

DEC 22 2008

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION

Operator: License # WICHITA, KS  
Name: Mike Becker  
Address: 15135 Broadmoor  
City/State/Zip: Stanley, KS 66223  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Mike Becker  
Phone: ( 913 ) 271-7631  
Contractor: Name: Mike Becker  
License: 32711  
Wellsite Geologist: Mike Becker

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

7-26-2008    8-1-2008    8-26-2008  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 011-23382-0000  
County: Bourbon  
NE SE SW SE Sec. 3 Twp. 25 S. R. 22  East  West  
375 feet from S N (circle one) Line of Section  
1485 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Hartman Well #: 1  
Field Name: Uniontown  
Producing Formation: Mississippi

Elevation: Ground: unknown Kelly Bushing: unknown  
Total Depth: 450 ft Plug Back Total Depth: 447 ft.  
Amount of Surface Pipe Set and Cemented at 20 feet Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D+A AIT I NR  
(Data must be collected from the Reserve Pit) 1-13-09  
Chloride content n/a ppm Fluid volume n/a bbls  
Dewatering method used n/a

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*Handwritten notes:*  
Pay att.  
CP-4.  
[Signature]  
7/20/08

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike Becker  
Title: Operator Date: Dec 18-08

Subscribed and sworn to before me this 18 day of December,  
20 08.

Notary Public: [Signature]  
Date Commission Expires: 9-4-12



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

✓

Operator Name: Mike Becker Lease Name: Hartman Well #: 1  
 Sec. 3 Twp. 25 S. R. 22  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum None
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10 inch	6 1/2 inch	14 lbs. to ft	20 feet	Portland	6	100 % portland

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. n/a			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf n/a	Water Bbls. n/a	Gas-Oil Ratio n/a	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) plugged

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
  
**DEC 22 2008**  
  
 CONSERVATION DIVISION  
 WICHITA, KS



# Big Sugar Lumber



"Everything To Build Your Home"

Hartman #1

**Do-It center**

1005 CLARK STREET  
FORT SCOTT, KANSAS 66701  
(620) 223-5279  
FAX (620) 223-1505

BIG SUGAR LUMBER—FORT SCOTT  
THANKS FOR STOPPING BY, COME AGAIN

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
45			Hartman Lease	NET	JUN	12/22/08	2:13

**SOLD TO** **SHIP TO**

NAME: CASH  
 ADDRESS: [Blank]  
 CITY: [Blank]  
 STATE: [Blank]  
 ZIP: [Blank]

SLIP: 01 JIM FLINNS  
 TAX: 001 FORT SCOTT

QUANTITY		U/M	ITEM NUMBER	DESCRIPTION	SUBS	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
SHIPPED	ORDERED							
40		EA	0300	40 CONCRETE PALLETS		40	\$2.67	\$106.80
1		EA	0300	CONCRETE PALLETS		1	\$17.10	\$17.10
				40 +16 ----- 56				

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WICHITA, KS

**CREDIT DISCLOSURE:** ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT. KANSAS LIEN RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET). 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

PAYMENT RECEIVED ##	468.53	TAXABLE	437.00
PAID IN FULL ##		NON TAXABLE	3.00
		QUANTITY	437.00
	468.53	TAX AMOUNT	31.53
		TOTAL AMOUNT	468.53



CHECK PAYMENT  
OK! 2:55 AM

X RECEIVED BY  
DELIVERY COPY