

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: Trinidad Drilling
License: 33784
Wellsite Geologist: Not Applicable
Designate Type of Completion

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 04 2008
CONSERVATION DIVISION
WICHITA, KS

API NO. 15- 187-21112-0000
County Stanton
SE - SE - NW - NW Sec. 20 Twp. 30 S. R. 39 E W
1,034 Feet from S(N) (circle one) Line of Section
1,288 Feet from E(W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Shore Well # 4-D30-30-39
Field Name Wildcat

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

1/8/2008 1/16/2008 1/19/2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Producing Formation _____
Elevation: Ground 3,217' Kelley Bushing 3,228
Total Depth 5,889' Plug Back Total Depth _____
Amount of Surface Pipe Set and Cemented at 1,713 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AH I NUR
(Data must be collected from the Reserve Pit) 1-13-09

Chloride content 2,100 ppm Fluid volume 4,000 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Not Applicable

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

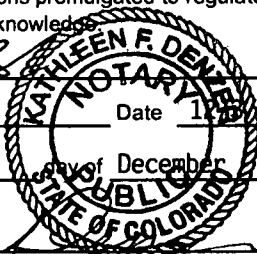
Title Regulatory Assistant Date 12/12/2008

Subscribed and sworn to before me this 3rd day of December

20 08

Notary Public [Signature]

Date Commission Expires 3/12/2011 My Commission Expires 02/12/2011



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name Presco Western, LLC Lease Name Shore Well # 4-D30-30-39

Sec. 30 Twp. 30 S.R. 39 East West County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: Spectral Density Dual Spaced Neutron Log. Microlog, Array Compensated Resistivity Log.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;"><input checked="" type="checkbox"/> Log</td> <td style="text-align: center;">Formation (Top), Depth and Datums</td> <td style="text-align: center;"><input type="checkbox"/> Sample</td> </tr> <tr> <td style="text-align: center;">Name</td> <td style="text-align: center;">Top</td> <td style="text-align: center;">Datum</td> </tr> <tr> <td>Heebner</td> <td style="text-align: center;">3,805'</td> <td style="text-align: center;">-588'</td> </tr> <tr> <td>Lansing</td> <td style="text-align: center;">3,908'</td> <td style="text-align: center;">-691'</td> </tr> <tr> <td>Marmaton</td> <td style="text-align: center;">4,529'</td> <td style="text-align: center;">-1,312'</td> </tr> <tr> <td>Atoka</td> <td style="text-align: center;">5,013'</td> <td style="text-align: center;">-1,996'</td> </tr> <tr> <td>Morrow</td> <td style="text-align: center;">5,216'</td> <td style="text-align: center;">-2,199'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	3,805'	-588'	Lansing	3,908'	-691'	Marmaton	4,529'	-1,312'	Atoka	5,013'	-1,996'	Morrow	5,216'	-2,199'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.0	1,713'	lite/cl c	575/150	3%CC/1/4Flo
Production	N/A						

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				Please see attached plugging record.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD	Size N/A	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. unsuccessful completion		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours N/A	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

(If vented, submit ACO-18.)

METHOD OF COMPLETION Production Interval

ALLIED CEMENTING CO., INC. 25422

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Liberal

DATE <u>1/10/08</u>	SEC <u>30</u>	TWP <u>30s</u>	RANGE <u>39W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30AM</u>	JOB FINISH <u>12:15PM</u>
LEASE <u>5 Hore</u>	WELL# <u>4-D30</u>	LOCATION <u>20-39 1604 Bigbow Rd 11s 34W 38</u>		COUNTY <u>Stanton</u>	STATE <u>Ks</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Trinidad #201
 TYPE OF JOB CMT 9 3/4 SURFACE CCG
 HOLE SIZE 12 1/2 T.D. 1710
 CASING SIZE 9 5/8 DEPTH 1713
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1000 MINIMUM 100
 MEAS. LINE SHOE JOINT 37
 CEMENT LEFT IN CSG. 77
 PERFS.
 DISPLACEMENT 107.02

