

WEL
11/24/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5556
Name: VIVA INTERNATIONAL, INC
Address: 8357 MELROSE DRIVE
City/State/Zip: LENEXA, KS 66214
Purchaser: CMT TRANSPORTATION
Operator Contact Person: ROBERT P BUKATY
Phone: (913) 859-0438
Contractor: Name: LITTLE JOE OIL COMPANY
License: 30638
Wellsite Geologist: KEN OGLE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
03/10/2007 04/02/2007 05/19/2007
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27097-0000
County: WILSON
NW NE SW SE Sec. 25 Twp. 27 S. R. 16 East West
900 feet from S / N (circle one) Line of Section
1675 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WATTERS Well #: 19
Field Name: BUFFALO-VILAS

Producing Formation: CATTLEMAN
Elevation: Ground: 1048 Kelly Bushing: _____
Total Depth: 1066 Plug Back Total Depth: 1055
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1055
feet depth to SURFACE w/ 121 sx cmt.

Drilling Fluid Management Plan AH II NR
(Data must be collected from the Reserve Pit) 12-22-08
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRESIDENT Date: 10/10/2007 10/15/2007
Subscribed and sworn to before me this 15 day of October
2007
Notary Public: Elizabeth Novosel
Date Commission Expires 1/18/10



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 21 2008

CONSERVATION

Operator Name: VIVA INTERNATIONAL, INC Lease Name: WATTERS Well #: 19
 Sec. 25 Twp. 27 S. R. 16 East West County: WILSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: GAMMA RAY/NEUTRON/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHMENTS
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10"	7"	17#	20'	PORTLAND	4	N/A
PRODUCTION	5 1/8"	2 7/8"	6.5#	1055'	50/50 POZ	121	2%GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	871' - 881' 21 PERFS	SPOT 75 GAL - 15% HCL, 2500# FRAC		871' TO
		500# 20-40; 2000# 12-20 BREAK @ 1700#		881'
	1014' - 1020' 13 PERFS	SPOT 75 GAL - 15% HCL,		891.5'
		500# 20-40; 1500# 12-20, 500# 8-12 BREAK @ 1700#		
TUBING RECORD		Size	Set At	Packer At
1"			1000'	
Date of First, Resumerd Production, SWD or Enhr. 05/20/2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	7.50		45.00	29

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

VIVA INTERNATIONAL INC.

LOC. FSL 900 FEL 1675 FEL
SEC 25 TWP 27S RG 16E

DATE 3-10-07 LEASE Walters WELL# 19 API# 20527097-0000

Set 20 ft. of 7" Surface

- 3-11-07 Drill to 91 ft w/ 5 1/2" BIT
- 3-12-07 " " 373 ft " " "
- 3-14-07 " " 436 " " " "
- 3-27-07 " " 783 " " " "
- 3-28-07 " " 872 " " " " Strong Order

Core 872-883
872-874 Oil Sand good - 874 to 875 Dark Shale
875-877 1/2 Oil Sand good -
877 1/2 - 880 1/2 Shaly Sand No good 880 1/2 - 882 1/2 Shale Sandy

- 3-29-07 Drill to 936 w/ 5" BIT
- 3-30-07 " " 995 " " "
- 4-2-07 " " 1014 " " Good Show 1014 to 1020

TO Well @ 1066 4-3-07 Ran in 1056 lb of 2 7/8 EYE
8 Ball 5 1/2 @ 997 34 1/2 @ 880 - 600 - 312
Cement to Surface, good Return
Used - SXS - Cement Consolidated Oil

4-30-07 Per @ 1014 to 1020 13 holes
5-1-07 Spot Hcp on Perfs Free w/ Consolidated Oil
1500 HP Unit Breakdown PSI, 2500 lbs
Treating PSI 1400-1700 Rate 17 to 20 BPM
S.I. PSI 500

Used 500 lbs 20-40 sand & 2000 lbs 12-20
Flued w/ 10 BB's Used 75 BB's of Well Water Total

5-10-07 Perf Squirrel 871-881 @ 1 holes
Spot Hcp on Perfs - gel of 15%
Consolidated Free
Breakdown PSI, 3200 lbs Ran in to it Hard
Treating PSI 1400 to 1700
S.I. PSI 500

Used 500 lbs 20-40 Sand - 1500 lbs 12-20 Sand
& 500 lbs of 8-12 sand
Drop 8 Ball PSI 1500-2200-1500 lbs
Rate 14 to 20 BPM

