COMPIDENTIAL

KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 047-21,529-00-00
Name: McCOY PETROLEUM CORPORATION	County: EDWARDS
Address: 8080 E. CENTRAL, SUITE 300	NW - NW - NE - Sec. 16 Twp. 26 S. R. 19 ☐ East West
011 / OL 1 / TE WICHITA, KS 67206	330 feet from S / N (circle one) Line of Section
BUILD SEMGAS	2310 foot from (E) / W/ (sirele engl.) line of Section
Operator Contact Person: SCOTT HAMPEL CONFIDENTIAL	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316) _636-2737	(circle one) (NE) SE NW SW
Contractor: Name: STERLING DRILLING CO., INC.	Lease Name: MILLER 'A' Well #: 1-16
License: #5142	Field Name: TITUS
Wellsite Geologist:TIM PRIEST	Producing Formation: MISSISSIPPIAN
	2225
Designate Type of Completion:	Elevation: Ground: 2226 Kelly Bushing: 2237 Total Depth: 4745' Plug Back Total Depth: 4698'
New Well Re-Entry Workover	Amount of Surface Pipe Set and Cemented at
Oil SWD Temp. Abd.	
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan ALT NH 8-20-08
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 9,500 ppm Fluid volume 1,800 bbls
Plug Back Plug Back Total Depth	Dewatering method used EVAPORATION/HAULING FREE FLUID
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:GREENSBURG OILFIELD SERVICES
· · · · · · · · · · · · · · · · · · ·	Lease Name: COPELAND SWD License No.: 32966
9-06-2006 9-18-2006 10-10-2006 Spud Date or Date Reached TD Completion Date or	Quarter Sec. 29 Twp. 28 S. R. 19 East 🗸 West
Recompletion Date Recompletion Date	County: KIOWA Docket No.: C-20,041
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	
All requirements of the statutes, wes and regulations promulgated to regulations promulgated to regulations promulgated to regulations are complete and correct to the best of my knowledge.	te the oil ant gas industry have been fully complied with and the statements
referring to complete and conferred the best of the knowledge.	
Signature: X w House	KCC Office Use ONLY
Title: VICE PRESIDENT-PRODUCTION Date: 12/20/2006	Letter of Confidentiality Received
	If Denied, Yes Date:
Subscribed and sworn to before me this 20th day of December	Wireline Log Received
20_04	Geologist Report Received RECEIVED
Notary Public: Mary &. King	UIC Distribution KANSAS CORPORATION COMMISSI
	RYLL KING DEC 2 2 2000
Date Commission Expires: 2-07-2010 Communication MY COMM	
3-04-	CONSERVATION DIVISION

Side Two

perator Name:	COY PETROLEU	M CORPORATION	Lease N	Name: MILLER 'A'		Well #:1-	16	
ec Twp	S. R. <u>19</u>	☐ East	County:	ED: 1/4 DD 0			***	
ested, time tool open a emperature, fluid reco	and closed, flowing very, and flow rates	and shut-in pressures	s, whether shu along with fin	ıt-in pressure reac	eport all final copies of hed static level, hydros nextra sheet if more sp	tatic pressur	res, bottom hole	
rill Stem Tests Taken (Attach Additional Si		☐ Yes 🗸 No		✓ Log For	mation (Top), Depth an	nd Datum	Sample	
amples Sent to Geolo	ogical Survey	✓ Yes		Name		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ No ☑ Yes ☐ No		(See attachmen	v)	C(C		
ist All E. Logs Run:					W	<u>U.U.</u>		
DUAL COMPE	NOATED DO	ROSITY, DUAL			DEC (2 1 2003		
INDUCTION, N		•			CONFI	DENTI		
			G RECORD t-conductor, sur	New Userface, intermediate, pr				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigh Lbs. / I		Type of Cement	# Sacks Used	Type and Percent Additives	
SURFACE	12 1/4"	8 5/8"	23#	335'	60/40 POZMIX	250 sx	2% GE; 3% CC. 1/4# CELLOFL/	
PRODUCTION	7 7/8"	4 1/2"	10.5#	‡ 4741'	AA-2 CEMENT	125 sx	5% CALSET,10%SALT	
7-7-7		ADDITION	AL CEMENTIN	G / SQUEEZE REC	OPD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks U			ercent Additive	S	
Shots Per Foot		ON RECORD - Bridge Plootage of Each Interval P		Acid	I, Fracture, Shot, Cement (Amount and Kind of Mat		ord Depth	
4 4	4722 - 4739' MISS	ISSIPPIAN		750 GAL	7 1/2% FE		4680'	
				8,000 G/	SAND			
TUBING RECORD	Size 2 3/8"	Set At 4680'	Packer At	Liner Run	∏Yes ✓ No			
Date of First, Resumerd 12-01-2006				Thowing P	umping Gas Lift	Oth	ner (Explain)	
Estimated Production Per 24 Hours	Oil I	Bbls. Gas	Mcf	Water 21	Bbls. Ga	as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C	OMPLETION		Production	Interval	KANDAG	RECEIVED CORPORATION CO	

