

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
6/16/07 6/21/07 6/21/07
Spud Date or 6/21/07 6/21/07
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 133-26965-0000
County: Neosho
_____ -nw- _____ -sw- _____ -ne Sec. 27 Twp. 29 S. R. 18 East West
1650 feet from S / (N) (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Marshall, Lawrence W. Well #: 27-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 1033 Kelly Bushing: n/a
Total Depth: 1209 Plug Back Total Depth: 1189.11
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1189.11
feet depth to surface w/ 145 _____ sx cmt.

Drilling Fluid Management Plan Air II NCR 1-13-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 10/16/07
Subscribed and sworn to before me this 16th day of October,
20 07.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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OCT 18 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Marshall, Lawrence W. Well #: 27-2
 Sec. 27 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1189.11	"A"	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1080-1083/1023-1024/1017-1019	300gal 15%HCLw/ 26 bbls 2%kcl water, 601bbls water w/ 2% KCL, Biocide, 9600# 20/40 sand	1080-1083/1023-1024 1017-1019
4	795-797/757-760/733-735	300gal 15%HCLw/ 34 bbls 2%kcl water, 576bbls water w/ 2% KCL, Biocide, 8900# 20/40 sand	795-797/757-760 733-735
4	654-658/642-646	300gal 15%HCLw/ 46 bbls 2%kcl water, 601bbls water w/ 2% KCL, Biocide, 10200# 20/40 sand	654-658/642-646

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-3/8"	1123	n/a			
Date of First, Resumerd Production, SWD or Enhr. 8/3/07			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	n/a	53.8mcf	60.1bbls				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	27	T.	29	R.	18		
API #	133-26965	County:	Neosho		498'	no blow			
Elev:	1033'	Location	Kansas		560'	no blow			
					591'	no blow			
Operator: Quest Cherokee, LLC					622'	no blow			
Address: 9520 N. May Ave, Suite 300					653'	no blow			
Oklahoma City, OK 73120					684'	no blow			
Well #	27-2	Lease Name Marshall, Lawrence			746'	no blow			
Footage Location		1650 ft from the	N	Line	777'	slight blow			
		2310 ft from the	E	Line	870'	no blow			
Drilling Contractor: TXD SERVICES LP					994'	2 - 1/2"	8.87		
Spud Date:	NA	Geologist:			1025'	2 - 1/2"	8.87		
Date Comp:	6/21/2007	Total Depth: 1211'			1087'	2 - 1/2"	8.87		
Exact spot Location: NW SW NE					1211'	9 - 1/2"	18.8		
Surface	Production								
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	22'								
Type Cement	portland								
Sacks									

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	3	shale	363	469	sand	625	631
shale	3	77	b.shale	469	471	lime	631	641
lime	77	80	shale	471	477	b.shale	641	643
shale	80	124	sand	477	510	shale	643	650
lime	124	150	sand/shale	510	516	lime	650	655
shale	150	162	shale	516	532	b.shale	655	657
lime	162	175	b.shale	532	534	coal	657	658
shale	175	181	lime	534	538	shale	658	662
b.shale	181	193	coal	538	538	sand	662	680
lime	193	200	shale	538	543	sand/shale	680	686
coal	200	201	lime	543	564	sand	686	696
shale	201	206	b.shale	564	566	sand/shale	696	722
sand	206	217	lime	566	574	shale	722	743
coal	217	218	b.shale	574	576	coal	743	744
shale	218	226	shale	576	582	shale	744	759
lime	226	242	coal	582	583	b.shale	759	761
shale	242	258	shale	583	597	coal	761	762
lime	258	265	sand	597	604	shale	762	794
shale	265	280	shale	604	612	coal	794	795
sand/shale	280	299	b.shale	612	614	shale	795	819
lime	299	334	coal	614	616	sand	819	842
shale	334	362	shale	616	619	shale	842	852
coal	362	363	lime	619	625	coal	862	863

473' added water

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Well Log Marshall 27-2

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	863	896						
sand	896	908						
shale	908	922						
coal	922	923						
shale	923	954						
sand	954	958						
shale	958	978						
coal	978	998						
sand	998	1012						
sand/shale	1012	1020						
coal	1020	1021						
shale	1021	1024						
coal	1024	1025						
shale	1025	1036						
b. shale	1036	1037						
coal	1037	1038						
shale	1038	1046						
coal	1046	1047						
shale	1047	1066						
sand	1066	1108						
mississippi	1108	1211						

Continued

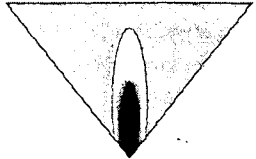
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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2260

FIELD TICKET REF # _____

FOREMAN Joe

621990

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
6-21-07	Marshall Lawrence 27-2			27	29	18	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	2:00	6:45		903427		4.75	<i>Joe B. Lawrence</i>
Maverick D	↓	6:15		903197		4.25	<i>[Signature]</i>
Tyler G	↓	6:15		903206		4.25	<i>[Signature]</i>
MAC M	↓	7:15		931500		5.25	<i>Mac M. [Signature]</i>

JOB TYPE Logging HOLE SIZE 4 3/4 HOLE DEPTH 12" CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1189.11 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.96 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:
Installed cement head RAN 1 sk gal of 13 bbl of 145 SKs of Cement to get c/c to surface. flush pump. Pump wiper plug to bottom of Set float shoe

3 hr wait on TXD To move off of location.

1189.11	ft 4 1/2 Casing
6	Centralizer S
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.75 hr	Foreman Pickup	
903197	4.25 hr	Cement Pump Truck	
903206	4.25 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 PCZ Blend Cement Baffle 3 1/2 #3	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Calcium Chloride	
1123	700 gal	City Water	
		Transport Truck	
		Transport Trailer	
931500	5.25 hr	80 Vac	

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