

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Oil & Gas Cons WELL COMP	ATION COMMISSION  ERVATION DIVISION  September 1999 Form Must Be Typed  LETION FORM  IPTION OF WELL & LEASE
Operator: License # _5556  Name: VIVA INTERNATIONAL INC  Address: 8357 MELROSE DRIVE  City/State/Zip: LENEXA, KS 66214  Purchaser: CMT TRANSPORTATION	API No. 15 - 205-27096-0000  County: WILSON  NW _SW _ SW _ SE _ Sec 25 _ Twp 27 _ S. R 16 _
Operator Contact Person: ROBERT P BUKATY  Phone: (913 ) 859-0438  Contractor: Name: LITTLE JOE OIL COMPANY  License: 30638  Wellsite Geologist: KEN OGLE  Designate Type of Completion:	Footages Calculated from Nearest Outside Section Corner:  (circle one) NE SP NW SW  Lease Name: WATTERS Well #: 17  Field Name: BUFFALO-VILAS  Producing Formation: CATTLEMAN  Elevation: Ground: 1043 Kelly Bushing:
✓ New Well Re-Entry Workover   ✓ Oil SWD Temp. Abd.   Gas ENHR SIGW   Dry Other (Core, WSW, Expl., Cathodic, etc)   If Workover/Re-entry: Old Well Info as follows:   Operator:   Well Name:   Original Comp. Date: Original Total Depth:   Deepening Re-perf Conv. to Enhr./SWD   Plug Back Plug Back Total Depth   Commingled Docket No.	Total Depth:
Dual Completion	Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Lease Name:  Quarter  Sec.  Twp.  Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worked information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING. s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.  Signature:  Title: PRESIDENT  Date: 10/15/2007  Subscribed and sworn to before me this 15 day of Color	CONSERVATION DIVISION WICHITA, KS

#### Side Two

Operator Name: VIV	A INTERNATIONAL	. INC	Lease Na	me: WATTERS	· · · · · · · · · · · · · · · · · · ·	Well #:	·
Sec. 25 Twp. 2	7S. R16	✓ East	County: _V			<del> </del>	
tested, time tool ope temperature, fluid re-	n and closed, flowing covery, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, final geological well site	whether shut-i along with final	in pressure reach	ed static level, hydro	static pressui	res, bottom hole
Drill Stem Tests Take		☐ Yes 🗸 No		✓ Log Form	nation (Top), Depth a	and Datum	Sample
Samples Sent to Geo Cores Taken Electric Log Run (Submit Copy)	ological Survey	☐ Yes	;	Name SEE ATTACHME	ENTS	Тор	Datum
List All E. Logs Run:							
GAMMA RAY	/NEUTRON/C	CCL					
		CASING Report all strings set-	RECORD [	New Used			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10'	7"	17#	20'	PORTLAND	4	N/A
PRODUCTION	5 1/8"	2 7/8"	6.5#	938'	50/50 POZ	144	2% GEL
		ABBITIONA	O STATELLE IN CO.	/ 00UEEZE DE0/			
Purpose:  — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Use	/ SQUEEZE RECO		Percent Additive	s
Shots Per Foot	PERFORATI Specify	ION RECORD - Bridge Plu Footage of Each Interval Pe	gs Set/Type	Acid,	Fracture, Shot, Cement (Amount and Kind of Ma		ord Depth
2	876'-886'			SPOT 75	GAL - 15% HCL, 25	00# FRAC	876'
				500# 20-4	0; 750# 12-20; 250#	ŧ 8-12	то
				10 BALL S	SEALERS; 750# 12-	20; 250# 8-12	886'
				BREAKDO	OWN @ 2400#	-	
TUBING RECORD 1"	Size	Set At 900'	Packer At	Liner Run	☐ Yes ✓ No	)	
Date of First, Resumer 05/22/2007	d Production, SWD or 8	Enhr. Producing Me	_	Flowing 📝 Pu	imping Gas Li	ft 🗌 Oth	ner <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil 7.00	Bbls. Gas	Mcf 4	Water 5.00	Bbls. C	Gas-Oil Ratio	Gravity 29
Disposition of Gas	METHOD OF (	COMPLETION		Production	Interval		
Vented Sold	Used on Lease ubmit ACO-18.)	Open Hole Other (Spe		Dually Comp.	Commingled _		

