

12/21/08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
 Name: McCOY PETROLEUM CORPORATION
 Address: 8080 E. CENTRAL, SUITE 300
 City/State/Zip: WICHITA, KS 67206
 Purchaser: SEMGAS
 Operator Contact Person: SCOTT HAMPEL
 Phone: (316) 636-2737
 Contractor: Name: STERLING DRILLING CO., INC.
 License: #5142
 Wellsite Geologist: TIM PRIEST
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-06-2006	9-18-2006	10-10-2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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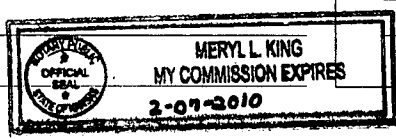
API No. 15 - 047-21,529-00-00
 County: EDWARDS
 NW NE Sec. 16 Twp. 26 S. R. 19 East West
330 feet from S / (N) (circle one) Line of Section
2310 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: MILLER 'A' Well #: 1-16
 Field Name: TITUS
 Producing Formation: MISSISSIPPIAN
 Elevation: Ground: 2226' Kelly Bushing: 2237'
 Total Depth: 4745' Plug Back Total Depth: 4698'
 Amount of Surface Pipe Set and Cemented at 335 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALINH 8-20-08
 (Data must be collected from the Reserve Pit)
 Chloride content 9,500 ppm Fluid volume 1,800 bbls
 Dewatering method used EVAPORATION/HAULING FREE FLUID
 Location of fluid disposal if hauled offsite:
 Operator Name: GREENSBURG OILFIELD SERVICES
 Lease Name: COPELAND SWD License No.: 32966
 Quarter _____ Sec. 29 Twp. 28 S. R. 19 East West
 County: KIOWA Docket No.: C-20,041

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
 Title: VICE PRESIDENT-PRODUCTION Date: 12/20/2006
 Subscribed and sworn to before me this 20th day of December,
 20 06.
 Notary Public: Meryl L. King
 Date Commission Expires: 2-07-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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WICHITA, KS

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: MILLER 'A' Well #: 1-16
 Sec. 16 Twp. 26 S. R. 19 East West County: EDWARDS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (See attachment)

List All E. Logs Run:

DUAL COMPENSATED POROSITY, DUAL INDUCTION, MICRORESISTIVITY LOG

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	335'	60/40 POZMIX	250 sx	2% GE; 3% CC; 1/4# CELLOFLAKE
PRODUCTION	7 7/8"	4 1/2"	10.5#	4741'	AA-2 CEMENT	125 sx	5% CALSET, 10% SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4722 - 4739' MISSISSIPPIAN	750 GAL 7 1/2% FE	4680'
		8,000 GAL PROFRAC 20 & 4,500# 20/40 SAND	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4680'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
12-01-2006	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	310	21		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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ELECTRIC LOG TOPS**Structure Compared To:**

McCoy Petroleum
Miller "A" #1-16
NW NW NE
Sec. 16-26S-19W
KB: 2237'

McCoy Petroleum
Fox "C" #1-17
NE NE SE
Sec. 17-26S-19W
KB: 2244'
Miss. Gas & Oil

McCoy Petroleum
Janssen "A" #1-9
C NW SE
Sec. 9-26S-19W
KB: 2234'
Miss. Gas

Queen Hill	3919 (-1682)	-10	-10
Heebner	4024 (-1787)	+1	-6
Brown Lime	4149 (-1912)	+4	-6
Lansing "A"	4158 (-1921)	+7	-6
LKC "B"	4182 (-1945)	+7	-7
LKC "F"	4238 (-2001)	+7	-6
LKC "H"	4316 (-2079)	+5	-5
Stark	4455 (-2218)	+2	-6
Pawnee	4622 (-2385)	+4	-5
Fort Scott	4652 (-2415)	+5	-7
Cherokee	4662 (-2425)	+5	-7
Mississippian	4716 (-2479)	+20	-4
Miss. Porosity	4728 (-2491)	+19	-5
LTD	4742 (-2505)		

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TREATMENT REPORT

Customer McCoy Pet	Lease No.	Date 9-6-06
Lease Miller	Well # A-16	
Field Order # 13959	Station Pratt	Casing 8 7/8
Type Job Surface New well	Depth 336	County Edwards
	Formation	State Ks
		Legal Description 16-265-19w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8	Tubing Size	Shots/Ft 1.25	14.5	Acid 250sk 60-40	RATE	PBESS 300	ISIP	
Depth 323	Depth PBTD	From	To	Pre-Pack 370cc 14 C.F.	Max		5 Min.	
Volume 20.6	Volume	From	To	Pad	Min		10 Min.	
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Bill Craig	Station Manager D Scott	Treater Scott
---------------------------------------	----------------------------	------------------

Service Units	128	227	303	571					
Driver Names	Scott	T Mariotti	M	M Graw					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2100					On loc w/Trks Safety mtg
					Csg on Bottom Circ w/Rig
2430	150		5	4	H2O Spacer
2431	175		55.6	4	St mixing Cmt @ 14.5 ppg 250sk
2446				0	Close In & Release Plug
2447	⊖			3	St Disp w/H2O
0100	160		20.6	⊖	Disp In Close In w.H.
					Circ 2 Bbls Cmt = 10 sks
					Jet Cellar after 30 min
					good Cmt