CONSERVATION DIVISION WICHITA, KS

<u>ELECTRIC LO</u>	OG TOPS	Structure Comp	ared To:			
McCoy Petroleum Miller "A" #1-16 NW NW NE Sec. 16-26S-19W KB: 2237'		McCoy Petroleum Fox "C" #1-17 NE NE SE Sec. 17-26S-19W KB: 2244' Miss. Gas& Oil	McCoy Petroleum Janssen "A" #1-9 C NW SE Sec. 9-26S-19W KB: 2234' Miss. Gas	1" #1-9 -19W		
Queen Hill	3919 (-1682)	-10	-10			
Heebner	4024 (-1787)	+ 1	- 6			
Brown Lime	4149 (-1912)	+ 4	- 6	200		
Lansing "A"	4158 (-1921)	+ 7	- 6	16.0		
LKC "B"	4182 (-1945)	+ 7	- 7 ngn	; 2 1 20ps		
LKC "F"	4238 (-2001)	+ 7	- 6			
LKC "H"	4316 (-2079)	+ 5	- 5 CON	ADEXIN		
Stark	4455 (-2218)	+ 2	- 6			
Pawnee	4622 (-2385)	+ 4	- 5			
Fort Scott	4652 (-2415)	+ 5	- 7			
Cherokee	4662 (-2425)	+ 5	- 7			
Mississippian	4716 (-2479)	+20	- 4			
Miss. Porosity	4728 (-2491)	+19	- 5			
LTD	4742 (-2505)					

