

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

*Handwritten:* 11/24/08

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten:* 059-25928-8000

Operator: License # 33065  
Name: HOEHN OIL  
Address: 40971  
City/State/Zip: W. 247TH WELLSVILLE, KS 66092  
Purchaser: PLAINS MARKETING  
Operator Contact Person: *Jim* HOEHN  
Phone: (785) 883-4268  
Contractor: Name: EVANS ENERGY & DEVELOPMENT, INC.  
License: 8509  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abdl.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Entr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Entr.?)  Docket No. \_\_\_\_\_

11/29/2008 11/30/2008 07/15/2008 7/15/2008  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-059-25,228

County: FRANKLIN

SE SE NW NE Sec. 20 Twp. 16 S. R. 21  East  West  
2840 feet from *(S)* N (circle one) Line of Section

1520 feet from *(E)* W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE *(SE)* NW SW

Lease Name: HOEHN Well #: 5

Field Name: PAOLA-RANTOUL

Producing Formation: SQUIRREL

Elevation: Ground: NA Kelly Bushing: \_\_\_\_\_

Total Depth: 720' Plug Back Total Depth: 714'

Amount of Surface Pipe Set and Cemented at 25.4' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from TOP

feet depth to 714 w/ 111 sk crtd.

Drilling Fluid Management Plan *Air II NGR 12-22-08*  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Kimberly J. Hoehn*

Title: owner Date: 11/15/08

Subscribed and sworn to before me this 15 day of Nov,

20 08.

Notary Public: *Kimberly J. Hoehn*

Date Commission Expires: 02-01-2009

KIMBERLY J. HOEHN  
NOTARY-PUBLIC  
STATE OF KANSAS  
My Aopt. Exp. 02-01-09

**KCC Office Use ONLY**  
*N*  
Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
UTC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 21 2008  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: HOEHN OIL Lease Name: HOEHN Well #: 5  
 Sec. 20 Twp. 16 S. R. 21  East  West County: FRANKLIN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**GAMMA RAY/NEUTRON**

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

RECEIVED  
 KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8	7"		25.4'	PORTLAND	6SKS	
PRODUCTION		2 7/8"		714'	PORTLAND	111SKS	

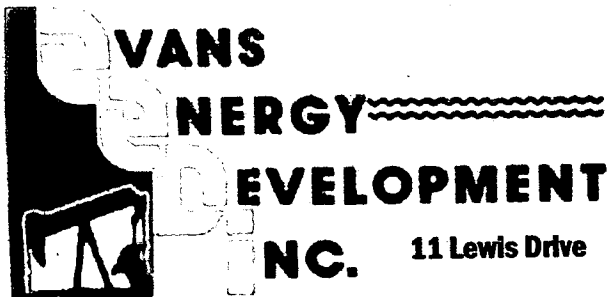
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	643-647.5 19 PERFS	2" DML RTG	643-647.5
4	661-664 13 PERFS	2" DML RTG	661-664
3	665-667 9 PERFS	2" DML RTG	665-667

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	714	NON	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumend Production, SWD or Enhn.			Producing Method		
8/15/2008			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	NA	NA		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Ventd  Solid  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-118.)  Other (Specify) \_\_\_\_\_



**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

**11 Lewis Drive Paola, KS 66071**

**Phone: 913-557-9083  
Fax: 913-557-9084**

**WELL LOG  
Hoehn Oil & Ranch  
Hoehn #5  
API# 15-059-25,228  
November 29 - November 30, 2007**

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
4	lime	14
2	shale	16
17	lime	33
6	shale	39
11	lime	50
4	shale	54
16	lime	70 with a few shale breaks
2	shale	72
2	lime	74
21	shale	95
5	sandstone	100 grey
5	shale	105
15	lime	120 with a few shale breaks
6	sandstone	126
4	shale	130
3	sandstone	133
73	shale	206
17	lime	223 with a few shale seams
2	shale	225
3	lime	228
8	shale	236
4	sandstone	240 making water
15	shale	255
5	lime	260
20	shale	280
6	sand	286
4	shale	290
7	lime	297
4	shale	301
2	lime	303
17	shale	320
25	lime	345
8	shale	353
23	lime	376

