

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

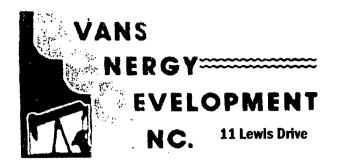
WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567	API No. 15 - 15-121-28612-00-00
Name: D.E. Exploration, Inc.	Gounty: Miami
Address: PO Box 128	NW SE -NW - SW - SE Sec. 31 Twp. 16 S. R. 24 Fast West
City/State/Zip: Wellsville, KS 66092	1200 feet from 7 / N (circle one) Line of Section
Purchaser: Kelly Maclaskey	2340 feet from E)/ W (circle one) Line of Section
Operator Contact Person: Douglas G. Evans	Footages Calculated from Nearest Outside Section Corner:
Phone: (_785) _883-4057	(circle one) NE (SE) NW SW
Contractor: Name: Evans Energy Development, Inc.	Lease Name: Kirby-Nelson Well #: RI-2
License: 8509	Field Name: Paola Rantoul
Wellsite Geologist: None	Producing Formation: Cattleman
Designate Type of Completion:	Elevation: Ground: NA Kelly Bushing: NA
New Well Re-Entry Workover	Total Depth: 670' Plug Back Total Depth: 659.5'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20.5' Feet
Gas ✓ ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 658
Operator:	feet depth tow/ 108sx cmt
Well Name:	() [] .
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
June 11, 2008 June 12, 2008 June 12, 2008 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🗌 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the test of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature Duylas G hand	KCC Office Use ONLY
	<i> </i> /
Title: President Date: September 17, 2008	Letter of Confidentiality Received
Subscribed and sworn to before me this 20th day of Uctober	If Denied, Yes Date:
20 08 .	Wireline Log Received
Notary Public: Stacy & Thyer	Geologist Report Received ANSAS CORPORATION COMMISSION UIC Distribution
Date Commission Expires: 3-31- 2016 ARY PUBL STACY J.	THYER * Ontentiel as EXHARNOV 0 7 2008
STATE OF KANSAS My Appl. Exp. 3-	31-2011 CONSERVATION DIVISION

Side Two

Operator Name: D.E. Exploration, Inc.				Lease Name: Kirby-Nelson				Well #: RI-2			
Sec. 31 Twp. 16 S. R. 24 ✓ East West			Count	County: Miami							
NSTRUCTIONS: Sh ested, time tool open emperature, fluid rec Electric Wireline Logs	and closed, flowing overy, and flow rate	g and shut s if gas to	in pressures, v surface test, a	whether s long with	hut-in pre	essure reached	static level, hydro	static pressu	res, botto	m hole	
Orill Stem Tests Taker			es 🗸 No			og Formatio	on (Top), Depth a	and Datum		Sample	
Samples Sent to Geo	•	□ Y	es 🗸 No		Nam	e		Тор		Datum	
•	logical Sulvey		,								
Cores Taken Electric Log Run		'' ☑ Y	=								
(Submit Copy), Islati E. Logs Run: Profile 1081	-R/NEWTK	con/	CCL								
			CASING	RECORD	_	ew Used ermediate, product	ion. etc.			···	
Purpose of String	Size Hole	Siz	e Casing	We	eight	Setting	Type of	# Sacks		and Percent	
Surface	12 1/4"	8 5/8"	t (In O.D.)	NA Lbs	. / Ft.	Depth 20.5'	Cement Portland	Used 8	-	Additives Service Company	
Production	6 3/4"	4 1/2"		NA		659.5'	50/50 Poz	96	Service Compar		
		l	ADDITIONAL	CEMENT	ING / SQI	JEEZE RECORD		, I	<u> </u>		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sack	s Used		Type and F	Percent Additive	s		
Shots Per Foot			RD - Bridge Plug Each Interval Per		9		cture, Shot, Cemen		ord	Depth	
42	606.5'-627.0'					3 3/8" DP 23 (Gr. T. ECG			606.5'-627.0	
TUBING RECORD	Size 4 1/2"	Set At 659.5'		Packer No	At	Liner Run	Yes / No				
Date of First, Resumero	Production, SWD or I	nhr.	Producing Met	hod	Flowin	g 📝 Pumpi	ng 🔲 Gas Li	ft 🔲 Oth	ner <i>(Explair</i>	1)	
Estimated Production Per 24 Hours	Oil NA	Bbls.	Gas NA	Mcf	Wat	er B	bls. (Gas-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF	COMPLETIC	L	<u> </u>		Production Inter	val	KANCA	REC	EIVED	
Vented Sold	Used on Lease		Open Hole Other (Speci	ify)	rf. 🔲 (Dually Comp.	Commingled _		CURPOR	EIVED ATION COMP	

CONSERVATION DIVISION WICHITA, KS



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

> Phone: 913-557-9083 Fax: 913-557-9084

Paola, KS 66071

WELL LOG

D.E. Exploration, Inc. Kirby-Nelson #RI-2 API #15-121-28,612 June 11 - June 12, 2008

