

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567  
Name: D.E. Exploration, Inc.  
Address: PO Box 128  
City/State/Zip: Wellsville, KS 66092  
Purchaser: Kelly Maclaskey  
Operator Contact Person: Douglas G. Evans  
Phone: (785) 883-4057  
Contractor: Name: Evans Energy Development, Inc.  
License: 8509

Wellsite Geologist: None  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

June 13, 2008	June 14, 2008	June 14, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-28613-00-00  
County: Miami  
SE    NW    SW    SE Sec. 31 Twp. 16 S. R. 24  East  West  
900 feet from (S) N (circle one) Line of Section  
2000 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Kirby-Nelson Well #: RI-3  
Field Name: Paola Rantoul  
Producing Formation: Cattleman  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 692' Plug Back Total Depth: 683'  
Amount of Surface Pipe Set and Cemented at 20.5' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 685  
feet depth to 0 w/ 108 sx cm.  
Alt 2 - Dig - 12/22/08

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans  
Title: President Date: September 17, 2008  
Subscribed and sworn to before me this 20<sup>th</sup> day of October,  
2008.  
Notary Public: Stacy J. Thyer  
Date Commission Expires: 3-31-2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
ENHR  
Intented as NOV 07 2008

NOTARY PUBLIC  
STATE OF KANSAS  
STACY J. THYER  
My Appt. Exp. 3-31-2011

Operator Name: D.E. Exploration, Inc. Lease Name: Kirby-Nelson Well #: RI-3  
 Sec. 31 Twp. 16 S. R. 24  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	NA	20.5'	Portland	8	Service Company
Production	6 3/4"	4 1/2"	NA	683'	50/50 Poz	96	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
63	582.0'-612.0'	3 3/8" DP 23 Gr. T. ECG	582.0'-612.0'

TUBING RECORD		Size 4 1/2"	Set At 683'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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**RECEIVED**  
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**NOV 07 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS



**VANS  
ENERGY  
DEVELOPMENT  
NC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

D.E. Exploration, Inc.  
Kirby-Nelson #1-3 # RI-3  
API #15-121-28,613  
June 13 - June 14, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
5	soil & clay	5
4	shale	9
3	lime	12
40	shale	52
14	lime	66
14	shale	80
27	lime	107
8	shale	115
20	lime	135
4	shale	139
2	lime	141
5	shale	146
5	lime	151
4	shale	155
6	oil sand	161
145	shale	161 knobtown, good show
3	lime	306
43	shale	309
4	lime	352
3	shale	356
2	lime	359
5	shale	361
1	coal	366
1	shale	367
4	lime	368
7	shale	372
20	lime	379
3	shale	399
7	lime	402
9	shale	409
11	lime	418
6	shale	429
9	lime	435
7	shale	444
14	sand	451
77	coal	451 water, no show
8	shale	542
3	lime	550
3	black shale	553
6	shale	556
6	broken sand	562
		568 lite show

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1	oil sand	569 good bleeding
3	silty shale	572
10	broken sand	582 30% bleeding sand, 70% silty shale
6	brown sand	588
29	broken sand	617 good bleeding
6	grey sand	623 no show
1	broken sand	624 20% bleeding sand, 80% silty shale
68	shale	692 TD

Drilled a 12 1/4" hole to 21'

Drilled a 6 3/4" hole to 692'

Set 20.5' of new 8 5/8" threaded and coupled surface casing, cemented with 8 sacks cement

Set 683' of new 4 1/2" casing including 3 centralizers, 1 float shoe, 1 clamp.

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WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

*Handwritten signature*

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 222842

Invoice Date: 06/20/2008 Terms:

Page 1

D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

*PI-3*  
KIRBY NELSON I/B  
31-16-24  
16129  
06/16/08

Part Number	Description	Qty	Unit Price	Total
124	50/50 POZ CEMENT MIX	96.00	9.7500	936.00
118B	PREMIUM GEL / BENTONITE	382.00	.1700	64.94
111	GRANULATED SALT (50 #)	270.00	.3300	89.10
110A	KOL SEAL (50# BAG)	540.00	.4200	226.80
404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Description	Hours	Unit Price	Total
69 80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00
95 CEMENT PUMP	1.00	925.00	925.00
95 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.65	109.50
03 MIN. BULK DELIVERY	1.00	315.00	315.00

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Parts:	1361.84	Freight:	.00	Tax:	89.21	AR	3000.55
Labor:	.00	Misc:	.00	Total:	3000.55		
Matl:	.00	Supplies:	.00	Change:	.00		

signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, **LLC**  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16129  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/16/08	2355	Kirby Nelson <b>R1-3</b>	31	16	24	m1
CUSTOMER		DE Exploration				
MAILING ADDRESS						
P.O. Box 128						
CITY	STATE	ZIP CODE				
Wellsville	KS	66092				
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Long string	6 3/4	690'	4 1/2			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
688'						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
			4 1/2 Plug			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
10.8 BBL			5.3 PM			

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
495	Casey		
369	Gary		
503	Brett		

REMARKS: Check casing depth w/wireline. Mix Pump 200# Premium Gel Flush to wash last 3' of casing. Mix Pump 5 1/2 BBL Tell tale dye. Follow w/ 108 SKs 50/50 for Mix Cement 270 Gal 5% Salt 5# Koi Seal Flush pump & lines clean. Displace 4 1/2" Rubber plug to casing TB w/ 10.8 BBL Fresh water.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	925 <sup>00</sup>
5406	30 mi	MILEAGE Pump Truck	495	109 <sup>50</sup>
5407	Minimum	Ten Mileage	503	315 <sup>00</sup>
5502C	2 hrs	80 BBL Vac Truck	369	200 <sup>00</sup>
1124	96 SKS	50/50 Por Mix Cement		936 <sup>00</sup>
111E13	382 <sup>#</sup>	Premium Gel		649 <sup>4</sup>
1111	<del>270</del> 270 <sup>#</sup>	Granulated Salt		89 <sup>00</sup>
1110A	540 <sup>#</sup>	Koi Seal		226 <sup>00</sup>
4402	1	4 1/2" Rubber Plug		45 <sup>00</sup>
		Sub Total		2911 <sup>34</sup>
		Tax @ 6.55%		89.21
		SALES TAX		
		ESTIMATED TOTAL		3000.55

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AUTHORIZATION

*[Signature]*

TITLE

222842

DATE