

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED ORIGINAL
KANSAS CORPORATION COMMISSION
Form ACOT
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

NOV 07 2008

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/1/08</u>	<u>10/2/08</u>	<u>10/10/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24625-00-00
County: Anderson
SE NE SW NW Sec. 22 Twp. 20 S. R. 20 East West
1715 feet from S / N (circle one) Line of Section
1305 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kempnich Well #: 22-T
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: 967 Kelly Bushing: n/a
Total Depth: 760' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 22.8 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 22.8' w/ 6 6 sx cmt.
AH-2-Dlg - 12/22/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

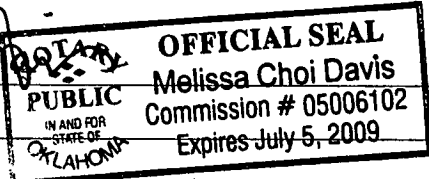
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacy L. Martin
Title: Agent Date: 11-5-08

Subscribed and sworn to before me this 5 day of November

2008
Notary Public: [Signature]
Date Commission Expires: 7-5-09



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Tailwater, Inc. Lease Name: Kempnich Well #: 22-T
 Sec. 22 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Bartlesville
Driller's Log Attached

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		22.8'	Portland	6	
Completion	5 5/8"	2 7/8"		746.3'	Portland	109	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	688.5' - 698.5' (21 perfs)	Acid spot 15% HCL 100 gal.	
2	703' - 710' (15 perfs)	30 sx sand - 150 bbls H2O	

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>746.3'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
----------------------	--------------------	----------------------	-----------	---

Date of First, Resumerd Production, SWD or Enhr. 10/10/08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. none	Gas-Oil Ratio n/a	Gravity
-----------------------------------	---------------------	------------------	-------------------------	--------------------------	---------

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



VANS
ENERGY
DEVELOPMENT
NC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Kempnich #22-T

API #15-003-24,625

October 1 - October 2, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
11	soil & clay	11
98	shale	109
36	lime	145
31	shale	176
2	lime	178
15	shale	193
10	lime	203
5	shale	208
31	lime	239
10	shale	249
19	lime	268
17	shale	285
12	lime	297
34	shale	331
15	sand	346
125	shale	471
19	lime	490
28	shale	518
17	sand	535 light oil show
20	shale	555
5	lime	560
5	shale	565
3	lime	568
19	shale	587
21	lime	608
11	shale	619
3	lime	622
51	shale	673
2	lime	675
12	shale	687
2	grey sand	689 no oil show
2	oil sand	691
19	broken sand	710 20% bleeding sand, good odor
28	shale	738
8	grey sand	746 no oil show or odor
14	shale	760 TD

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 07 2008

CONSERVATION DIVISION

Drilled a 9 7/8" Hole to 23'
Drilled a 5 5/8" hole to 760'.

Set 22.8' of new 7" threaded and coupled surface casing cemented with 6 sacks of cement.

Set 746.3' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 07 2008

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19737

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 68720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/3/08	7806	Kempnich # 22-T	22	20	20	AN
CUSTOMER Tailwater Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 16421 Avondale Dr			506	Fremad		
CITY			495	Casken		
STATE			237	Chulan		
ZIP CODE			505/7106	Bitzab		
Oklahoma City						
OK						
73116						

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 760' CASING SIZE & WEIGHT 2 1/2" EUE
 CASING DEPTH 747' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Check casing depth w/wireline. Mix Pump 100# Premium Gel Flush. Mix Pump 122 sks 50/50 Por Mix Cement 29# Gel 5% Salt 5# Rol Seal 4# Pheno seal per sack Cement to Surface Flush pump & lines clean. Displace 2 1/2" Rubber plug to casing TD w/4.24 BBL Fresh Water Pressure to 700 PSI shut in casing

Fred Mader

Evans Energy Dev. Inc. (Kemp)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 3	PUMP CHARGE Cement Pump	495	925.00
5406	1/3 of 25mi	MILEAGE Pump Truck	495	30.42
5407A	5.124 Ton	Ton Mileage	237	163.72
5502C	1 1/2 hrs	505/7106 Transport	505/7106	168.00
1124	109 sks	50/50 Por Mix Cement		1062.75
1118B	305#	Premium Gel		51.85
1111	256#	Granulated Salt		89.42
1110A	610#	Rol Seal		256.20
1107A	31#	Pheno Seal		35.68
4402	1	2 1/2" Rubber Plug		23.00
Sub Total				2791.02
Tax @ 6.32%				102.94

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 07 2008
CONSERVATION DIVISION
WICHITA, KS

Rev'n 3737

AUTHORIZATION [Signature]

TITLE 226403

SALES TAX ESTIMATED TOTAL 2894.01
DATE [Signature]