# VIVA INTERNATIONAL INC.

2.6 Dell to 16 ft 2.6 Dell to 16 ft 2.6 Dell to 189 ft uf 154 Bet 2.70 Paill to 189 ft uf 154 Bet 2.12 11 11 53/11 11 2.18 11 11 880 11 11 2.20 11 11 885 11 11 2.20 11 11 885 Park Sand Blood aid & Water  Core 876 to 885 Park Sand Blood aid & Water  South 1800 to 881 x 83 to 884 Stale  Park at Core Sand Head & Sholey & Day  13007 Pert 876 to 886 21 Sale  Dight Alaun FSI 2400 Ibs  Traiting PSI 1200 to 1500 Ibs Rote 22 to 188  Prop 10 Balls PSI 1500 to 2150  Think m/ 10 BBIs Warf 190 BBIs Total Sell We  2.700 Ban in & Wash Sand Story of al Squired Sec  On part 5-21-07 2 6:30 PM-5300 20 BOD	SEC 25 TWP 275 RG 16 &  15-06 LEASE (1/2this WELL# ) 7 API# 205-27096-00  The 16ft 15 Juffer 16 Juffer 17 Juffer 17 Juffer 17 Juffer 18 Juffer	DATE 2-5-06 LEASE Watter  25 Prif to 16 ft  2-6 Set 20 ft of 7" &  -907 Prill to 189 ft up  -12 11 11 531 11  -13 11 11 830 11  -18 11 11 830 11  -20 11 11 875 good oder  Core 876 to 889  884 to 885 Pour  Sout Was Broken  Alote 880 to 882  Rest of Core South  Rest of Core South  13007 Perf 876 to 886  -1-07 Sout HCH on Perfs  -1-07 Sout HCH on Perfs  -1-07 South Joseph Joseph  Diesk Joseph Joseph  South Joseph Joseph  Prop 10 Balls Pour  -108 July 10 Balls	SEC	WELLI BIT Sha Sha Sha Cons Jbs Jo 150	1 show 883 leed as be &	Oil Sold State 1 Pry	API#205-27096 " " " " " " " " " " " " " " " " " " "
DATE 25-06 LEASE Watters WELL# 17 APIA 205-270  25 Daily to 18 ft 1-90 Daily to 189 ft w/ 54 Bil 1-12 11 1799 11 11 850 11 11 190 11 11 850 11 11 190 11 11 850 11 11 12-18 11 11 850 11 11 12-19 11 11 850 11 11 12-19 11 11 850 11 11 12-19 11 11 850 11 11 12-19 11 11 850 11 11 12-19 11 11 850 11 11 12-19 11 11 850 11 11 12-19 11 11 850 11 11 12-19 11 11 850 11 11 11 11 12-19 11 11 850 11 1	LEASE Walter WELLS 17 APIN 205-27096-000  The 18 of 1" Squired to 18 of 19 by Bell 11 531" 1"  11 799 11 11  11 850 11 11  11 850 11 11  11 850 11 11  11 850 11 11  11 850 11 11  11 850 11 11  11 850 11 11  11 850 11 11  11 850 11 11  11 850 11 11  11 850 11 11  11 850 11 11  11 850 11 11  11 850 11 12  11 850 12 12 12 12 12 12 12 12 12 12 12 12 12	26 Prist to 16 ft 2-6 Set 20 ft of 7" to -907 Prist to 189 ft uf -12 11 11 5311 -13 11 11 799 11 -18 11 11 830 11 -20 11 11 875 good oder  Core 876 to 889  885 Porto Sout Was Broken  Alote 880 to 882  Pert of Core South  1300 HP Wait  Buck Jouen PSI -102 Soit HCL on Perfs  -103 June June PSI -104 June PSI -105 June No 10 Balls	2400 1200 1200 1200	Bit to Bit Shall Cons to 150000 15000 1500000 15000 15000 15000 15000 15000 15000 15000 15000 15000 15000 15	1 show 883 leed as be &	Oil A 1 4 W. Rale Pry	and Rierdon