RECEIVED KANSAS CORPORATION COMMISSION DEC 2 2 2006

CONSERVATION DIVISION WICHITA, KS

NGG

etStar

DEC 2 1 2003 CONFIDENTIAL

TREATMENT REPORT

<u> </u>		<u> </u>		INC											
oustomer h	1 c Coy	Pe+		L	.ease No.						Date				
Lease M;	ller			٧	Vell #	A	1-16					9-	6-0	06	
Field Order	# Statio	on Pra	#				Casing	85/8 Den	1 ^h 3	6	Count			dwards	State S
Type Job	irface	Ne	ω ω	e/				Formatio	n				Legal D	pecription	19ω
PIP	E DATA		RFORAT		DATA		FLUIC	USED			•	TREA		RESUME	
Casing Size	Tubing S	ize Shots	17,25	14	کہ	Aç	1 505k	60-4	đ	R	ATE	PBE	SS	ISIP	
323 323	P3"74) From	i	То		3	Parc C	YY C.F.	1	Max				5 Min.	
20,6	Volume	From		То		Pa			_	Min				10 Min.	
Max Press	Max Pres	ss From		То		Fra	ac		T	Avg				15 Min.	
Well Connecti	on Annulus	Vol. From		То					T	HHP Used				Annulus Pre	essure
Plug Depth	Packer D	epth From		То		Flu	ısh		Ī	Gas Volume	•			Total Load	
Customer Rep	oresentative '	Bill C	raig		Station	Mar	nager [Sco#	_		Trea	ter	Sco#	۷.	
Service Units	128	227	303		571										
Driver Names	Sco# Casing	7 Mari of	ti /	1	MGN	zω									
Time	Pressure	Pressure	Bbls	. Pum	ped		Rate						ce Log		
2100								On	<u>L c</u>	مر س/	Trk	<u>ر ک</u>	Saf	ety m	<i>t</i> 9
														,	•
A	J. A.		<u> </u>					Csq	0	n Bo	11	om	Cin	c W/R	` Q
ST.	2		-					 	_						7
₹430	150		1 3	5			4	HZO		52990	<u>c 4</u>	<u>r</u>			
2431	100		53	7				51	ť					٠	
(131	175	68·	+	,0			7	Jof MI	X	ing (m	+ -	<u> 14</u>	,5 ppg	250s/cj
2446		- Pi	+		-		$\overline{\bigcirc}$								
X 1 7 8			1				<u> </u>	Ciose	_	<u> </u>	> 	<u>se</u> 1	ease	Plug	>
2447	0						3	5+ 1	\bigcap	isp "	V H	っ つ			
									_	T	<i>,</i> , , ,	<u> </u>			
2100	160		20	16		•	6	Disp		In (2/05	re	In	w.H.	
								1							
							·- <u>-</u>	Cinc		2 [361	<u>s</u> (imt =	= 10	5/6
								Jet	Ç	Pellar	at	<u>ter</u>	30	mi'u	
			ļ 					9000	1	Cm.	<u> </u>				
													KANSAS C	RECEIVE ORPORATION	COMMISSION -
														DEC 2 2 2	006
			-					7		6 1	· ·	let	- CON	SERVATION DI	VISION
								1 3	_					WICHITTA, KS	
10244	NE Hiwa	ay 61 • I	P.O. Bo	эх 8	613 • [⊃ra	tt, KS	57124-861	3	• (620)	6 72 -	1201	• Fax	(620) 67	2-5383

JE		Sta	Subject to Correction	FIELD OF		3959
ENEF	·	ERVIC		WA1 # 16	Legal/6-26	19 w
Date 9-6	-06	Customer ID	county Edwards	State	Station	
c MCC	ov Pet	roleum	Depth Formation 77 = 338	23ppf	Shoe Joint Reg u	es ted
H	/		Casing 85/8 Casing Depth	338	Job Type Surface	ν.ω.
3			Customer Representative	Treater D		
			7			
FE Number		PO Number	Materials Received by X	a g		
Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES		UNIT PRICE	AMOUNT
P	EOSA	250 sks	60-40 Poz	··	NC	2)
Р	C194	62 Lbs	Cell flake		DEC 2 1	2003
P	C310	645 Lbs	Calcium Chloride		CONSIDE	Vivia
P	F163	1 89	Top wood Plug	28811		
P	E100	2 E9	Trk mi /way 40 mi			
P	EIOI	1 89	Pickup mi Iway 40	mi		
P	E104	430+m	Bulk Delr Ché			
4	E107	250sk	Cm+ Serv Cha			
L	R 201	I Eq	Pump Cha			
Þ	R701	1 89	Cm+ Head Rental			
-	1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		7 77 557 77 557			
		 		•		
· <u> </u>						
		 				-
						
	 	 				<u> </u>
					DE	CEIVED
		+			KANSAS CORP	PRATION COMMIS
					DEC	2 2 2006
					CONSERV	ATION DIVISION
	-				WK	HITA, KS
<u> </u>						
	I .		• Pratt, KS 67124-8613 • (620) 672-1201 • Fax	(000) 070 5000		288.05