Thickness of Strata	Formation	<u>Total</u>	
5	soil & clay	5	
8	lime	13	
52	shale	65	
12	lime	77	
16	shale	93	
27	lime	120	
7	shale	127	
20	lime	147	
4	shale	151	
12	lime	163 base of the Kansas City	
5	shale	168	
3	oil sand	171	
147	shale	318	
2	lime	320	
31	shale	351	
3	red bed shale	354	
10	shale	364	
5	lime	369	
8	shale	377	
1	lime	378	
7	shale	385 RECEIVED 394 KANSAS CORPORATION COMM	MISSION
9	lime		
16	shale	410 414 NOV 0 7 2008	
4	lime	414 NUV 0 / 2000	
3	shale	417 CONSERVATION DIVISION OF THE CONSERVATION OF THE CONSERVATION DIVISION OF THE CONSERVATION	ON
1	coal	418 Wet WICHITA, RS	
22	shale	440	
5	lime	445	
10	shale	455	
4	lime	459	
24	shale	483	
73	sandstone	556 lite brown, no show	
2	coal	558	
9	shale	567	
3	lime	570 black	
4	shale	574	
1 .	coal	575	
14	shale	589	
1	coal	590	
10	shale	600	
0.5	broken sand	600.5 30% bleeding sand	
	· · · · · · · · · · · · · · · · · · ·	CCC. B CO /V DIOCENIA CONIC	

7.5	shale	608
20	oil sand	628 good saturation and good bleeding
16	shale	644
2	lime	646
1	coal	647
23	shale	670 TD

Drilled a 12 1/4" hole to 21' Drilled a 6 3/4" hole to 670'.

Set 20.5' of new 8 5/8" threaded and coupled surface casing, cemented with 8 sacks cement

Set 659.5' of new 4 1/2" casing including 3 centralizers, 1 float shoe, 1 clamp.

NOV 0 7 2008

CONSERVATION DIVISION WICHITALKS



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

Page

INVOICE

Invoice #

315.00

[nvoice Date:

06/18/2008

Terms:

KIRBY NELSON RI-2

1.00

31-16-24

16071 06/12/08

D.E. EXPLORATION DOUG EVANS

P.O. BOX 128

WELLSVILLE KS 66092

(785)883-4057

Part Number .124 .118B .111 .110A .404	Description 50/50 POZ CEMENT MIX PREMIUM GEL / BENTONITE GRANULATED SALT (50 #) KOL SEAL (50# BAG) 4 1/2" RUBBER PLUG	Qty 96.00 382.00 270.00 540.00 1.00	.1700 .3300 .4200	Total 936.00 64.94 89.10 226.80 45.00
69 80 BBL		Hours 1.00 30.00 2.00	3.65	Total 925.00 109.50 200.00

RECEIVED KANSAS CORPORATIO

315.00

MON 0 7 2008

CONSERVATION DIVISIO WICHITA, KS

arts: 1361.84 Freight: .00 Tax: 89.21 AR 3000.55 abor: .00 Misc:

.00 Total: 3000.55 .00 Supplies: .00 Change: .00

BARTLESVILLE, OK 918/338-0808

igned_

ELDORADO, KS 316/322-7022

EUREKA, KS 620/583-7664

GILLETTE, WY 307/686-4914

MCALESTER, OK 918/426-7667

OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269

Date

307/347-4577

WORLAND, WY

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NU	MBER	<u> 16071</u>
LOCATION	0+10	ua KS
FOREMAN	Fred	Made

TREATMENT REPORT & FIELD TICKET

				CEMEN	T			
DATE	CUSTOMER#	WE	LL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
6/12/18 CUSTOMER	2355	Kirby	Nelson #	RI-2	31	16	24	mi
	F/ V	•		1	TRUCK #	500 (CO	TOUGH !	
MAILING ADDRE	Explored	U X		-{ !	TRUCK #	DRIVER	TRUCK#	DRIVER
P . A	Δ 1-				506	Fred		
CITY	Box 15	STATE	ZIP CODE	4	164	Ken		
					369	Gary		
Wellsui		l Ks	66092	ا	503	Gerid	<u> </u>	
	ng chome				6 70'		EIGHT Y	&
CASING DEPTH	-				· · · · · · · · · · · · · · · · · · ·		OTHER	
							CASING 4/2	plug
	-					RATE 4BP	$m_{\underline{\hspace{1cm}}}$	
REMARKS: C	heck cas	ing dep	thu/wi	vel.ve	Establi	sh atreal	Aion V	nixe
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dye	. Follow	w/ 108	SKS 50/3	TO POZ YY	Lix Come	w w/ 22	Gel 5%	Salk
<u>5^-K</u>	of Seal A	er sack	Flush	Quma 4	lime cle	ear. Dis	lace 4k	سه ططن هم"
Phe	to casin	TO	N/ 10.4	BBLS	Fresh w	ster. Pre	ceure to	650 × 051
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Evan	s Energy	Deus :	Tens .			7.	A TV CONK	
	10							
ACCOUNT CODE	QUANTITY	or UNITS	DE	SCRIPTION of	SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
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5406		30mi		Dump.		164		925 69
54071	Minin			Mileage				109 50
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