25 Driff to 16 ft 20 det 20 ft of 7" Surface -80 Prill to 189 ft uf 5'4 Bill -12 // 1 33 189 ft uf 5'4 Bill -13 // 1 1850 // -18 // 1875 3000 oder 876 good stower  Core 876 to 889 9 871 to 883 Oil Stood Blood Blood 880 ft 1883 ft	To 14 ff  20 ff of 7" Surface  To 189 ff up 5'4 BST  11 331"  11 875 good oder 826 good stow  876 to 889 Pools Sound Bleed aid 4 Woth  1885 Pools Sound Story & State D 878 to 889 9/2  1880 to 882, 883 to 884 State  1 Core Sound Hord & Sholey & Doy  876 to 886 31 John D  HCL on Per s & Consolidated Oct Froc  00, HP Wint  1 Sound PSI 2400 Ibs  1/1 1200 to 1500 Ibs  1/2 1200 fo 1500 to 2150  1/2 14 18 18 18 18 18 18 18 18 18 18 18 18 18	26 Prist to 16 ft 2-6 Set 20 ft of 7" to -907 Prist to 189 ft uf -12 11 11 5311 -13 11 11 799 11 -18 11 11 830 11 -20 11 11 875 good oder  Core 876 to 889  885 Porto Sout Was Broken  Alote 880 to 882  Pert of Core South  1300 HP Wait  Buck Jouen PSI -102 Soit HCL on Perfs  -103 June June PSI -104 June PSI -105 June No 10 Balls	21 100 1200 1500 11	Bit to Bit Shall Cons to 150000 15000 1500000 15000 15000 15000 15000 15000 15000 15000 15000 15000 15000 15	Show 883 Leed and 84 X ey Y Tolidal	Oil A 1 4 W. Rale Pry	and Read Or
25 Diff to 16 ff  20 Dell 20 ft of 2" Suface  20 Pail to 182 ft uf 5'4 Bil  12 11 134 11 11  20 11 11 830 11 11  20 11 1375 2000 oder 876 and stow  Core 876 to 889 874 8883 Oil Sand Blood O  488 to 885 Pools Sand Blood oil 4 Web-  Soul Was Broken of Shate D 2782 fu879/2  Shate 880 to 882 883 to 884 Shale  Real of Core Sand Hatel + Sholey + Dru  3007 Hert 876 to 886 21 falso  Duck Duck Plid  Buck Duck FSI 2400 165  Trayling PSI 1200 to 1500 165 Note 22 to 188  510 F31 500 165  Page 10 Bills PSI 1500 to 2150  Thunk m/ 10 BBIS Versi 100 BBIS Total Fell Web  1207 Ran we the West Sand Frace of el Squires See  On front 5-21-07 2 6:30 PM 5320 100 BOI  NOV 2 + 2008  CONSERVATION DOWNS  WICKITA ISS  CONSERVATION DOWNS  CONSERVATION DOWNS  CONSERVATION DOWNS  WICKITA ISS  CONSERVATION DOWNS  CONSERVATION DOWNS  WICKITA ISS  CONSERVATION DOWNS  CONSERVATION DOWNS  WICKITA ISS  CONSERVATION DOWNS  WICKITA ISS  CONSERVATION DOWNS  CONSERVATION	To 14 ff  20 ff of 7" Surface  To 189 ff up 15'4 BST  11 331"  11 875 good oder 876 good stown  876 to 889 Book Stone Bleed oil 4 Water  1800 to 889 Rose Sheed oil 4 Water  1800 to 882 R83 to 884 Shale  1 Core Louis Hard + Sholey + Dry  876 to 886 31 Isla O  H Che on Per & 4 Consolidated Oil Froc  00, HP Will  1 Soo 165  1512 800 165  1512 800 165  1512 800 165  