

KCC
12/05/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9722
Name: G & J Oil Company, Inc.
Address 1: P. O. Box 188
Address 2: _____
City: Caney State: KS Zip: 67333
Contact Person: Gene Nunneley
Phone: (620) 252-9700
CONTRACTOR: License # 5989
Name: Finney Drilling Company
Wellsite Geologist: Sam Nunneley
Purchaser: CMT

Designate Type of Completion:
 New Well Re-Entry Workover
 SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, e'c.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
10/06/08 10/08/08 10/08/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15- 125317940000
Spot Description: _____
NW NW SE SE Sec. 13 Twp. 34 S. R. 14 East West
1270 Feet from North / South Line of Section
1120 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: MONTGOMERY
Lease Name: NUNNELEY HOME Well #: 08-02
Field Name: HAVANA-WAYSIDE
Producing Formation: WAYSIDE
Elevation: _____ Kelly Bushing _____
Total Depth: 675 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 21.4 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from 675
feet depth to SURFACE w/ 89 sand

Drilling Fluid Management Plan AH II NCR 1-13-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ lbs
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East: West
County _____ Docket No.: _____

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11/20/09
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078 Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sam Nunneley
Title: President Date: 12/04/2008
Subscribed to and sworn to before me this 4th day of December
20 08
Notary Public: Christy Out
Date Commission Expires: 5-21-10

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution:

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DEC 05 2008
CONSERVATION DIVISION
WICHITA, KS

*KCC
12/05/08*

Operator Name: G & J Oil Company, Inc. Lease Name: NUNNELEY HOME Well #: 08-02
 Sec. 13 Twp. 34 S. R. 14 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets) Name Wayside Top Datum

Samples Sent to Geological Survey Yes No

Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
Gamma Ray Neutron Completion Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	7	19	21.4	1	10	Service Company
Production	5 7/8	2 7/8	6.5	670	50-50	89	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			10	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
17	2" DML - RTG		624-632

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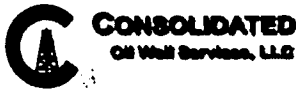
TUBING RECORD: Size: 1" Set At: 685 Packer At: none Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 10-25-2008 Producing Method: Flowing Pumping Gas Lift Other (Specify)

Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf	Water Bbls. <u>25</u>	Gas-Oil Ratio <u>0:2</u>	Gravity <u>30</u>
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CONSERVATION DIVISION
 WICHITA, KS

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL
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TICKET NUMBER 18333
 LOCATION Bartonsville
 FOREMAN Jason Bell

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-8-08	3081	Nunty 082				Wichita

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
GOS	492	Tim		
	460	Dennis H.		

CITY	STATE	ZIP CODE

JOB TYPE L.S. HOLE SIZE 5 7/8 HOLE DEPTH 675 CASING SIZE & WEIGHT 2 3/8
 CASING DEPTH 670 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 3.8 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established circulation on 115 sks O.W.C. Clean pump and line out. Pumped plugs to bottom. left 300psi on well

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	3.5	MILEAGE		127.75
5407	1			315.00
5402	675			135.00
5422	1			200.00
				1445.00
1126	85 10 sks	O.W.C.	*	85.00
1107A	90*	Pheno	*	92.00
4402	2	2 7/8 Plugs	*	46.00
				85.90
				85.90
			5.3%	SALES TAX
				ESTIMATED TOTAL

Revin 3737
 AUTHORIZATION Jason Bell TITLE _____ DATE _____
 # 220461
 3369.66

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