5-17-07 Wash sand off of S. Valve Pull out No Valve
Run Back Pull S. Valve, Run Back & Wash sand out
of Cottlemans. 5-18-07 Pull 1" & Pump Pump
on Prod. 5-16-07 2 BM

RECEIVED
KANSAS CORPORATION COMMISSION
5-20-07 250 BOPD
5-20-07 750 BOPD
5-21-07 650 BOPD

NOV 21 2008

**LITTLE JOE OIL CO.
JOE GREER JR.
7300 220TH RD.
CHANUTE, KS 66720
HOME (620) 431-2462
WK (620) 433-0314 OR 496-7389**

0490

**TO: VIVA INTERNATIONAL INC.
ATTN: ROBERT P. BUKATY
8357 MELROSE DRIVE
LENEXA, KS 66214-1629**

DATE	ITEM	AMOUNT
	WELL #19 WATTERS LEASE S25-T27-16E API 15-205-27097-0000	
	DIG PIT	\$250.00
	SET 20' 7" SURFACE & CEMENT	\$250.00
	DRILLED TO 1066 AT 5.75 PER	\$6,129.50
	CORE SQUIRREL	\$600.00
	THANK YOU FOR YOUR BUSINESS!!	TOTAL
4/3/2007		\$7,229.50

Little Joe

RECEIVED
KANSAS CORPORATION

NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS



**CONSOLIDATED
OIL WELL
SERVICES, LLC**

0322

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 1228
Denver, CO 80256

INVOICE

Invoice # 212779

Invoice Date: 04/12/2007 Terms: 0/30,n/30

Page 1

VIVA INTERNATIONAL INC.
ATTN: ROBERT
8357 MELROSE DRIVE
LENEXA KS 66214
(913)859-0438

WATTERS #19
25-16-27
15385
04/03/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	119.00	8.8500	1053.15
1118B	PREMIUM GEL / BENTONITE	405.00	.1500	60.75
1107	FLO-SEAL (25#)	31.00	1.9000	58.90
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
122 TON MILEAGE DELIVERY	1.00	422.73	422.73
368 CEMENT PUMP	1.00	840.00	840.00
368 EQUIPMENT MILEAGE (ONE WAY)	75.00	3.30	247.50
370 80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00

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CONSERVATION DIVISION
WICHITA, KS

Parts:	1192.80	Freight:	.00	Tax:	75.15	AR	3138.18
Labor:	.00	Misc:	.00	Total:	3138.18		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, Ok
278 CR 2706 74003
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269

WORLAND, WY
837 Hwy US 16 E 82401
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15385
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-3-07	8507	Watters #19	25	16 PT	27 W	WL
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Viva International			506	Fred		
MAILING ADDRESS			368	Matt		
8357 Melrose Dr			370	Mark		
CITY	STATE	ZIP CODE	122	Ken		
Lenexa	KS	66214				

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 1066' CASING SIZE & WEIGHT 2 3/4 EUE
 CASING DEPTH 1055' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 1st BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 413 PM

REMARKS: Establish Circulation. Mix Pump 200# Premium Gel
Flush Ahead. Mix Pump 121 sks 50/50 Per Mix
Cement w/ 220 Gal. 4" Flo Seal per sack. Cement to
Surface. Flush pump + lines clean. Dis place 2 1/2" rubber
plug to casing FD. w/ 1st BBL Fresh water. Pressure
to 750# PSI. Shot in casing.
Fred Mader
Little Joe Drilling.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 368		840 ⁰⁰
5406	75mi	MILEAGE Pump Truck 368		247 ⁵⁰
5407A	5.124Ton	Tom Mileage. 122		422 ³⁰
5502C	4hrs	80 BBL Vac Truck 370		360 ⁰⁰
1124	119 sks	50/50 Per Mix Cement		1053 ¹⁵
1118B	405#	Premium Gel		60 ⁰⁰
1107	31#	Flo Seal		58 ⁹⁰
4402	1	2 1/2" Rubber plug		20 ⁰⁰
		Sub Total		3063 ⁰⁰
		Tax @ 6.3%		75.15
		RECEIVED KANSAS CORPORATION.COM		
		NOV 21 2008		
		CONSERVATION DIVISION WICHITA, KS		
		SALES TAX		
		ESTIMATED TOTAL		3138.18

AUTHORIZATION WO# 212779 TITLE _____ DATE _____