1512 800 165  1513 800 165  1514 805 Son 15 Food of 1500  1515 Son 165  1516 5-21-07 2 6:30 BM 532-07 BOOKD  1500 165  15	26 Prist to 16 ft  20 Set 20 ft of 7" to  20 Prist to 189 ft up  -12 11 11 531 11  -13 11 11 830 11  -20 11 11 815 good oder  Core 876 to 889  884 to 885 Porto  Sout Was Broken  Alote 880 to 882  Pert of Core South  1300 HP Wint  Buck Jouen PSI  - Tooyling PSI  - Tooyling PSI  - Tooyling W 10 BRIS	21 100 1200 1500 11	Shales Sholo S	883 leed and 84 x ey Y noledal	hale Pry  Rel	and Read Or
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Sanf Was Broken w/ Shalt @ 878's Fa879's  Aflote 880 to 882, 883 to 884 Shale  Peal of Core Seems Hard & Sholey & Pru  3047 Feet 876 to 886 21 folia  107 Sont HCL on Peris & Consoledated Oif Frac  W/300 HP Und  Break James PSI 2400 Ibs  - Triving RSI 1200 to 1500 Ibs Note 22 to 198  Drep 10 Balls PSI 1500 to 2150  Think m/ 10 BBIs Und 100 BBIS Total Fell We  207 Ran in & West Send Frac of Squire Sec  On fract 5-21-07 2 6:30 PM 52300 BOD  KANSAS CORPORATION COMM	Was Broken w/ Shalt @ 8785 148945  880 to 882, 883 to 884 Shale  Core Stony Hard & Sholey & Pry  874 to 886 21 Sales  Hick on feets & Consoledated Oil Froc  OC HP Wint  R Dawn PSI 2400 165  Tring PSI 300 165  Tring PSI 500 165  To Ball's PSI 1500 to 2150  Wash m/ 10 BBIs Wird 100 BBIs Total Tell Wirth with Send Troc of al Squired Settle and 5-21-07 2 6:30 BM 5300 20 BOPD  S-83-07 650 BOPD  RANSAS CORPORATION COMMISSION  NOV 2 2018  CONSERVATION DAMSEL  WICHTA KS	Sout Was Broken Afate 880 to 882  Rest of Core Sand H  30-07 Pert 876 to 886  1-07 Sof HCL on Perfs  W/300 HP Wait  Broad Journ PS/-	1200.	Shalo Sholo Solo Cons Lbs to 150	St St 84 X ey Y Toledal	hale Pry ed O	if Frac
Shote 880 to 842, 883 to 884 Shale  Reaf of Core Stand Hard & Sholey & Pcy  30-17 Feet 876 to 886 2) Sales  107 Soot HCL on per s & Consoledated Oil Froc  W/300 HP Uset  Break down PS/ 2400 Ibs  Traviting PS/ 2400 Ibs  Traviting PS/ 1200 to 1500 Ibs Note 22 to 198  Show Ball's PS/ 1500 to 2150  Think W/ ID BBIs West 100 BBIs Total Tell War  200 Rom we t Which send! Trov of of Saming/Sec  On front 5-21-07 2 6:30 PM 533-01 2- BOL  S-23-07 b50 BOL  CONSERVATION COMM	R80 to 882, 883 to 884 Shale  f Core Stand Hard & Sholey & Day  876 to 886 31 falsa O  HILL ON PERS & Consolidated Oil Froc  OC HP Unit  R Dawn PSI 2400 Ibs  Ting PSI 1300 to 1500 Ibs Note 32 to 188PN,  SIN PSI 500 Ibs  PDI BBIS PSI 1500 to 2150  WAS MID BBIS PSI 1500 to 2150  WAS SOND SAPOND SOND SOND SOND SOND SOND SOND SOND S	Rest of Core Sand H 30-07 Pert 876 to 886 1-07 Sof HCH on Perts  W/300 HP Unit  Break Source PS/-	1200.	Shold Conx Conx 1bs fo 150	ey Y Poledal	hale Pry ed O	if Frac
