

1-31-08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
ORIGINAL
WELL COMPLETION FORM

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6236
Name: MTM PETROLEUM, INC.
Address: PO BOX 82
City/State/Zip: SPIVEY KS 67142-0082
Purchaser: _____
Operator Contact Person: MARVIN A. MILLER
Phone: (620) 532-3794
Contractor: Name: WARREN DRILLING, LLC
License: 33724
Wellsite Geologist: BEN C. LANDES

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/14/06 11/27/06 12/12/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 047-21540-0000
County: EDWARDS
NE - NE - SE Sec. 2 Twp. 26 S. R. 18 East West
2310' feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WILDHORSE FARMS Well #: 1
Field Name: McCLANAHAN
Producing Formation: LANGDON SAND
Elevation: Ground: 2150' Kelly Bushing: 2158'
Total Depth: 4790' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 281 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT I NH 9-15-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 80 bbls
Dewatering method used HAULED OFFSITE
Location of fluid disposal if hauled offsite: _____
Operator Name: OIL PRODUCERS, INC.
Lease Name: PALMATIER #2 License No.: 8061
Quarter SW Sec. 16 Twp. 25 S S. R. 16 East West
County: EDWARDS Docket No.: D-2093

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: MARVIN A. MILLER, PRES. Date: 01/31/07
Subscribed and sworn to before me this 31st day of January,
2007.
Notary Public: Kathy Hill
Date Commission Expires: 01-04-2011

KATHY HILL
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 02 2007

CONSERVATION DIVISION
WICHITA, KS

KCC

JAN 31 2007

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Side Two

Operator Name: MTM PETROLEUM, INC. Lease Name: WILDHORSE FARMS Well #: 1
 Sec. 2 Twp. 26 S. R. 18 East West County: EDWARDS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	NEVA	2902 -744
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	RED EAGLE	2968 -810
List All E. Logs Run:		WABAUNSEE	3136 -978
		LANGDON SAND	3196 -1038
		HOWARD	3398 -1240
		HEEBNER	3845 -1687
		MISSISSIPPIAN	4517 -2359
		SIMPSON	4701 -2543

Dual Induction; Dual Compensated Porosity
Borehole Compensated Sonic; Sonic Bond

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	281	70/30 POZ	250	2%GEL, 3%CC
PRODUCTION	7 7/8"	4 1/2"	10.5#	3364	ASC	125	KOLSEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	VAN GUN 3210' - 3216'		

TUBING RECORD		Size Set At	Packer At	Liner Run
2 3/8"		3154		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 01/24/07		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio Gravity
	NONE	125	10	125:0 0.6533

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

26540
SERVICE POINT:
Great Bend KS

DATE <u>11-27-06</u>	SEC. <u>2</u>	TWP. <u>26S</u>	RANGE <u>18W</u>	CALLED OUT <u>5:30 AM</u>	ON LOCATION <u>8:30 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>W/13 Horse Farm</u>		WELL # <u>1</u>	LOCATION <u>Centerview 3E 1/2 S</u>		COUNTY <u>Edwards</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)			<u>W/INTO</u>				

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CONTRACTOR Warren #17

TYPE OF JOB Long string

HOLE SIZE 7 7/8 T.D. 4790

CASING SIZE 4 1/2 DEPTH 3368.18

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 4790

TOOL _____ DEPTH _____

PRES. MAX 250 PSI MINIMUM 200 PSI

MEAS. LINE _____ SHOE JOINT 36.31

CEMENT LEFT IN CSG. 36.31

PERFS. _____

DISPLACEMENT KCl Water

EQUIPMENT

PUMP TRUCK CEMENTER David W.

181 HELPER River D. JD.D.

BULK TRUCK _____

341 DRIVER Steve T.

BULK TRUCK _____

_____ DRIVER _____

OWNER MTM.

CEMENT

AMOUNT ORDERED 1255x ASC + 5# KCL

Seal 500 gal ASF 6 gal KCL

COMMON	@		
POZMIX	@		
GEL		<u>2.00</u>	<u>33.30</u>
CHLORIDE	@		
ASC		<u>125.00</u>	<u>1637.50</u>
<u>Salt</u>	@	<u>19.20</u>	<u>153.60</u>
<u>KCL Seal 625#</u>	@	<u>70</u>	<u>437.50</u>
<u>ASTRUSH 500 GAL</u>	@	<u>1.00</u>	<u>500.00</u>
<u>KCL 6 GAL</u>	@	<u>25.00</u>	<u>150.00</u>
	@		
	@		
	@		
	@		
HANDLING	@	<u>1.90</u>	<u>292.60</u>
MILEAGE		<u>154.00</u>	<u>556.40</u>
			TOTAL <u>3758.90</u>

REMARKS:

Pipe on Bottom Break Circ Pump
500 gal ASF Plug Rat Mix 1105x Asc
+ 5# KCL Seal shut down Wash Pump
+ Lines, Release Plug Displace w/ KCl
Water slow Rat Pump Plug float
did hold wash up Rig down

