

11/24/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5556
Name: VIVA INTERNATIONAL INC
Address: 8357 MELROSE DRIVE
City/State/Zip: LENEXA, KS 66214
Purchaser: CMT TRANSPORTATION
Operator Contact Person: ROBERT P BUKATY
Phone: (913) 859-0438
Contractor: Name: LITTLE JOE OIL COMPANY
License: 30638
Wellsite Geologist: KEN OGLE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

02/05/2007	02/20/2007	05/21/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27096-0000
County: WILSON
NW SW SE Sec. 25 Twp. 27 S. R. 16 East West
500 feet from S / N (circle one) Line of Section
2075 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WATTERS Well #: 17
Field Name: BUFFALO-VILAS
Producing Formation: CATTLEMAN
Elevation: Ground: 1043 Kelly Bushing: _____
Total Depth: 1025 Plug Back Total Depth: 938'
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 938'
feet depth to SURFACE w/ 144 sx cmt.

Drilling Fluid Management Plan Alt II ncr
(Data must be collected from the Reserve Pit) 12-22-08
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTIN... TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRESIDENT Date: 10/15/2007
Subscribed and sworn to before me this 15 day of October
2007
Notary Public: Elizabeth Novosel
Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
NOV 21 2008

VIVA INTERNATIONAL INC.

LOC. FSL 500 FEL 2075
 SEC 25 TWP 27S RG 16E

DATE 2-5-06 LEASE Watters WELL# 17 API# 205-27096-0000

2-5 Drill to 16 ft
 2-6 Set 20 ft of 7" surface
 2-9-07 Drill to 189 ft w/ 5 1/4 Bit
 2-12 " " 531 " "
 2-13 " " 749 " "
 2-14 " " 830 " "
 2-20 " " 875 good order 876 good show

Core 876 to 889 876 to 883 Oil sand Bleed Oil
 884 to 885 Pure sand Bleed oil & Water
 sand was broken w/ shale @ 878 1/2 to 879 1/2
 shale 880 to 882, 883 to 884 shale
 Rest of core sand hard & shaly & dry

4-30-07 Perf 876 to 886 21 holes
 5-10-07 Spd HCL on perfs & Consolidated Oil Froc
 w/ 1300 HP Unit

Break down PSI 2400 lbs
 Treating PSI 1200 to 1500 lbs Rate 22 to 19 BPM
 Slur PSI 500 lbs
 Drop 10 Balls PSI 1500 to 2150

Flush w/ 10 BBIs Used 100 BBIs Total Sell Water
 5-17-07 Run in & Wash sand "Froc" at of Spacing Section
 On Prod 5-21-07 @ 6:30 PM 5-22-07 200 BOPD
 5-23-07 650 BOPD

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 CONSERVATION DIVISION
 WICHITA, KS

0490

**LITTLE JOE OIL CO.
JOE GREER JR.
514-90-3689
7300 220TH RD.
CHANUTE, KS 66720
HOME (620) 431-2462
WK (620) 433-0314 OR 496-7389**

**TO: VIVA INTERNATIONAL INC.
ATTN: ROBERT P. BUKATY
8357 MELROSE DRIVE
LENEXA, KS 66214-1629**

DATE	ITEM	AMOUNT
	WELL # 17 WATTERS LEASE 25-27-16E API-205-27096-0000	
	DIG PIT	\$250.00
	SET 20' 7" SURFACE CEMENT	\$250.00
	DRILL 1025' AT 5.75 PER CORE WELL	\$5,893.75
	RIG TIME - N/C	\$600.00
	RUN 2 7/8 CASING - N/C	
	WILL BACKFILL PIT & CLEAN WELL SITE	\$250.00
	THANK YOU FOR YOUR BUSINESS!!	TOTAL
2/22/2007		\$7,243.75

Little Joe

*Vo e 210
Santone
with receipt*

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CONSERVATION DIVISION
WICHITA, KS

0322



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 212069

Invoice Date: 02/28/2007 Terms: 0/30,n/30

Page 1

VIVA INTERNATIONAL INC.
ATTN: ROBERT
8357 MELROSE DRIVE
LENEXA KS 66214
(913)859-0438

WATTERS 17
15351
02-22-07

Part Number	Description	Qty	Unit Price	Total
1118B	PREMIUM GEL / BENTONITE	488.00	.1500	73.20
1124	50/50 POZ CEMENT MIX	141.00	8.8500	1247.85
	Description	Hours	Unit Price	Total
237	TON MILEAGE DELIVERY	1.00	498.96	498.96
368	CEMENT PUMP	1.00	840.00	840.00
368	EQUIPMENT MILEAGE (ONE WAY)	75.00	3.30	247.50
368	CASING FOOTAGE	938.00	.00	.00
369	80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00

KWS

#18- 3/13/07

Mike Kepley → 620-431-8945

#19- Consolidated

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CONSERVATION DIVISION
WICHITA, KS

Parts:	1321.05	Freight:	.00	Tax:	83.22	AR	3350.73
Labor:	.00	Misc:	.00	Total:	3350.73		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 15351
LOCATION Ottawa
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-22-07	8507	Watters #17	25	27	16	Wilson
CUSTOMER Viva International			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 8357 Melrose Dr			516	Alan M		
CITY STATE ZIP CODE Lenexa KS 66214			368	Matt M		
			369	Harold B		
			503 237	Ken H.		

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 1025 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 1025 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established rate. Mixed & pumped 200 # gel to flush hole. Mixed & pumped 144 gx 50/150 poz, 290 gel. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 rubber plug to casing TP. Well held 800 PSI. Closed valve.

Customer supplied latch down plug.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	840.00
5406	75	MILEAGE	368	27600.00
5402	1025 938	casing footage	368	N/C
5407A		ton miles	237	498.96
5502C	4	80 gal		360.00
1118B	488 #	gel		73.20
1124	141 gx	50/150 poz		1247.85
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NOV 21 2008				32107.51
CONSERVATION DIVISION WICRITA KS				
		4.3	SALES TAX	83.22
			ESTIMATED TOTAL	3350.73

AUTHORIZATION _____

TITLE Alan Mader

212069