Rest of Core Sould Hord & Sheley & Pay  107 Soft HCH on Perfs & Consolidated Oil Froc  107 Soft HCH on Perfs & Consolidated Oil Froc  108 Joy, HP West  109 Joy, HP West  109 Joy PSI - 1200 to 1500 /bs Prote 22 to 198  109 JO Ball's PSI 1500 to 2150  100 Flink m/ 10 BBIs West 100 BBIs Total Tell West  200 Raw we the West Sould Troit of a Squire Sec  100 Front 5-21-07 D 6:30 DN 522-07 650 BOK  100 STORY S-21-07 D 6:30 DN 522-07 650 BOK  100 SCONSERVATION DIMENTAL IS  100 CONSERVATION DIMENTAL IS  100 CONSERVATION DIMENTAL IS	Core Soud Hard + Sholey + Dry  876 + 6886 2) Sales  HC+ on Ren's + Consolidated Oil Frac  OC HP Und  A Down PSI- 2400 165  Wing PSI- 1200 to 1500 165  PSI PSI- 500 165  RECEIVED  KANSAS CORPORATION COMMISSION  NOV 2 20018  CONSERVATION DAMSICS  WICHTIA, IS	Rest of Core Sand H 30-07 Pert 876 to 886 1-07 Spot HCH on Perts  W/300 HP Unit  Break Jane PS/-  -Toryting PS/-  Prop 10 Balls PS	1200.	Shold Conx Conx 1bs fo 150	ey Y Poledal	Pry ed O	
100 Pert 876 to 886 31 Solus Trace  HOT Soft HC on pers & Consolidated Oil Frace  WI 1300 HP Will  Bright Down PSI 2400 Ibs  Fronting PSI 1200 to 1500 Ibs Note 22 to 198  SI PSI 500 Ibs  Prop 10 Bglis PSI 1500 to 2150  Flink m/ 10 BBIs, Und 100 BBIs Total Tell Will  207 Ram in 4 West Sout Trace of a Squire Sec  On front 5-21-07 2 6:30 DM 522-07 bs0 BON  NOV 2 2008  CONSERVATION DAMSELL  WICKITA IS	RECEIVED  KANSAS CORPORATION DOMINICS IN TO SERVATION DOMINICS IN TO SERVATION DAMSING. IN TO SERVATION DAMSING. IN TO SERVATION DAMSING.	107 Sof HCH on Person  1300 HP Unit  Break Journ PSI.  To coling PSI.  PSI.  Prop 10 Balls PSI.	1200.	Cons Cons Jbs fo 150	Deledal	Ruj	
HOS Soft HCH on Perfs & Consolidated Oil Frace  W/300 HP Unit  Bright Swin PSI- 2400 Ibs  Fred Sun PSI- 1200 to 1500 Ibs  Prop 10 Balls PSI- 1500 to 2150  Flish W/ ID BBIS, Unit 100 BBIS Total Tell Will  200 Raw in t Wash Sond! From of a Squire Sec  On Proof 5-21-07 D 6:30 BM 533-07 200 BOL  S-23-07 WOODD	HCL on perfs & Consolidated Oil Frac  OC HP Vist  A Dawn PSI: 2400 Ibs  Iting PSI: 1300 to 1500 Ibs Note 22 to 19BPN,  SIN PSI: 500 Ibs  PD 10 Ball's PSI: 1500 to 2150  WAR MY 10 BBIS Ulast 100 BBIS Total Sell Water  IN # Wesh Send! Frac of of Squired Section  S-21-07 2 6:30 PM 533-07 20 BOPD  KANSAS CORPORATION COMMISSION  NOV 2 2008  CONSERVATION DAYSIN  WICKITA IS	107 Sof HCH on Person  1300 HP Unit  Break Journ PSI.  To coling PSI.  PSI.  Prop 10 Balls PSI.	1200.	16 s fo 150 bs	00/bs	Ruj	