, , , , , , , , , , , , , , , , , , ,	2t5	Sta	31,		Subject to	Correctio	n	FI	LD OF	RDER 1	13679
	RGYS	ERVI		Leasu	87:11	31		Well #	1-16	Legs //	26-190
óate 9 _	7-06	Customer ID		County	dwa	ards		State	rS.	Station D	att
: Me	CoyPe	troleu	M. Corpo	Depth T	on.	Forma	ition			Shoe Joint 4	2.62
A				034/341	10.51	Casing De	741	™ 4.7	42'	-bhg St	ring-New We
G E				Custome	Represen	mive /	relso	n	drei	nce R.M	essick
							2/1	1	71		•
AFE Number		PO Number	·	Materials Received		al		elek	No.		
Station	Product Code	QUANTITY		MATERIAL	LS, EQUIPN	MENT, and	SERVICES U	SED		UNIT PRICE	AMOUNT
۲,	D-205	1125 SK.	144-2					***			
7	D-303	25 str.	60/40	Poz					· · · · · · · · · · · · · · · · · · ·	1800 A	
D	10.100	- N . 1	C 1101	1					(VICE)		·
<u></u>	C-194	34Lb.	Cellt la	<u>ke</u>		·				4 2 1 2003	
D	C-195	95 Lb.	FLH-3	2,2			 .		COM	MINEON	
<u> </u>	C-221	653Lb	Salt (t	ine						 	· · · · · · · · · · · · · · · · · · ·
D	C-243	24Lb.	Vetoan	ner						<u> </u>	
r _D	C-312	187Lb.	(795 B)	<u>ok</u>						-	
	C-321	batte	GUSON	ite							
P	C-221	400Lb.	5-11/5-	: " 。)	}	-					 .
 p	C 302	-	MIT	ine)				· · · · · ·			
	C-302	5006d.	Mudflu	sh		 					
P	F-100	3 ea.	Turbol	· 1	. 47	न				 	
'p	F-170	lea.	I.R. Late	12e1	7 ~	1116	, JB	114	e 44	 11 	
p'	F-210	3	Auto Fi	IIFI	wn P	lug a	a 47	4111	e, 11	1	
	1 010	lea.	701011	11119	<u>041</u> .	7110	2 , 1 1 .	<u> </u>			
P	F-100	Somi	Heavy Ve	phiel	o Mi	lego	- l - l	Way		.	
'P	E-101	40 mi.	Pickup /	n: le	000	1-14	ay	way			
<u>b</u> ,		280+m	Bulk De	live	rv) \ 	чу				
, b	F-107	150 sk.	Cement	Seri	lice	Cha	rae				
·	10/	130.51	Concin	<u> </u>	<u> </u>	<u>U 110</u>	u ge				
P	R-210	lea.	Cement P	UMDE	r_ 4	501-	500	o'			
<u>, b</u>	R-701	lea.	Cement P Cement	Head	I Ren	tal	0,00				
P'	R 702	tea.	Casing S) W. W.	-I Ren	+0	<u> </u>			PAG	CEIVED
•		, , ,	<u> </u>	777700	<u> </u>	141		-			ORATION COMMISSION
										DEC	2 2 2006
			Discount	ed Pr	rice =	=				CONSER	CHOISIVICHOLTAN
			Plustaxe	 25						7"	I THE PARTY OF THE
							,	1	<u> </u>		
10244 N	E Hiway 61 •	P.O. Box 861	13 • Pratt, KS 67	124-861	3 • (620)	672-12	01 • Fax (6	620) 672	-5383	TOTAL	



