

KCC
MW
11/13/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 07 2008
CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 4567
 Name: D.E. Exploration, Inc.
 Address: PO Box 128
 City/State/Zip: Wellsville, KS 66092
 Purchaser: Kelly Maclaskey
 Operator Contact Person: Douglas G. Evans
 Phone: (785) 883-4057
 Contractor: Name: Evans Energy Development, Inc.
 License: 8509
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

June 16, 2008	June 17, 2008	June 17, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date


API No. 15 - 15-121-28611-00-00
 County: Miami
 SE NW SW SE Sec. 31 Twp. 16 S. R. 24 East West
900 feet from S / N (circle one) Line of Section
2340 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Kirby-Nelson Well #: RI-1
 Field Name: Paola Rantoul
 Producing Formation: Cattleman
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 686' Plug Back Total Depth: 675'
 Amount of Surface Pipe Set and Cemented at 20.3' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 675
 feet depth to 2 w/ 99 11-2-Dlg-12/22/08 ^{sq. cmt.}
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
 Title: President Date: September 17, 2008
 Subscribed and sworn to before me this 20th day of October,
2008.
 Notary Public: Stacy J. Thyer
 Date Commission Expires: 3-31-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
**Submitted as ENHR*

NOTARY PUBLIC

 STACY J. THYER
 My Appt. Exp. 3-31-2011

✓

Operator Name: D.E. Exploration, Inc. Lease Name: Kirby-Nelson Well #: RI-1
 Sec. 31 Twp. 16 S. R. 24 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E. Log Run: (9) <i>per telecon on w/oper 11/13/08 only log run = GR/NEUTRON/CC L</i>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION NOV 07 2008 CONSERVATION DIVISION WICHITA KS </div>
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	NA	20.3'	Portland	8	Service Company
Production	6 3/4"	4 1/2"	NA	675'	50/50 Poz	88	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
21	586.0'-596.0'		3 3/8" DP 23 Gr. T. ECG	586.0'-596.0'
21	597.0'-607.0'		3 3/8" DP 23 Gr. T. ECG	597.0'-607.0'

TUBING RECORD		Size <u>4 1/2"</u>	Set At <u>675'</u>	Packer At <u>No</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



**VANS
ENERGY
DEVELOPMENT
NC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

D.E. Exploration, Inc.

Kirby-Nelson #RI-1

API #15-121-28,611

June 16 - June 17, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
6	soil & clay	6
4	limestone	10
39	shale	49
14	lime	63
15	shale	78
26	lime	104
10	shale	114
20	lime	134
3	shale	137
11	lime	148 base of the Kansas City
6	shale	154
3	oil sand	157
158	shale	315
3	lime	318
30	shale	348
4	lime	352
3	shale	355
6	lime	361
6	shale	367 dark
11	lime	378
15	shale	393
5	lime	398 slight oil show
1	shale	399 dark
1	coal	400
4	shale	404
3	lime	407
17	shale	424
4	lime	428
4	shale	432
2	lime	434
7	shale	441
3	lime	444
8	shale	452
2	lime	454
3	shale	457 black
9	shale	466 gray
22	sand	488 light brown
5	silty shale	493 grey
46	sand	539 light brown
9	shale	548

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 07 2008

CONSERVATION DIVISION
WICHITA, KS

Kirby-Nelson #RI-1

2	oil sand	550 black, hard
22	shale	572
3	broken sand	575 25% bleeding sand, 75% shale
2	shale	577
6	broken sand	583 50% bleeding sand
2	shale	585
21	oil sand	606 good bleeding & saturation
4	broken sand	610 black oil sand & grey silty sand
6	silty sand	616 grey
70	shale	686 TD

Drilled a 12 1/4" hole to 20'
Drilled a 6 3/4" hole to 686'.

Set 20.3' of new 8 5/8" threaded and coupled surface casing, cemented with 8 sacks cement

Set 675' of new 4 1/2" casing including 3 centralizers, 1 float shoe, 1 clamp.

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 07 2008

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 222845

Invoice Date: 06/20/2008 Terms:

Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

KIRBY NELSON RI-~~X~~^I
31-16-24
16130
06/17/08

art Number	Description	Qty	Unit Price	Total
124	50/50 POZ CEMENT MIX	88.00	9.7500	858.00
118B	PREMIUM GEL / BENTONITE	367.00	.1700	62.39
111	GRANULATED SALT (50 #)	248.00	.3300	81.84
110A	KOL SEAL (50# BAG)	495.00	.4200	207.90
404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Description	Hours	Unit Price	Total
64 CEMENT PUMP	1.00	925.00	925.00
64 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.65	109.50
69 80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00
03 MIN. BULK DELIVERY	1.00	315.00	315.00

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 07 2008

CONSERVATION DIVISION
WICHITA, KS

arts:	1255.13	Freight:	.00	Tax:	82.22	AR	2886.85
abor:	.00	Misc:	.00	Total:	2886.85		
blt:	.00	Supplies:	.00	Change:	.00		

igned

Date

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

CONSOLIDATED OIL WELL SERVICES, **LLC**
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16130
 LOCATION Ottawa KS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/17/08	2355	Kirby Nelson # RI-1	31	16	24	MI

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
164	Ken		
369	Gary		
503	Gerid		

CUSTOMER: D E Exploration
 MAILING ADDRESS: P.O. Box 128
 CITY: Wellsville STATE: KS ZIP CODE: 66092

JOB TYPE: Log string HOLE SIZE: 6 3/4 HOLE DEPTH: 620' CASING SIZE & WEIGHT: 4 1/2
 CASING DEPTH: 625' DRILL PIPE: _____ TUBING: _____ OTHER: _____
 SLURRY WEIGHT: _____ SLURRY VOL: _____ WATER gal/sk: _____ CEMENT LEFT in CASING: 4 1/2" Plug
 DISPLACEMENT: 10.7 BBL DISPLACEMENT PSI: _____ MIX PSI: _____ RATE: 4 BPM

REMARKS: Check casing depth w/ wireline. Mix Pump 200# Premium Gel
Flush. Mix Pump 5 1/2 BBL Telltale dye. Follow w/ 99 sks
sacks 50/50 Por Mix Cement 2% Gel 5% Salt 5# Kal Seal per sack
Flush pump + lines clean. Displace 4 1/2" Rubber plug to
casing TD w/ 10.7 BBLs Fresh water. Pressure to 1000#. Release
Pressure to set Float Valve. Check Plug depth w/ wireline - 668'

Evans Energy Dev. Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	164	925.00
5406	30 mi	MILEAGE Pump Truck	164	1092.00
5407	Minimum	Ton Mileage	523	3150.00
5502C	2 hrs	80 BBL Val Truck	369	200.00
1124	88 s ks	50/50 Por Mix Cement		858.00
1118B	367 #	Premium Gel		623.70
1111	248 #	Granulated Salt		81.84
1110A	495 #	Kal Seal		207.90
4404	1	4 1/2" Rubber Plug		45.00
		Sub Total		2804.63
		Tax @ 6.55%		82.22

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 7 2008
 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION: Jimi Hehn TITLE: 222845 SALES TAX ESTIMATOR TOTAL: 2886.85
 DATE: _____