W  300 HP Wild   Break Journ PSI 2400 Ibs   For Jung PSI 1200 fo 1500 Ibs   Note 22 to 198   SIN PSI 500 Ibs   Prop 10 Ball's PSI 1500 fo 2150     Think m/ 10 BBIS West 100 BBIS Total Tell Will   207 Raw in 4 West Sand Trac of a Squired Sec   On Prof 5-21-07 2 6:30 PM 5-23-07 20 BOT   5-23-07 650 BOT   NOV 2 2008	COC HP With Daving PSI: 2400 Ibs  With a Daving PSI: 2400 Ibs  With a PSI: 1200 to 1500 Ibs  PSI: 500 Ibs  PSI: 500 Ibs  PSI: 500 Ibs  PSI: 500 Ibs  PSI: 1500 to 2150  PSI: 4 West Send! Froi of of Squire Section  With 5-21-07 D 6:30 PM 523-07 20 BOPD  KANSAS CORPORATION COMMISSION  WOW 2 2008  CONSERVATION DAVISITY  WICKITA, IS	Break Journ PSI-  Frey 10 Balls PSI-  They have me 10 BRIS	1200.	16 s fo 150 bs	00/bs	Ruj	
Bugh Journ PSI 2400 165  Touting PSI 300 to 1500 165  Prop 10 Ball's PSI 1500 to 2150  Prop 10 Ball's PSI 1500 to 2150  Flinch M 10 BBIS Vlad 100 BBIS Total Tell Wo  207 Raw in 4 Wesh South From of of Squire Sec  On Prod 5-21-07 2 6:30 PM 523-07 20 BOLD  KANSAS CORPORATION COMM  NOV 2 2008  CONSERVATION DIMENTA IS	RECEIVED  KANSAS CORPORATION COMMISSION  NOV 2 2008  RECEIVED  CONSERVATION DIVISION  RECEIVED  CONSERVATION DIVISION  WICHITA, IS	Break Janua PSI.  Treating PSI.  PSI.  Prop 10 Balls PSI.	1200.	to 15000	00/bs		te 22 to 1918
Tocoting PSI- 1200 to 1500 lbs Note 22 to 198  SIN PSI 500 lbs  Prop 10 Ball's PSI 1500 to 2150  Flinch m/ 10 BBIs Unit 100 BBIs Total Tell Wo  207 Ban in t Wash sand From of of Squires Sec  On frond 5-21-07 D 6:30 PM 535-07 20 BOL  5-23-07 bs0 BOL  NOV 2 2008  CONSERVATION DIMISIA- WICHTA, KS	Thing PSI - 1200 to 1500 lbs Note 22 to 19BPM  SIN PSI 500 lbs  PD 10 Bgll's PSI 1500 to 2150  WAR MI 10 BBIS Llad 100 BBIS Total Tell Warn  Line of Wesh Sourd Trac of of Squires Soctible  S-21-07 2 6:30 BM 523-07 20 BOPD  S-23-07 650 BOPD  KANSAS CORPORATION COMMISSION  NOV 2 2008  CONSERVATION DAYSING  WICKITA IS	Prop 10 Balls Po	1200.	to 15000	00/bs		te 22 to 1918 A
Prop 10 Balls PS/1 1500 for 2150  Thush m/ 10 BBIS Ulad 100 BBIS Total Tell Will  207 Rea in 4 Wesh send! Troc of of Squire Sec On front 5-21-07 2 6:30 BM 5-23-07 20 BOH  S-23-07 BBOH  KANSAS CORPORATION COMM  NOV 2 1 ZUDB  CONSERVATION DIMISIAN  WICHTIA, KS	SIN PSI, 500 165  PSI, 500 165  PSI, 1500 to 2150  What II BBIS, Very 100 BBIS Total Tell Water  What Send Trac of of Squire Section  S-21-07 2 6:30 BM 5-29-01 20 BOPD  KANSAS CORPORATION COMMISSION  NOV 2 1 2008  CONSERVATION DAYSING  WICKITA KS	Drop 10 Balls Po	500 /	bs 1500			e 22 70 17 12 1
