMENTING CO., LLC. 34857 MIT TO P.O. BOX 31

MITTO P.O. RUS		NSAS 676	65				SER	VICE POINT	હકલા
DATE 1/16.08	SEC.	TWP.	RANGE		CALLED O	UT	ON LOCATION	JOB START	JOB FINISH
LEASE MUIR	WELL#	1-1	LOCATION	ر مید	1/2	211	1/12 C	COUNTY Kerks	STATE
OLD OR NEW (C		<del> -</del> /	2001201	NUL.	Ki-LOPI	200	Ninto	1,007	
OLD GIVILITY (C		. ,	<u> </u>				PUNTO		
CONTRACTOR	Murlin	16			OWN	ER			
TYPE OF JOB	Surta								
HOLE SIZE 12			1092		CEM	ENT		- 4 24	1 - 0
CASING SIZE	3/8 2	•	PTH 1089		IOMA	UNT ORI	DERED 602	Cim S	bee_
TUBING SIZE			PTH					4-11	of Collection
DRILL PIPE TOOL			PTH PTH				-		<del></del>
PRES. MAX			NIMUM		COM	MON	600	) @ 1330	2 00 as
MEAS. LINE			OE JOINT 38	229'	POZM			@ <del></del>	
CEMENT LEFT I	N CSG. ₹		<u> </u>	·	GEL		12	@ 20.25	245,00
PERFS.					•	RIDE_	27	@5150	1.881.50
DISPLACEMENT	r 67	RL			ASC_			_@	-
		ULPMENT	•		_			@	
	اليان	~~~ <u>******</u> ***			REC INSAS CORPC	CEIVED	MISSION	_@	
777 (C) (T) (T)	CICA COA EI	MED A	<u></u>	<del></del>	NSAS CORPC	,,,,,,,	·	_@	
PUMP TRUCK		TER <u>Cr</u>	_ \	<del></del>	-DEC	1 2 200	<u> </u>	_@	
# 4/7 BULK TRUCK	HELPER	Mart				VIO MONT	ISION		- —
# 473 _	DRIVER	Chai	1		CONSE	RVATION DIV WICHITA, KS		_@	
BULK TRUCK	DKIAEK					-			
# 345	DRIVER	NU	se				630519	_@	1417.50
<u> </u>	DICETER	7 7 564			· HANI	OLING_	10/5/4mile	_ \	3780.89
					MILE	AGE	10/3/9/10	mom A	19 622.00
_	RE	MARKS:						TOTAL	17,622.00
Backle Sex	@ 10S	0.71			-				
	_	_			-		SERV	ICE	
	ments	, · — ·	1 -0000			~~ OF TA			
	<u> </u>	ug land	to Brille	<u>&gt;</u>		H OF JO	CHARGE		169.00
	/			r5	_		AGE		
			hall	`		AGE		@ 7.00	112000
	<del>-</del>			<del></del>	_	_		_ @	
					- MAN	TROFD _		_ <u> </u>	
			- ( ) /		<b></b>				_
CHARGE TO:	Mess	vain c	Dit 4 Cras		_			TOTA	I 1579, 40
					_		•	<b></b>	
STREET		-			•	_			
CITY	S	TATE	ZIP		_	•	PLUG & FLOA		INT
					1.	05/0	R. Cle Plat	·e	148.00
					15	706	20		110.00
				<i>b</i> ,		-armol	3015	@ 602	76000
•				(1/2	18 400	-enva		@	
To Allied Ceme	enting Co.	., LLC.			1/2			@	
You are hereby	requested	i to rent co	ementing equip	ment				@	
and furnish cen	nenter and	i helper(s)	to assist owne	T OI					1 0 %
contractor to do	work as	is listed.	The above wor	k was				TOTA	1 6180
done to satisfac	tion and	supervisio	n of owner age	ent or					
contractor. The	ave read a	nd unders	tand the "GEN	EKAL		ES TAX	(If Any)——		
TERMS AND	CONDIT	IONS" list	ed on the rever	rse sid	e				
					TOT	AL CHA	RGES		
PRINTED NAM	_ Tam	100	Jan 1		סומ	COUNT		IFP	AID IN 30 DAYS
PRINTED NAM	IE WAR	<u></u>	n Color						
	IA	1 111	, ~-/_						