KCC DEG 2 1 2013

TREATMENT REPORT

HECON Petroleum, Conservation West 9 1-16				INC.			<u> </u>				
Figs Ophs Late String - No. 11 Co. 11	(Hitomer	zy Pe	troleu	m, Corpo	ration			Date Q	-17	O(
PPEDATA PERFORATING DATA PERFORMANCE PROPERTY PROPERTY PROPER		-		r Vven#	1 - [b Don'th		County			atal
PIPE DATA PERFORATING DATA PERFORATION DATA PERFORMENTAL DATA PERFORMENTAL DATA PERFORMENTAL DATA PERFORATION DATA PERFORMENTAL DATA PER	120/	Station	Prat	<u> </u>	Harugi		4,741			15	Λ.
Part	1 Ona	Strin	1g-Ne	w Well		Formation			la / L	- 265-	19w
Part	PIP	E DATA	PERF	ORATING DATA	CEMENT	JSED		TREA	TMENT		
Print 1 Open From To FLA-321 MD3 Satt 7586 a MB lok, 2516 more from To Cell late 51875 to 15 mite 10 Min. "TESTED 5. there press from To 15 Lb. Gal, 36.276 all 5 k., 1458 VI. Ft. / Sk. "Miss control of the control	Casing Size	J. Suping S	Shots/F	t	1	Sacks	AA-I	ATE IPP	ss 2 8	Defoa	mer, 8
75.38 Bb. Max Promes From to Cell take, 5112,75. Oil Soute Max Propes From to 25 sacks 60/46 Post to plug rat 4 mol south Elegan Propes of Total Load Load Total Load	Pepus 4 1	Depth	From	То	-FL	A-322	MPO 8 S	29tt,.7	586	as Blok	25Lb
Private Control Processor Property From to 25 sacks 60/44 1852 185 plug rat 4 mo) 25 months of the property of the control	75.38B	61 Volume	From	То	Cellfla	ake, 51	Min/sk.	Gilson	te	10 Min.	
Gustomer Representative vin Mirkelsenstation Manager) ave Scott Controlled Vin Mirkelsenstation Vin Mirkelsenstation Vin Mirkelsenstation Vin Messick Messick Messick Matter Vin Mirkelsenstation Vin Messick Messick Vin	Max Press	Max Pres	From	То	-15Lb	./Gal.,	8.27	Gall Ist	٤٠,١-4	56 W.Ft.	SK.
Customer Representative V in Mickels of Station Manager) a ve Scott of Costatence R. Messick Service Units 119 228 32572 Truckers on ocation & hold safety meet in Rate Station & Service Log Truckers on ocation & hold safety meet in Rate Station & Service Log Truckers on ocation & hold safety meet in Rate Station & Service Log Truckers on ocation & hold safety meet in Rate Station & Service Log Truckers on ocation & hold safety meet in Rate Station & Service Log Truckers on ocation & hold safety meet in Rate Station & Service Log Truckers on ocation & hold safety meet in Rate of Inches & Service Log Truckers on ocation & hold safety meet in Rate of Inches & Service Log Truckers on ocation & hold safety meet in Rate of Inches & Service Log Truckers on ocation & hold safety meet in Rate of Inches & Service Log Truckers on ocation & hold safety meet in Rate of Inches & Service Log Truckers on ocation & Hold safety meet in Rate of Inches & Service Log Truckers on ocation & Hold safety meet in Rate of Inches & Service Log Truckers on ocation & Hold safety meet in Rate of Inches & Service Log Truckers on ocation & Hold safety meet in Rate of Inches & Service Log Truckers on ocation & Messick & Creament & Service Rate & Service Log Truckers on ocation & Messick & Creament & Service Rate & Service Log Truckers on ocation & Service Rate & Ser	Well Connecti	on Annulus V	/ol. From	То	25sack	560/40	BHP Used	<u>plyg ra</u>	t&mo		S
Service Units 19 228 23572 Direct MeScick MeGuire Mattrael Time P. Messich MeGuire Mattrael Service Log Time P. Messure Pressure Sterling Drilling start to run Auto-Fill guide shoe, shee joint we latch down bake of File screwed into collaronal a total of Illjaint of 10.51 b. Ft. new 12 casing Ran Turbolizers on collars \$\frac{1}{2}\$. Start Salt Pre-Flush. 1:00	Ling Beath	Packer De	epth	То	1 / 7 / 3	bl.Fres	Gas Yolon	e'			