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Job Complete Thank You Scott



FIELD ORDER 13679

Subject to Correction

Date 9-17-06	Customer ID	Leas. Miller	Well # A-16	Leg. 16-26-19w
McCoy Petroleum, Corporation		County Edwards	State KS.	Station Pratt
		Depth	Formation	Shoe Joint 42.62'
		Gas 1/2" 10.5lb.	Casing Depth 4,741'	TD 4,742'
		Customer Representative Calvin Mikkelson		Operator Clarence R. Messick
AFE Number		PO Number		
		Materials Received by <i>[Signature]</i>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-205	125sk.	AA-2		
P	D-203	25sk.	60/40 Poz		
P	C-194	34Lb.	Cellflake		
P	C-195	95Lb.	FLA-322		
P	C-221	653lb.	Salt (Fine)		
P	C-243	24Lb.	Defoamer		
P	C-312	89Lb.	Gas Blok		
P	C-321	624Lb.	Gilsonite		
P	C-221	400Lb.	Salt (Fine)		
P	C-302	500Gd.	Mud Flush		
P	F-100	3 ea.	Turbolizer, 4 1/2"		
P	F-170	1 ea.	I.R. Latch Down Plug and Baffle, 4 1/2"		
P	F-210	1 ea.	Auto Fill Float Shoe, 4 1/2"		
P	E-100	80mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	40mi.	Pickup Mileage, 1-Way		
P	E-104	280tm.	Bulk Delivery		
P	E-107	150sk.	Cement Service Charge		
P	R-210	1 ea.	Cement Pumper - 4, 501' - 5,000'		
P	R-701	1 ea.	Cement Head Rental		
P	R-702	1 ea.	Casing Swivel Rental		
			Discounted Price =		
			Plus taxes		

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TREATMENT REPORT

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Customer: **McCoy Petroleum Corporation** Lease No. _____ Date: **9-17-06**
 Lease: **Miller** Well #: **A1-16**
 Field Order #: **13,679** Station: **Pratt** Gas/DL: **10.5Lb.** Depth: **4,741'** County: **Edwards** State: **KS.**
 Type Job: **Long String-New Well** Formation: _____ Initial Production: **16-265-19w**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: 4 1/2	Tubing Size: 10.5 Lb./Ft.	Shots/Ft:		Cement	125 sacks AA-2	Rate	Pressure
Depth: 4,741'	Depth:	From:	To:	FLA-322	10% Salt	75%	2% Defoamer, 8
Volume: 75.38 Bbl.	Volume:	From:	To:	Cellflake, 5Lb.	Min/sk. Gilsomite		5 Min.
Max Press: 1,400 P.S.I.	Max Press:	From:	To:	15 Lb./Gal.	6.27 Gal./sk.	1.45 CU.Ft./sk.	15 Min.
Well Connection: Plug Cont.	Annulus Vol.:	From:	To:	25 sacks 60/40	PHP Used	plug rat & mouse holes	Annulus Pressure
Plug Depth: 4,699'	Packer Depth:	From:	To:	Flush 75 Bbl. Fresh H₂O	Gas Volume		Total Load

Customer Representative: **Calvin Mikkelsen** Station Manager: **Dave Scott** Operator: **Clarence R. Messick**
 Service Units: **119** **228** **305** **572**
 Driver Names: **Messick McGuire Mattael**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					Trucks on location & hold safety meetin
8:30					Sterling Drilling start to run Auto-Fill guide shoe, shoe joint w Latchdown baffle screwed into collar and a total of 111 joint of 10.5 Lb./Ft. new 4 1/2" casing. Ran Turbolizer on collars #1, 3 & 5.
11:15					Casing in well. Rate Circulate for 1 1/2 hr
1:00	400			6	Start salt Pre-Flush.
	400		20	6	Start Mud Flush.
	400		32	6	Start Fresh H ₂ O Spacer.
			37		Stop pumping. Shut in well.
1:13	-0-		4-3	2	Plug rat & mouse holes. Open well.
1:18	300			5	Start mixing 125 sacks AA-2 cement.
			32		Stop pumping. Shut in well. Wash pump line
					Release plug. Open well.
1:39	-0-			6.5	Start Fresh H ₂ O Displacement.
			65	5	Start to lift cement.
1:51	600		75		Plugdown.
	1,400				Pressure up.
					Release pressure. Float shoe held.
2:00					Washup pump truck.
2:15					Job Complete.

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Thanks,
 Clarence R. Messick & crew

12/21/08



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737
316-636-2741 (Fax)

December 21, 2006

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Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

RE: **Miller A # 1-16**
Sec 16-26S-19W
Edwards County, Kansas

To Whom It May Concern:

Please hold any information on the ACO-1 form for the above referenced well in "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e)

Thank you.

Sincerely,
McCOY PETROLEUM CORPORATION

Meryl King
Production Assistant

/mk
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