

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: L S Well Service
License: 33374

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/15/07</u>	<u>6/18/07</u>	<u>6/21/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26957-0000
County: Neosho
_____ SW _____ Sec. 28 Twp. 29 S. R. 18 East West
660 feet from (S) N (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: John, Velma Well #: 28-4
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 1058 Kelly Bushing: n/a
Total Depth: 1208 Plug Back Total Depth: 1189.85
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1189.85
feet depth to surface w/ 145 _____ sx cmt.

Drilling Fluid Management Plan Air II nwr 1-13-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 10/16/07
Subscribed and sworn to before me this 16th day of October,
2007.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**

OCT 18 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: John, Velma Well #: 28-4
 Sec. 28 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1189.85	"A"	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1094-1097/1041-1043/1035-1037	400gal 15%HCL/w/ 46 bbls 2%kcl water, 753bbls water w/ 2% KCL, Biocide, 7900# 20/40 sand	1094-1097/1041-1043
			1035-1037
4	808-810/771-774/748-750	400gal 15%HCL/w/ 48 bbls 2%kcl water, 646bbls water w/ 2% KCL, Biocide, 6000# 20/40 sand	808-810/771-774
			748-750
4	669-673/657-661	400gal 15%HCL/w/ 57 bbls 2%kcl water, 801bbls water w/ 2% KCL, Biocide, 8300# 20/40 sand	669-673/657-661

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		1131	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7/14/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
n/a		25.5MCF	21.9BBLS	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-1B.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

VELMA JOHN #28-4
S28, T29, R18E
Neosho Co, KS
API#133-26957-0000
P.O. #

0-2 Dirt
2-10 Sandstone
10-155 Shale
155-210 Lime
210-240 Shale
240-270 Lime
270-274 Black Shale
274-353 Lime
353-420 Shale
420-435 Lime
435-442 Shale
442-460 Lime
460-554 Shale
554-557 Lime
557-558 Coal
558-596 Lime Pink
596-601 Black Shale
601-633 Shale
633-656 Lime Oswego
656-661 Black Shale
661-670 Lime
670-674 Black Shale
674-675 Coal
675-678 Lime
678-690 Shale
690-701 Sand
701-715 Sandy Shale
715-740 Shale
740-743 Black Shale
743-769 Shale
769-770 Coal
770-772 Black Shale
772-804 Shale
804-806 Black Shale
806-811 Shale
811-812 Coal
812-869 Shale
869-872 Black Shale
872-882 Shale
882-884 Black Shale
884-900 Shale
900-906 Sandy Shale
906-936 Sand
936-991 Sandy Shale
991-992 Coal
992-1032 Shale
1032-1033 Coal
1033-1039 Shale

6-15-07 Drilled 11" hole and set
22.1' of 8 5/8" surface casing
Set with 7 sacks Portland cement

6-18-07 Started drilling 6 3/4" hole

6-18-07 Finished drilling to
T.D. 1207'

345' 0
586' Slight Blow
616' Slight Blow
665' 8" on 1/2" Orifice
676' 10" on 1/2" Orifice
796' 10" on 1/2" Orifice
826' 20" on 1/2" Orifice
886' 15" on 3/4" Orifice
916' 30" on 1" Orifice
946' 28" on 1" Orifice
1006' 28" on 1" Orifice
1037' 30" on 1" Orifice
1097' 33" on 1" Orifice
1127' 33" on 1" Orifice
1157' 33" on 1" Orifice
1207' 33" on 1" Orifice

WATER AT 465'

oil trace 930-934

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CONSERVATION DIVISION
WICHITA, KS

Well Service, LLC #33374
SA 22000 Road
Berryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

VELMA JOHN #28-4
S28, T29, R18E
Neosho Co, KS
API#133-26957-0000
P.O. #

1039-1040 Coal
1040-1095 Shale
1095-1097 Coal
1097-1107 Shale
1107-1207 Lime

T.D. 1207'

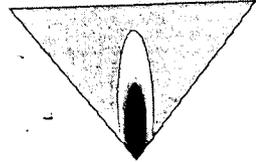
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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2259

FIELD TICKET REF # _____

FOREMAN Joe

621850

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
6-21-07	John Velma 2B-4		28	29	18	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	2:00		903427		7.25	<i>Joe B. Blanchard</i>
Maverick D	7:00	↓		903177		7	<i>[Signature]</i>
Tyler G	7:00	↓		903206		7	<i>[Signature]</i>
MAC M	6:30	2:00		931310	932885		<i>Mac M. [Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1207 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1189.85 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.97 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Wash 20ft RAN 2 SKS gel swept to surface. Installed Cement head RAN 13 bbl dye + 145 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom + set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1189.85	ft 4 1/2 Casing	
	6	Centralizers	
	1	float shoe	
903427	7.25 hr	Foreman Pickup	
903177	7 hr	Cement Pump Truck	
903206	7 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 #3	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	200 gal	City Water	
Silver Creek		Transport Truck	
↓		Transport Trailer	
		80 Vac	

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