Service Units 19 228 23572 Direct MeScick MeGuire Mattrael Time P. Messich MeGuire Mattrael Service Log Time P. Messure Pressure Sterling Drilling start to run Auto-Fill guide shoe, shee joint we latch down bake of File screwed into collaronal a total of Illjaint of 10.51 b. Ft. new 12 casing Ran Turbolizers on collars \$\frac{1}{2}\$. Start Salt Pre-Flush. 1:00	Customer Re	presentative	vin Mi	Krelsonstati	on Manager Ja	ve Sca	m ~	Creatar	ence	K. Mess	ick_
Names Messure Mattael Tubing Pressure Bbis. Pumped Rate Trucks on ocation thold safety meetin 8:30 Sterling Drilling start to run Auto-Fill guide shoe, shee joint well Latchdown basetfle screwed into collarand at otal of Illiaint of 10.51 b./Ft. new 1/2 casing. Ran Turbolizers an collars #1.345. 1:15 Casing in well. Retire to Circulate for 1/2 his casing in the Circulate for 1/2 his cas		119		303572							
Time [Missesure Pressure Bobs, Pumped Rate Truchts on location 4-hold safety meet in 8:30 Sterling Drilling start torun Auto-Fill guide shoe, shee joint we Latch down batchfile screwed into collar and a total of Illjain to flo. S.L. (Ft. new 1/2 casing Ran Turbolizers on collar 5#1, 3.45. 1:00 400 Casing in well. Ratate & Circulate for I/2 his start salt Pre-Flush. 1:00 400 32 G Start Salt Pre-Flush. 1:00 400 32 G Start Fresh H.O. Spacer. 1:13 -0- 4-3 2 Plugrat & Mouse holes. Open well. 1:18 300 5 Start fresh H.O. Spacer. 32 Stop pumping. Shut in Well. 33 Stop pumping. Shut in Well. 1:18 300 5 Start mixing 125 sacks Aft-2 cement. 34 Stop pumping. Shut in well. Wash pumpiline Release plug. Open well. 35 Start fresh H.O. Displacement. 36 Start to lift cement. 1:51 600 75 Plugdown. 1:400 Release pressure. Float Shoeheld. 2:00 Washup pumptrudt. 3:00 Release pressure. Float Shoeheld. Washup pumptrudt. Thanks, DEC 22 2006 Clarence R. Messich & Crebous program and another commits.	Names		McGuire	Mattael							
8:30 Sterling Drilling start torun Auto-Fill guide shoe, shee joint w Latchdown batchffle screwed into collar and a total of Ill joint of 10.51 b./Ft. new 4/2 casing. Ran Turbolizers on collars #1,345. 1:15 Casing in well. Retaile & Circulate for 1/2 hu 1:00 400 6 Start salt Pre-Flush. 400 32 6 Start Mud Flush. 400 32 6 Start Fresh H.O Spacer. 37 Stop pumping. Shut in well. 1:13 -0- 4-3 2 Plugrat & Mouse holes. Open well. 1:18 300 5 Start mixing 125 sacts AA-2 cement. 32 Stop pumping. Shut in well. Wash pumping Release plug. Open well. 1:39 -0- 6.5 Start Fresh H.O Displacement. 65 5 Start to lift cement. 1:51 600 75 Plugdown. 1:400 Release pressure. Float Shoe held. 2:00 Washup pumptruck. RECEIVED 2:15 Job Complete. KANSAS CORPORATION DOMMING. Thanks, DEC 22 2006 Clarence R. Messich & Cre Dense pump page on the communication of the comm	Time P	Casing Pressure		Bbls. Pumped	Rate			Serv	ice Log		
Latchdown base ffle screwed into collar and at oral of Illjaint of 10.5Lb/Ft. new 4/2 casing. Ran Turbolizers on collars #1.345. 1:00 400 6 Start Salt Pre-Flush. 1:00 400 32 6 Start Mud Flush. 400 32 6 Start Fresh H.O. Spacer. 37 Stop pumping. Shut in Well. 1:13 -0- 4-3 2 Plugrat 4 nouse holes. Open well. 1:18 300 5 Start mixing 125 sacts AA-2 cement. 32 Stop pumping. Shut in well. Wash pumphline Release plug. Open well. 1:39 -0- 6.5 Start Fresh H.O. Displacement. 55 Start to lift cement. 1:51 600 75 Plugdown. Pressure up. Release pressure, Float Shoeheld. 2:00 Washup pumptruck. PECEIVED 2:15 Thanks, DEC 2 2 2006 Clarence R. Messich & Cre bonserourne pageon	8:00					Truch	rsonle	ocation	14 hole	<u>d satety</u>	meetin
