

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32461  
Name: Tailwater, Inc.  
Address: 6421 Avondale, Ste. 212  
City/State/Zip: Oklahoma City, OK 73116  
Purchaser: CMT  
Operator Contact Person: Christian L. Martin  
Phone: (405) 810-0900  
Contractor: Name: Evans Energy Development, Inc.  
License: 8509  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

10/2/08 10/3/08 10/10/08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 003-24629-00-00  
County: Anderson  
SE    NW    SE    NW    Sec. 22 Twp. 20 S. R. 20 ☒ East ☐ West  
1715 feet from S / N (circle one) Line of Section  
1685 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: Kempnich Well #: 26-T

Field Name: Garnett Shoestring  
Producing Formation: Bartlesville

Elevation: Ground: 965 Kelly Bushing: n/a

Total Depth: 760' Plug Back Total Depth: n/a

Amount of Surface Pipe Set and Cemented at 25.8 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 0

feet depth to 25.8' w/ 6 11-2-08 - 12/2/08 sx amt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Christian L. Martin  
Title: Agent Date: 11-5-08

Subscribed and sworn to before me this 5 day of November

20 08

Notary Public: [Signature]

Date Commission Expires: 7-5-09



**KCC Office Use ONLY**

☒ Letter of Confidentiality Received

If Denied, Yes ☐ Date: \_\_\_\_\_

☒ Wireline Log Received

☒ Geologist Report Received RECEIVED KANSAS CORPORATION COMMISSION

☐ UIC Distribution

**NOV 07 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Tailwater, Inc. Lease Name: Kempnich Well #: 26-T  
 Sec. 22 Twp. 20 S. R. 20 ☒ East ☐ West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

**Gamma Ray/Neutron**

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

**Bartlesville**  
**Driller's Log Attached**

**CASING RECORD** ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		25.8'	Portland	6	
Completion	5 5/8"	2 7/8"		749.2'	Portland	109	50/50 POZ

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	688' - 698' (21 perfs)	Acid spot 15% HCL 100 gal.	
2	702' - 710' (17 perfs)	60 sx sand - 175 bbls H2O	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8"	749.2'			
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
10/10/08					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	none	n/a	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled \_\_\_\_\_  
☐ Other (Specify) \_\_\_\_\_



**VANS**  
**ENERGY**  
**DEVELOPMENT**  
**NC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling**  
**Water Wells**  
**Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Tailwater, Inc.

Kemprich #26-T

API #15-003-24,629

October 2 - October 3, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
6	soil & clay	6
4	shale	10
3	lime	13
85	shale	98
29	lime	127
65	shale	192
12	lime	204
6	shale	210
3	lime	213
3	shale	216
10	lime	226
3	shale	229
17	lime	246
5	shale	251
17	lime	268
10	shale	278
22	lime	300
36	shale	336
15	sand	351
118	shale	469
4	lime	473
2	shale	475
4	lime	479
4	shale	483
5	lime	488
2	brown lime	490 light oil show
38	shale	528
15	sand	543 light brown, oil show
4	shale	547
6	lime	553
7	shale	560
3	lime	563
5	shale	568
3	lime	571
21	shale	592
9	lime	601
15	shale	616
3	lime	619
57	shale	676

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CONSERVATION DIVISION  
WICHITA, KS

2	grey sand	678
9	shale	687
1	lime & shells	688
6	oil sand	694
1	grey sand	695 no oil show
3	broken sand	698 20% bleeding sand
4	silty shale	702
2	oil sand	704
6	broken sand	710 slight oil show
1	grey sand	711 no oil show or odor
34	shale	745
13	grey sand	758 no oil show or odor
2	shale	760 TD

Drilled a 9 7/8" Hole to 25'  
Drilled a 5 5/8" hole to 760'.

Set 25.8' of 7" coupled with plain end surface casing cemented with 6 sacks of cement.

Set 749.2' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

RECEIVED  
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NOV 07 2008

CONSERVATION DIVISION  
WICHITA, KS

**PO Box 884, Chanute, KS 66720**  
**620-431-9210 or 800-467-8676**

TICKET NUMBER 19739

LOCATION Ottawa KS

FOREMAN Fred Maden

## FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10/3/08	7806	Kampanich # 267	22	20	20	AN	
CUSTOMER Tailwater Inc							
MAILING ADDRESS 6421 Avondale Dr							
CITY	STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER	
Oklahoma City	OK	73116	306	Fred			
			495	Cassay			
			510	Arled			
			457/1102 Jax Fugate (Thayer)				
JOB TYPE	Long string	HOLE SIZE	5 7/8	HOLE DEPTH	760'	CASING SIZE & WEIGHT	2 3/8 EUE
CASING DEPTH	751'	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	2 1/2" Plug
DISPLACEMENT	4.36 CB	DISPLACEMENT PSI		MIX PSI		RATE	5 BPM

REMARKS: Check casing depth w/wireline. Mix Pump 100 # Premier Gel. Mix Pump 122 s/s 50/50 Per Mix Concent w/ 2% Gel 5% Salt 5 # Kal Seal 1/4" Pheno Seal per sack. Cement to Surface. Flush pump & lines clean. Displace 2 1/2" Rubber Plug to Casing TD w/ 4.36 BBLs Fresh Water. Pressure to 750 # PSI. Shut in casing.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 3	PUMP CHARGE <i>Riemont Pump</i>	495	925 <sup>00</sup>
5406	1/2 of 25 mi	MILEAGE <i>Pump Truck</i>	495	304 <sup>25</sup>
5407A	5.824 Ton	<i>Ton Mileage.</i>	570	1537 <sup>73</sup>
5501C	10 1 1/2 hrs	<i>Transport</i>	451/71.02	168 <sup>00</sup>
1124	109 sks	50/50 Por Mix Cement	RECEIVED	1062 <sup>25</sup>
1115B	305#	Premium Gel	KANSAS CORPORATION COMMISSION	51 <sup>85</sup>
1111	256#	Granulated Salt	NOV 07 2008	844 <sup>8</sup>
1110A	610#	Kol Seal	CONSERVATION DIVISION	256 <sup>20</sup>
1107A	31#	Pheno Seal	WICHITA, KS	35 <sup>65</sup>
4402	1	2 1/2" Rubber Plug		23 <sup>00</sup>
		Sub Total		2771 <sup>02</sup>
		Tax @ 6.37%		102.94
			SALES TAX	1

Ravin 3737

## AUTHORIZATION

**TITLE**

SALES TAX	
ESTIMATE	
TOTAL	

DATE \_\_\_\_\_