Prop 10 Ball's PS/1 1500 fo 2150  Flush m/ 10 BBls , Ulad 100 BBls Total Fell We  207 Ran in 4 West sond From of of Squire Sec  On frod 5-21-07 2 6.30 PM 523-07 20 BOF  5-23-07 650 BOF  KANSAS CORPORATION COMM  NOV 2 2 2008  CONSERVATION DAYSING.  WICKITA, KS	RECEIVED  KANSAS CORPORATION COMMISSION  CONSERVATION DAYSIN  WICKITA, KS  PS/1 1500 ft 2150  TOO BB/S TOTOL TELL WELFT  KANSAS CORPORATION COMMISSION  CONSERVATION DAYSIN  WICKITA, KS  TOO BB/S TOTOL TELL WELFT  TOO BB/S TOO BB/S TOTOL TELL WELFT  TOO BB/S TOO BB/S TOTOL TELL WELFT  TOO BB/S TOO BB	Prop 10 Ball's Po		. 4	tu 215	60	
Think m/ 10 BBIs , Unif 100 BBIs Total Tell Will  207 Ram in + Whish soud! Troi of of Squire Sec On frod 5-21-07 2 6:30 BM 5-23-07 20 BOL  5-23-07 650 BOL  KANSAS CORPORATION COMM  NOV 2 2008  CONSERVATION DAYSINA  WICKITTA, IS	RECEIVED  KANSAS CORPORATION COMMISSION  CONSERVATION DAMSING  WICHITA KS	Thush my 10 BBIS  207 Raw in 4 Wesh Son  On Front 5-21-07	<u>&gt;// /</u>	. 4	tu 213	0	
Pau in t Wesh send "Froi" of of Squire Sec On froid 5-21-07 a) 6:30 pm 529-07 20 BOK 5-23-07 bsobbot Kansas corporation comm NOV 2 2 2008	RECEIVED  KANSAS CORPORATION COMMISSION  NOV 2 2008  CONSERVATION DIVISION  WICKITA, IS	207 Raw in + Wesh Sen On front 5-21-07					/ <del></del>
Con front 5-21-07 a) 6:30 pm 5-39-07 bs0B0P  KANSAS CORPORATION COMM  NOV 2 2008  CONSERVATION DIVISION  WICHITA, KS	RECEIVED  KANSAS CORPORATION COMMISSION  CONSERVATION DAYSIN  WICHITA, KS	On front 5-21-07	110	ve 10	0 138/5	10101	7.5
RECEIVED  KANSAS CORPORATION COMM  NOV 2 1 2008  CONSERVATION DAMASIA  WICKITA, IS	RECEIVED  KANSAS CORPORATION COMMISSION  NOV 2 2008  CONSERVATION DAYSIN WICKITA, KS	On front 5-21-07	11.	noc	<u> </u>	0/5	SUILLE Section
RECEIVED  KANSAS CORPORATION COMM  NOV 2 1 2008  CONSERVATION DAMASIA  WICKITA, KS	RECEIVED KANSAS CORPORATION COMMISSION  NOV 2 2008  CONSERVATION DAYSIN WICHITA, KS		~)(e	2:30	PM.	-22-07	BOP
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RECEIVED KANSAS CORPORATION COMM  NOV 2 2008  CONSERVATION DAMSEY WICKITA, KS	RECEIVED  KANSAS CORPORATION COMMISSION  NOV 2 2008  CONSERVATION DAMSKY WICKITA, KS						$\eta_{\epsilon_0}$
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NOV 2 2008  CONSERVATION DAYS IN WICKITA, KS	CONSERVATION DAMS IN WICHITA, KS	•				NANSAS	CORPORATION COMMISS
CONSERVATION DAMSELY WICKITA, KS	CONSERVATION DAYSHA WICHITA, KS		e <sup>a*</sup>	· · · · · · · · · · · · · · · · · ·			NOW 2 1 2000
WICKITA ICS	WILKITA, KS		• •				
WICKITA ICS	OFFICATIA, ICS				44-4	CC	DINSERVATION DIMENT
							WICHITA, KS
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0490