SERVICE

DEPTH OF JOB	<u>3368</u>		
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>40</u>	@	<u>6.00</u> <u>240.00</u>
MANIFOLD	<u>Head Rent</u>	@	<u>100.00</u> <u>100.00</u>
	@		
	@		
			TOTAL <u>1950.00</u>

CHARGE TO: MTM.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>4 1/2"</u>			
<u>1 Guide shoe</u>	@	<u>125.00</u>	<u>125.00</u>
<u>1-AFU TASENT</u>	@	<u>250.00</u>	<u>250.00</u>
<u>1-Basket</u>	@	<u>130.00</u>	<u>130.00</u>
<u>5-CENTRALIZERS</u>	@	<u>45.00</u>	<u>135.00</u>
<u>1-Rubber Plug</u>	@	<u>55.00</u>	<u>55.00</u>
			TOTAL <u>695.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE x R.M.

SIGNATURE x Russell Myers

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 02 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 26508
4B, 900

DATE: 1-14-06	SEC: 2	TWP: 25S	RANGE: 18W	CALLED BY: 3-PM	ON LOCATION: 6:00	JOB START: 8:00	JOB END: 8:00
WILDHORSE LEASE FARMS		WELL#: 1	LOCATION: Interview 18 1/2 N 41S			COUNTY: Edwards	STATE: K.S.

CONTRACTOR: <u>Warren Rig 17</u>	OWNER:
TYPE OF JOB: <u>Surface</u>	
HOLE SIZE: <u>12 1/2</u> T.D. <u>291 #</u>	CEMENT AMOUNT ORDERED: <u>250 20</u>
CASING SIZE: <u>8 3/4</u> DEPTH: <u>291 #</u>	<u>32cc 22 gal</u>
TUBING SIZE: DEPTH:	
DRILL PIPE: DEPTH:	
TOOL: DEPTH:	
PRES. MAX: MINIMUM:	
MEAS. LINE: SHOE JOINT:	
CEMENT LEFT IN CSG.: <u>15 #</u>	COMMON: <u>175 #</u> @ <u>10.65</u> = <u>1863.75</u>
PERFS:	POZMIX: <u>75 #</u> @ <u>5.80</u> = <u>435.00</u>
DISPLACEMENT: <u>17 1/2 bbl</u>	GEL: <u>5 04</u> @ <u>16.65</u> = <u>83.25</u>
	CHLORIDE: <u>8 04</u> @ <u>46.60</u> = <u>372.80</u>
	ASC: @

EQUIPMENT			
PUMP TRUCK	CEMENTER: <u>Mike M</u>		
# <u>120</u>	HELPER: <u>Brandon R</u>		
BULK TRUCK			
# <u>341</u>	DRIVER: <u>Kevin D</u>		
BULK TRUCK			
#	DRIVER:		

REMARKS:
Circulate Hole with Rig mud Pump
Mix Cement + Release Plug Displace
Plug Down with Water
Cement did circulate to surface

HANDLING: 263.04 @ 1.90 = 499.70
MILEAGE: 263.04 09 @ 40 = 946.80
TOTAL: 4201.30

CHARGE TO: MTM Petroleum
STREET: _____
CITY: _____ STATE: _____ ZIP: _____
TOTAL: 1055.00

SERVICE
DEPTH OF JOB: 291 #
PUMP TRUCK CHARGE: 85.00
EXTRA FOOTAGE: @
MILEAGE: 40 @ 6.00 = 240.00
MANIFOLD: @
TOTAL: 600.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT
1-8 3/4 Wooden Plug @ 6000 = 6000
TOTAL: 6000

SIGNATURE: Terry Cummins

TAX: _____
TOTAL CHARGE: _____
DISCOUNT: _____ IF PAID IN 30 DAYS

PRINTED NAME

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KANSAS CORPORATION COMMISSION
FEB 02 2007
CONSERVATION DIVISION
WICHITA, KS

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JAN 31 2007
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~~1-31-08~~
MTM PETROLEUM, INC. 1-31-09

P.O. Box 82 Spivey KS 67142-0082
Phone: 620-532-3794 *** Fax: 620-532-3628

January 31, 2007

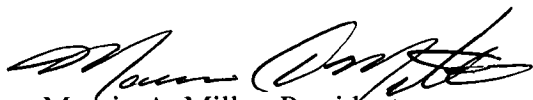
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Kansas Corporation Commission
130 S. Market – Room 2078
Wichita KS 67202

RE: Wildhorse Farms #1 – Request to be held “Confidential”
A.P.I. # 15-047-21,540-00-00
NE NE SE Section 2 – T 26 S – R 18 W
Edwards County, Kansas

The completion report on the above-named well is enclosed. I am requesting that information contained in this report be held confidential for one year.

Sincerely,



Marvin A. Miller, President
MTM Petroleum, Inc.

MAM/kh

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KANSAS CORPORATION COMMISSION
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CONSERVATION DIVISION
WICHITA, KS