of 10.51b./Ft. new 4/2 casing Ran Turbolizersen collars#1,345. Casing in well. Rotate & Circulate for 1/2 hi 1:00 400 6 Start Salt Pre-Flush. 400 32 6 Start Mud Flush. 37 Stop pumping. Shut in Well. 1:13 -0- 4-3 2 Plugrat & Mouse holes. Open well. 1:18 300 5 Start mixing 125 sacks Aft-2 cement. 32 Stop pumping. Shut in well. Wash pumph line Release plug. Open well. 1:39 -0- 6.5 Start Fresh 120 Displacement. 65 5 Start to lift cement. 1:51 600 75 Plugdown. 1:400 Release pressure. Float Shoeheld. 2:00 Washup pumptruck. RECEIVED 2:15 Tob Complete. KANSAS CORPORATION COMMIN. Thanks, DEC 2 2 2006 Clarence R. Messich & Cre & Monsperum pageners.	8:30			Sterling D	rilling sta	t toru	n Auto	-Fillgu	ride s	hoe, shoe	<u> </u>
1:15 1:00 400 1:00 400 6 Start Salt Pre-Flush. 400 32 6 Start Fresh H.O. Spacer. 37 Stop pumping. Shut in Well. 1:13 -0- 4-3 2 Plugrat 4 Mouseholes. Open Well. 1:18 300 5 Start mixing 125 sacts Aff-2 cement. 32 Stop pumping. Shutin Well. Wash pumpal line Release plug. Open Well. 1:39 -0- 6.5 Start Fresh H.O. Displacement. 1:51 600 75 Plugdown. 1:400 Pressure up. Release pressure. Float Shoeheld. 2:00 Washup pumptruck. RECEIVED 2:15 Tob Complete. KANSAS CORPORATION COMMIN				Latchdow		1 17 17					. •
1:00 400 1:00 400 30 6 Start Salt Pre-Flush. 400 32 6 Start Fresh H.O Spacer. 37 Stop pumping. Shut in Well. 1:13 -0- 4-3 2 Plugrat 4 Mouse holes. Open well. 1:18 300 5 Start Mixing 125 Sacts AA-2 cement. 5 Stop pumping. Shutin well. Wash pumpil line Release plug. Open well. 1:39 -0- 6.5 Start Fresh H.O Displacement. 65 5 Start to lift cement. 1:51 600 75 Plugdown. 1:400 Release pressure. Float Shoe held. 2:00 Washup pumptruct. RECEIVED 2:15 Tob Complete. KANSAS CORPORATION COMMIN. Thanks, DEC 2 2 2006				of 10.5L	p./Ft. new	12 casi	ng Ran				\ '. <i>t</i> ;
400 32 6 Start Mud Flush. 400 32 6 Start Fresh H.O. Spacer. 37 Stop pumping. Shut in Well. 1:13 -0- 4-3 2 Plugrat Mnouseholes. Open Well. 1:18 300 5 Start mixing 125 sactes AA-2 cement. 32 Step pumping. Shut in well. Wash pumpil line Release plug. Open well. 1:39 -0- 6.5 Start Fresh H ₂ O Displacement. 65 5 Start to lift cement. 1:51 600 75 Plugdown. 1:400 Pressure up. Release pressure. Float Shoeheld. 2:00 Washup pumptruck. RECEIVED 2:15 Dob Complete. Kansas corporation commits Thanks, DEC 22 2006	11:15					Casi	nginu	vell to	→ •(Circulatet	or 1/2 hi
400 32 6 Start Fresh HO Spacer. 37 Stop pumping. Shut in Well. 1:13 -0- 4-3 2 Plug rat 4 mouse holes. Open well. 1:18 300 5 Start mixing 125 sacks AA-2 cement. 32 Stop pumping. Shut in well. Wash pumph line Release plug. Open well. 1:39 -0- 6.5 Start Fresh H20 Displacement. 1:31 600 75 Plugdown. 1:400 Pressure up. Release pressure. Float Shoe held. 2:00 Washup pumptruck. RECEIVED 2:15 Tob Complete. KANSAS CORPORATION COMMINISTRATION DISPLACEMENT. Thanks, DEC 22 2006 Clarence R. Messich & Cretonsfrukton progress.	1:00				6,	Start	Salt	Pre-Fl	ush.		•