LITTLE JOE OIL CO. JOE GREER JR. 514-90-3689 7300 220TH RD. **CHANUTE, KS 66720** HOME (620) 431-2462 WK (620) 433-0314 OR 496-7389

**VIVA INTERNATIONAL INC.** TO: ATTN: ROBERT P. BUKATY 8357 MELROSE DRIVE **LENEXA, KS 66214-1629** 

DATE	ITEM	AMOUNT
	WELL # 17 WATTERS LEASE 25-27-16E	
	API-205-27096-0000	
	DIG PIT	\$250.00
	SET 20' 7" SURFACE CEMENT	\$250.00
	DRILL 1025' AT 5.75 PER	\$5,893.75
	CORE WELL	\$600.00
	RIG TIME - N/C	
	RUN 2 7/8 CASING - N/C	
	WILL BACKFILL PIT & CLEAN WELL SITE	\$250.00
	THANK YOU FOR YOUR BUSINESS!!	TOTAL
2/22/2007		\$7,243.75

little for le Mondaine promps

RECEIVED

KANSAS CORPORATION COMMISSION

NOV 2 1 2008

CONSERVATION DIVISION WICHITA, KS



### **REMIT TO**

Consolidated Oil Well Services, LLC Dept. 1228

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE

Denver, CO 80256

Invoice #

212069

Invoice Date: 02/28/2007

Terms: 0/30, n/30

Page

1

VIVA INTERNATIONAL INC.

ATTN: ROBERT

8357 MELROSE DRIVE LENEXA KS 66214

(913)859-0438

WATTERS 17

15351

02-22-07

Part 1118B 1124	Number	Description PREMIUM GEL / BENTONITE 50/50 POZ CEMENT MIX	Qty 488.00 141.00		Total 73.20 1247.85
237 368 368 368 369	Description TON MILEAGE DE CEMENT PUMP EQUIPMENT MILE CASING FOOTAGE 80 BBL VACUUM	AGE (ONE WAY)	Hours 1.00 1.00 75.00 938.00 4.00	840.00	Total 498.96 840.00 247.50 .00 360.00

#18-3/13/07

Mile Kepley - 670-431-8945
#19-Consocidated-

RECEIVED KANSAS CORPORATION COMMISSION

NOV 2 1 2008

CONSERVATION DIVISION WICHITA, KS

\_\_\_\_\_\_\_ 1321.05 Freight: .00 Tax: 83.22 AR Parts: 3350.73 .00 Total: Labor: .00 Misc: 3350.73 .00 Supplies: .00 Change: Sublt: .00

Signed\_

Date\_

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUN	/BER	15351
LOCATION_	0++9	W G
FOREMAN_	Alan	Mader

### TREATMENT REPORT & FIELD TICKET

DATE	CUSTOMED# 1	A NIANATE O ANTHE	CEMEN				
2-22-07	<u></u>	L NAME & NUME		SECTION	TOWNSHIP	RANGE	COUNTY
CUSTOMER.		rs #17		レスオー	L 27	16	w:lso
$\nu$	ia Internati	onal		TRUCK #	DRIVER	TRUCK#	DRIVER
MAILING ADDR	ess 7 Melrose D  State			516	Alan M		
833	Nelrose [	) /		368	MaxxM		
	i i	ZIP CODE		369	Harold B		
Lene		66214		<del>505</del> 237	Ken H.		
JOB TYPE   Q	ing string HOLE SIZE	5 18	HOLE DEPTH	1035	CASING SIZE & W	/EIGHT $2$	1/8
	1 43 938 RILL PIPE		_			OTHER	
SLURRY WEIGH			_	·	CEMENT LEFT in	CASING	
DISPLACEMENT			MIX PSI		RATE		<del></del>
REMARKS:	stablished rat			tpumpe	1 200 t	Tgel y	Lo
1 lush	hole Mixed	+ pum	<del></del>	HHBX		02,20	rogal.
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ACCOUNT	OHANTITY HAUTO		COUNTY	- J h	con /	0100	
CODE	QUANTITY or UNITS	DES	CKIP HON of	SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
3401		PUMP CHARGE			368	-	8400
3706	75	MILEAGE			368		247.50
5402	1024' 938	Casing	Loota	se	368		NIC
54074		tons			237		498.96
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111813	488#	901					73.20
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