

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/17/07</u>	<u>6/25/07</u>	<u>6/25/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26961-0000
County: Neosho
_____ ne _____ sw _____ Sec. 33 Twp. 29 S. R. 18 East West
990 feet from (S) N (circle one) Line of Section
990 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: LDH Farms Well #: 33-3
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 1040 Kelly Bushing: n/a
Total Depth: 1225 Plug Back Total Depth: 1213.82
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1213.82
feet depth to surface w/ 149 sx cmt.

Drilling Fluid Management Plan Air II Nur 1-13-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 10/16/07
Subscribed and sworn to before me this 16th day of October,
2007.
Notary Public: Derra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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OCT 18 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: LDH Farms Well #: 33-3
 Sec. 33 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21.5	"A"	5	
Production	6-3/4	4-1/2	10.5	1213.82	"A"	149	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1107-1110/1084-1086/1060-1062/1054-1056	400gal 15%HCLw/ 48 bbls 2%kcl water, 746bbls water w/ 2% KCL, Biocide, 8000# 20/40 sand	1107-1110/1084-1086 1080-1062/1054-1056
4	822-824/784-787/761-763	400gal 15%HCLw/ 52 bbls 2%kcl water, 633bbls water w/ 2% KCL, Biocide, 5800# 20/40 sand	822-824/784-787 761-763
4	682-686/669-673	400gal 15%HCLw/ 52 bbls 2%kcl water, 694bbls water w/ 2% KCL, Biocide, 6600# 20/40 sand	682-686/669-673

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		1167	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7/27/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 24.7mcf	Water Bbls. 41bbls	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 33	T. 29	R. 18				
API #	133-26961	County:	Neosho		312'	no blow		
	Elev: 1040'	Location	Kansas		591'	no blow		
					622'	slight blow		
Operator:	Quest Cherokee, LLC				653'	slight blow		
Address:	9520 N. May Ave, Suite 300				684'	slight blow		
	Oklahoma City, OK. 73120				746'	slight blow		
Well #	33-3	Lease Name LDH Farms			839'	slight blow		
Footage Location	990 ft from the		S	Line	870'	slight blow		
	990 ft from the		W	Line	901'	3 - 1/2"	10.9	
Drilling Contractor:	TXD SERVICES LP				1087'	3 - 1/2"	10.9	
Spud Date:	6/17/2007	Geologist:			1149'	3 - 1/2"	10.9	
Date Comp:	6/25/2007	Total Depth:		1230	1230'	slight blow		
Exact spot Location:	NE SW SW							
	Surface	Production						
Size Hole	12-1/4"	6-3/4"						
Size Casing	8-5/8"	4-1/2"						
Weight	24#							
Setting Depth	21'							
Type Cement	portland							
Sacks								

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	sand	619	644	shale	1064	1121
clay, shale	1	21	coal	644	645	coal	1121	1122
shale	21	119	lime	645	685	sand	1122	1130
lime	119	122	coal	685	686	lime/mississ	1130	1230
shale	122	159	sand/shale	686	716			
lime	159	248	sand	716	724			
shale	248	249	shale	724	732			
b. shale	249	251	coal	732	733			
shale	251	258	shale	733	750			
lime	258	292	b. shale	750	751			
coal	292	293	coal	751	752			
lime	293	337	shale	752	820			
sand	337	350	coal	820	821			
shale	350	431	shale	821	835			
sand	431	449	coal	835	836			
lime	449	469	shale	836	847			
sand/shale	469	568	coal	847	848			
shale	568	578	sand/shale	848	892			
coal	578	579	coal	892	893			
lime	579	610	shale	893	926			
b. shale	610	614	sand/shale	926	1041			
shale	614	618	sand	1041	1063			
coal	618	619	coal	1063	1064			

312' added water, 293-337' odor

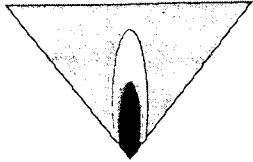
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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2266

FIELD TICKET REF #

FOREMAN Joe

621970

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY		
6-25-07	LDH Farms 33-3	33	29	18	NO		
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	1:45	6:45		903427		5	<i>Joe B</i>
Maverick D		5:30		903197		3.75	<i>Maverick D</i>
Tyler G		5:30		903206		3.75	<i>Tyler G</i>
Paul H		6:45		903142	982452	5	<i>Paul H</i>
Gary C		5:30		931500		3.75	<i>Gary C</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1225 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1213.82 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.35 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head RAW 1 SK gel & 13 bbl dye & 149 SKS of cement to set dye to surface. flush pump. Pump/piper plug to bottom & set float shoe.

	1213.82	ft 4 1/2 Casing
	6	Centralizers
	1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5 hr	Foreman Pickup	
903197	3.75 hr	Cement Pump Truck	
903206	3.75 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement - Baffles 3 1/2 #3	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	1.5 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Calcium chloride	
1123	7000 gal	City Water	
903142	5 hr	Transport Truck	
932452	5 hr	Transport Trailer	
931500	3.75 hr	80 Vac	

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