

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9/30/08 10/1/08 10/10/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24621-00-00
County: Anderson
SW NE SW NW Sec. 22 Twp. 20 S. R. 20 East West
1715 feet from S / N (circle one) Line of Section
925 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kempnich Well #: 18-T
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: 974 Kelly Bushing: n/a
Total Depth: 760' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 22 w/ 6 ^{sq cmt.}
Alt 2 - Dig - 12/22/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

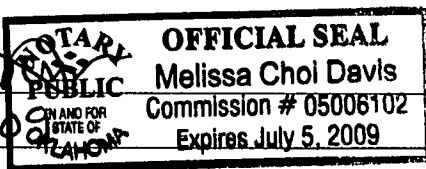
Signature: Stacey B. Martin

Title: Agent Date: 11-5-08

Subscribed and sworn to before me this 5 day of November

20 08
Notary Public: Melissa Choi Davis

Date Commission Expires: 7-5-09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**
KANSAS CORPORATION COMMISSION

Geologist Report Received

UIC Distribution

NOV 07 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Tailwater, Inc. Lease Name: Kempnich Well #: 18-T
 Sec. 22 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Bartlesville
Driller's Log Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		22'	Portland	6	
Completion	5 5/8"	2 7/8"		749.8'	Portland	107	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	653' - 659' (13 perfs)	Acid spot 15% HCL 100 gal.	
2	692' - 698' (13 perfs)	55 sx sand - 155 bbls H2O	

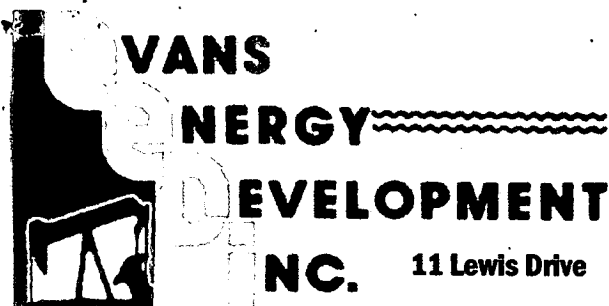
TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>749.8'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	--------------------	----------------------	-----------	---

Date of First, Resumerd Production, SWD or Enhr. <u>10/10/08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	--

Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>none</u>	Gas-Oil Ratio <u>n/a</u>	Gravity
-----------------------------------	---------------------	------------------	-------------------------	--------------------------	---------

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
Kempnich #18-T
API #15-003-24,621
September 30 - October 1, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
97	shale	107
24	lime	131
72	shale	203
12	lime	215
10	shale	225
28	lime	253
9	shale	262
44	lime	306
45	shale	351
15	sand	366
110	shale	476
2	lime	478
4	shale	482
18	lime	500
5	shale	505
6	lime	511
14	shale	525
3	lime	528
2	shale	530
12	sand	542 light brown, oil show
29	shale	571
3	lime	574
19	shale	593
9	lime	602
22	shale	624
2	lime	626
7	shale	633
10	lime	643
4	shale	647
4	lime	651
39	shale	690
2	shells & lime	692
3	broken sand	695 limey
2	sand	697 oil bleeding
5	silty shale	702
58	shale	760 TD

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 07 2008

CONSERVATION DIVISION
WICHITA, KS

Drilled a 9 7/8" Hole to 22'
Drilled a 5 5/8" hole to 760'.

Set 22' of new 7" threaded and coupled surface casing cemented with 6 sacks of cement.

Set 749.8' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 07 2008
CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19735
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10/16/08	7806	Kempnick # 18T	22	20	20	AN	
CUSTOMER Tailwater Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER	
MAILING ADDRESS 6421 Avondale Dr.			506	Fred			
CITY Oklahoma City			495	Casey			
STATE OK			369	Gary			
ZIP CODE 73116			510	Arlen			
JOB TYPE	Long string	HOLE SIZE	5 9/8	HOLE DEPTH	760'	CASING SIZE & WEIGHT	2 1/2 EUE
CASING DEPTH	7510	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	2 1/2 Plug
DISPLACEMENT	4.36 BBL	DISPLACEMENT PSI		MIX PSI		RATE	5 BPM

REMARKS: Check casing depth w/wire log. Mix + Pump 100*
Premium Gel Flush. Mix + Pump 120 SKS 50/50
Por Mix Cement 22 Gal. 5% Salt 5* Kal Seal 1/4" Pheno Seal
per sack. Cement to Surface Flush pump + lines clean
Displace 2 1/2 Rubber plug to casing TD w/ 4.36 BBL
Fresh water. Pressure to 250* PSI. Shut in Casing

Evans Energy Dev. Inc.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1st 2	PUMP CHARGE Cement Pump	495	925.00
5406	1/2 of 25 mi	MILEAGE Pump Truck	495	45.00
5407A	1/2 minimum	Ton Mileage	510	157.50
5502C	1 1/2 hrs	80 BBL Vac Truck	369	150.00
1124	107 SKS	50/50 Por Mix Cement		1043.35
1118B	302*	Premium Gel		51.34
1111	252*	Cerumulated Salt		83.15
1110A	600*	Kal Seal		252.00
1107A	80*	Pheno Seal		34.50
4402	1	2 1/2" Rubber Plug		23.00
		Sub Total		2765.34
		Tax @ 6.32		101.13
		SALES TAX		
		ESTIMATED TOTAL		2866.51

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 17 2008
CONSERVATION DIVISION
WICHITA, KS

Ravin 3737

AUTHORIZATION Chris

TITLE 226395

DATE 11/17/08