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 21 2007  
CONSERVATION DIVISION  
WICHITA, KS

4	shale	380
12	lime	392 base of the Kansas City
146	shale	538
10	lime	548
4	shale	552
6	limey sand	558 odor
35	shale	593
8	lime	601
12	shale	613
3	lime	616
7	shale	623
7	lime	630 few shale seams
4	shale	634
2	lime	636
6	shale	642
1	lime	643 white, hard
5	lime	648 brown, oil, bleeding well, very peros
1	lime	649 white, hard
2	shale	651 dark shale
3	shale	654 light, muddy
4	sandy shale	658
1.5	brown sand	659.5 light brown, looks gassy
1.5	shale	661
2.5	broken sand	663.5
1.5	lime	665
2	sandy shale	667 few thin shale seams, light bleeding
1.4	lime	668.4
0.6	sand	669 light brown, no bleeding
0.6	shale	669.6
0.7	broken sand	670.3 badly broken, no bleeding
30.7	shale	701
1	shale & shells	702
8	shale	710
5	shale & shells	715
1	sand	716 light brown
4	shale	720 TD

Drilled a 9 7/8" hole to 26'.  
 Drilled a 5 5/8" hole to 720'.

Set 25.4' of 7" threaded and coupled surface casing cemented with 6 sack cement

Set 714' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

RECEIVED  
 KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION  
 WICHITA, KS

**Upper Squirrel Core Time**

	<u>Minutes</u>	<u>Seconds</u>
657		29
658		25
659		28
660		29
661		27
662		28
663		28
664	1	44
665	1	21
666		30
667		41
668		30
669	1	48
670		22
671		27
672		35
673		29
674		28
675		31
676		34
677		29
678		32

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 221285

Invoice Date: 04/17/2008 Terms:

Page 1

HOEHN OIL & RANCH  
40971 WEST 247TH  
WELLSVILLE KS 66092  
(913)244-1482

HOEHN 5  
39545  
20-16-21  
04-16-08

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION  
WICHITA, KS

Part Number	Description	Qty	Unit Price	Total
4326	7/8" RUBBER BALL SEALERS	20.00	2.3800	47.60
1275	15% HCL	350.00	1.4000	490.00
1252	MAX FLO	6.00	38.2500	229.50
1219	NON-IONIC NON EMUL	.25	31.8000	7.95
1268	CITY WATER	5500.00	.0133	73.15
1231	FRAC GEL	125.00	4.9500	618.75
1208	BREAKER LEB4-ESA 14-GB10	.25	179.4000	44.85
1205A	BIOCIDE (AMA-35-D-P) (DR	3.00	27.7000	83.10
1215	KCL SUB (ESA-55) MB6875	12.00	27.1000	325.20
2101	20/40 BRADY SAND	300.00	.1900	57.00
2102	12/20 BRADY	3200.00	.2100	672.00

Description	Hours	Unit Price	Total
126 BULK SAND DELIVERY	1.00	300.00	300.00
293 MINIMUM ACID SPOTTING CHARGE	1.00	340.00	340.00
293 MILEAGE CHARGE (ONE WAY)	90.00	.00	.00
VALVE FRAC VALVES (2" OR 3")	1.00	.00	.00
BALLI BALL INJECTOR	1.00	.00	.00
T-103 WATER TRANSPORT (FRAC)	3.00	104.00	312.00
524 MINIMUM COMBO CHARGE 1000 HP UNIT	1.00	2185.00	2185.00
524 MILEAGE CHARGE (ONE WAY)	90.00	.00	.00
T-121 ACID PUP	1.00	175.00	175.00

*PO*  
*04/28/08*  
*CR# 3854*

Parts:	2649.10	Freight:	.00	Tax:	8.21	AR	5969.31
Labor:	.00	Misc:	.00	Total:	5969.31		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

McALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577