OWNER SCMC
 CEMENT
 AMOUNT ORDERED
575 sks Lite + 3900 1/2 # Flo Seal
150 sks Class C + 3900 cc
 COMMON Class C 150sk @ 17.35 2602.50
 POZMIX @
 GEL @
 CHLORIDE 245kg @ 52.45 1259.80
 ASC @
Lifeweight 575 sks @ 13.35 7676.25
Flo Seal 144 # @ 2.25 324.00
 HANDLING 795 sks @ 2.15 1687.75
 MILEAGE 741sk/mi 4945.50
 TOTAL 18494.20

EQUIPMENT

PUMP TRUCK CEMENTER Max
 # HELPER Abe
 BULK TRUCK
 # 456-279 DRIVER Dad
 BULK TRUCK
 # 457-463 DRIVER MAN'S FIELD

REMARKS:

CMT 9 3/4 CCG with 575 sks Lite +
150 sks Class C Drop Plug Displace
107 BBL Land Plug Float Head

SERVICE

DEPTH OF JOB 1713.00
 PUMP TRUCK CHARGE 1812.00
 EXTRA FOOTAGE @
 MILEAGE 70mi @ 7.00 490.00
 MANIFOLD Head Rental @ 113.00
 TOTAL 2415.00

CHARGE TO: Presco Western
 STREET _____ STATE _____ ZIP _____

RECEIVED
 KANSAS CORPORATION COMMISSION
DEC 04 2008
 CONSERVATION DIVISION
 WICHITA, KS

Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

1-8 3/8 Rubber Plug 113.00
1-9 5/8 Guide Shoe @ 282.00
1-8 3/4 Sore Seal Plug Collar 700.00
10-8 3/8 Centralizers @ 62.00 620.00
1-8 3/8 Cement Basket @ 248.00
1- Thread Lock @ 34.00
 TOTAL 1997.00

SIGNATURE [Signature]

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
 PRINTED NAME _____

KCC
M/2/08

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 26758
L. BEAL/KS

DATE <i>1-17-08</i>	SEC. <i>30</i>	TWP. <i>30</i>	RANGE <i>38 W</i>	CALLED OUT	ON LOCATION	JOB START <i>1:00 PM</i>	JOB FINISH <i>3:30 PM</i>
LEASE <i>Share</i>	WELL# <i>4-0-</i>	LOCATION <i>38-30-39</i>	<i>Big Bow 1/2 W 45 T4</i>			COUNTY <i>Moaton</i>	STATE <i>Ks</i>
OLD OR NEW (Circle one)							

CONTRACTOR *Tripstad #201*
 TYPE OF JOB *Plug to Abandon*
 HOLE SIZE *7 7/8* I.D.
 CASING SIZE DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE *4 1/2 16.6#* DEPTH *1'*
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER *SAME*
 CEMENT AMOUNT ORDERED *160SK 60/40 4% GEL*
 COMMON *1" 96SK @ 14.20 1363.20*
 POZMIX *64SK @ 7.20 4608.00*
 GEL *1.5SK @ 18.75 112.50*
 CHLORIDE @
 ASC @

EQUIPMENT

PUMP TRUCK CEMENTER *B.B. ABLE / J.W.*
 # *417* HELPER *GABE*
 BULK TRUCK
 # *456/239* DRIVER *RON*
 BULK TRUCK
 # DRIVER

401B FLOSEAS 2SK @ 2.25 90.00
 HANDLING *1108 @ 2.15 361.20*
 MILEAGE *109 SK/MI 1058.40*
 TOTAL *3446.10*

REMARKS:

Mix 50SK Plug @ 1736'
Mix 50SK Plug @ 589'
Mix 20SK Plug @ 60'
Mix 15 SK Plug 1st Hole
Mix 10SK Plug 2nd Hole
WASH UP

SERVICE

DEPTH OF JOB *1736'*
 PUMP TRUCK CHARGE *\$217.00*
 EXTRA FOOTAGE @
 MILEAGE *70 mi @ 7.00 490.00*
 MANIFOLD @
 TOTAL *1407.00*

CHARGE TO: *PRESCO WESTERN*
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT RECEIVED

KANSAS CORPORATION COMMISSION @
 DEC 04 2008 @
 CONSERVATION DIVISION @
 WICHITA, KS @
 TOTAL

To Allied Cementing Co., Inc.
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TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *D. Chapman*

Dave Chapman
 PRINTED NAME