

Operator Name: D.E. Exploration, Inc. Lease Name: Kirby-Nelson Well #: RI-2
 Sec. 31 Twp. 16 S. R. 24 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> Use Air E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

Per section w/oper. on 11/3/08, only log run = GR/NEUTRON/CC

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	NA	20.5'	Portland	8	Service Company
Production	6 3/4"	4 1/2"	NA	659.5'	50/50 Poz	96	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
42	606.5'-627.0'	3 3/8" DP 23 Gr. T. ECG	606.5'-627.0'

TUBING RECORD		Size 4 1/2"	Set At 659.5'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs. NA	Gas Mcf NA	Water Bbbs. NA	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION
NOV 07 2008
 CONSERVATION DIVISION
 WICHITA, KS



**VANS
ENERGY
DEVELOPMENT
NC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

D.E. Exploration, Inc.
Kirby-Nelson #RI-2
API #15-121-28,612
June 11 - June 12, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
5	soil & clay	5
8	lime	13
52	shale	65
12	lime	77
16	shale	93
27	lime	120
7	shale	127
20	lime	147
4	shale	151
12	lime	163 base of the Kansas City
5	shale	168
3	oil sand	171
147	shale	318
2	lime	320
31	shale	351
3	red bed shale	354
10	shale	364
5	lime	369
8	shale	377
1	lime	378
7	shale	385
9	lime	394
16	shale	410
4	lime	414
3	shale	417
1	coal	418 wet
22	shale	440
5	lime	445
10	shale	455
4	lime	459
24	shale	483
73	sandstone	556 lite brown, no show
2	coal	558
9	shale	567
3	lime	570 black
4	shale	574
1	coal	575
14	shale	589
1	coal	590
10	shale	600
0.5	broken sand	600.5 30% bleeding sand

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 07 2008

CONSERVATION DIVISION
WICHITA, KS

7.5	shale	608
20	oil sand	628 good saturation and good bleeding
16	shale	644
2	lime	646
1	coal	647
23	shale	670 TD

Drilled a 12 1/4" hole to 21'
Drilled a 6 3/4" hole to 670'.

Set 20.5' of new 8 5/8" threaded and coupled surface casing, cemented with 8 sacks cement

Set 659.5' of new 4 1/2" casing including 3 centralizers, 1 float shoe, 1 clamp.

RECEIVED
KANSAS CORPORATION
NOV 07 2008
CONSERVATION DIVISION
WICHITA KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 222728

Invoice Date: 06/18/2008 Terms:

Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

KIRBY NELSON RI-2
31-16-24
16071
06/12/08

Part Number	Description	Qty	Unit Price	Total
.124	50/50 POZ CEMENT MIX	96.00	9.7500	936.00
.118B	PREMIUM GEL / BENTONITE	382.00	.1700	64.94
.111	GRANULATED SALT (50 #)	270.00	.3300	89.10
.110A	KOL SEAL (50# BAG)	540.00	.4200	226.80
.404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Description	Hours	Unit Price	Total
64 CEMENT PUMP	1.00	925.00	925.00
64 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.65	109.50
69 80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00
03 MIN. BULK DELIVERY	1.00	315.00	315.00

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 07 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	1361.84	Freight:	.00	Tax:	89.21	AR	3000.55
Labor:	.00	Misc:	.00	Total:	3000.55		
Joblt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16071
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/12/08	2355	Kirby Nelson # RI-2	31	16	24	mi
CUSTOMER D.E. Exploration						
MAILING ADDRESS P.O. Box 128						
CITY Wellsville	STATE KS	ZIP CODE 66092				
JOB TYPE <u>Long string</u>		HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>670'</u>	CASING SIZE & WEIGHT <u>4 1/2</u>		
CASING DEPTH <u>658'</u>		DRILL PIPE	TUBING	OTHER		
SLURRY WEIGHT		SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>4 1/2" Plug</u>		
DISPLACEMENT <u>10.4 BBL</u>		DISPLACEMENT PSI	MIX PSI	RATE <u>4 BPM</u>		

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
164	Ken		
369	Gary		
503	Gerid		

REMARKS: Check casing depth w/wireline. Establish circulation. Mix Pump 200# Premium Gel Flush. Mix Pump 5 BBL Talltale dye. Follow w/ 10RSKS 50/50 Poz Mix Cement w/ 270 Gal 5% Salt 5# Kol Seal per sack. Flush pump & lines clean. Displace 4 1/2" Rubber Plug to casing TD w/ 10.4 BBLs Fresh water. Pressure to 660# PSI Release Pressure to set Float Valve. Check plug depth w/wireline. Circulate 5 BBLs Cement slurry into pit.

Fred Mader

Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	164	925 ⁰⁰
5406	30 mi	MILEAGE Pump Truck	164	109 ⁵⁰
54071	Minimum	Ton Mileage	503	315 ⁰⁰
5502C	2 hrs	80 BBL Vae Truck	369	200 ⁰⁰
1124	96 SKS	50/50 Poz Mix Cement		936 ⁰⁰
1118B	382 #	Premium Gel		64 ⁹⁴
1111	270 #	Granulated Salt		89 ¹⁰
1110A	540 #	Kol Seal		226 ⁸⁰
440A	1	4 1/2" Rubber Plug.		45 ⁰⁰
Sub Total				2911 ³⁹
Tax @ 6.55%				89.21
SALES TAX ESTIMATE TOTAL				3000.59

RECEIVED
 KANSAS CORPORATE COMMISSION
 NOV 17 2008
 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION No Co Rep on Lease

TITLE 222728

DATE