Stop pumping. Shut in Well. 1:13 -0- 4-3 2 Plugrat & mouse holes. Open Well. 1:18 300 5 Start mixing 125 sacts Aft-2 cement. Stop pumping. Shut in well. Wash pumps line Release plug. Open well. 1:39 -0- 6.5 Start Fresh H20 Displacement. 65 5 Start to lift cement. 1:51 600 75 Plugdown. Pressure up. Release pressure. Float Shoeheld. 2:00 Release pressure. Float Shoeheld. Washup pumptruck. RECEIVED 2:15 Job Complete. KANSAS CORPORATION COMMINE. Thanks, DEC 22 2006 Clarence R. Messich & Cretenserwation pagagone.				T		Start	Mud				
Plug rat & movise holes. Open well. 1:18 300 5 Start mixing 125 sacks AA-2 cement. 32 Stop pumping. Shutin well. Wash pumph line Release plug. Open well. 1:39 -0 - 6.5 Start Fresh H20 Displacement. 65 5 Start to lift cement. 1:51 600 75 Plug down. Pressure up. Release pressure. Float Shoe held. 2:00 Washup pumpt rvdt. RECEIVED Tob Complete. KANSAS CORPORATION COMMIK Thanks, DEC 2 2 2006 Clarence R. Messich & Crebonsfrontion program.		400			_6	Start	1 100//			3.1	
Step pumping. Shutin well. Wash pumpt line Release plug. Open well. 1:39 -0 - 6.5 Start Fresh H20 Displacement. 65 5 Start to lift cement. 1:51 600 75 Plugdown. 1:400 Pressure up. Release pressure. Float Shoeheld. 2:00 Washup pumptruck. RECEIVED 2:15 Tob Complete. KANSAS CORPORATION COMMIK Thanks, DEC 22 2006 Clarence R. Messich & Cre BONSERWATION DIRECTOR											
Step pumping. Shutin well. Wash pumpt line Release plug. Open well. 1:39 -0 - 6.5 Start Fresh H20 Displacement. 65 5 Start to lift cement. 1:51 600 75 Plugdown. 1:400 Pressure up. Release pressure. Float Shoeheld. 2:00 Washup pumptruck. RECEIVED 2:15 Tob Complete. KANSAS CORPORATION COMMIK Thanks, DEC 22 2006 Clarence R. Messich & Cre BONSERWATION DIRECTOR	1:13	-0-		4-3	<u></u>	Plugra	<u>t¢mov</u>	sehole:	6.0pe	nwell.	
Release plug. Open well. 39 -0 - 6.5 Start Fresh H ₂ O Displacement. 65 5 Start to lift cement. 151 600 75 Plugdown. 1,400 Pressure up. Release pressure. Float Shoeheld. 2:00 Washup pumptruck. RECEIVED 2:15 Tob Complete. KANSAS CORPORATION COMMINISTRATION COMPANISTRATION COMMINISTRATION COMPA	1:18	300			5	Start	Mixia	91255	iacts	HH-2CE	ement.
Release plug. Open well. 39 -0 - 6.5 Start Fresh H ₂ O Displacement. 65 5 Start to lift cement. 151 600 75 Plugdown. 1,400 Pressure up. Release pressure. Float Shoeheld. 2:00 Washup pumptruck. RECEIVED 2:15 Tob Complete. KANSAS CORPORATION COMMINISTRATION COMPANISTRATION COMMINISTRATION COMPA				32		Stepp	onping	g. Shuti	nwell.	Washpu	apaline
1:51 600 75 Plugdown. 1:51 600 75 Plugdown. Pressure up. Release pressure, Float Shoeheld. 2:00 Washup pumptruck. RECEIVED Tob Complete. KANSAS CORPORATION COMMINE Thanks, DEC 2 2 2006 Clarence R. Messick & Cre MONSERVATION DAMSON	-41				7-	Kelea	se olua	· Open	well.		
Plugdown. 1,400 Pressure up. Release pressure. Float Shoeheld. 2:00 Washup pumptruct. Tob Complete. KANSAS CORPORATION COMMIK Thanks, DEC 2 2 2006 Clarence R. Messich & Cre DONSERVATION DIREGION	1 39	-0-			6.5	Start	tresh	120 Di	Splace	ment.	
Pressure up. Release pressure. Float Shoeheld. Washup pumptruct. Tob Complete. Thanks, DEC 2 2 2006 Clarence R. Messich & Cre DONSERVATION DIMENSION.	-				5_	T		cement	×	·	.
Release pressure. Float Shoeheld. 2:00 Washup pumptruct. Tob Complete. Thanks, DEC 2 2 2006 Clarence R. Messich & Cre Donservation pumpsion	1:51			75						· - ······	
2:00 2:15 Washup pumptruct. Tob Complete. KANSAS CORPORATION COMMIS Thanks, DEC 2 2 2006 Clarence R. Messich & Cre MONSERVATION DIMENON		1,400	. 1,	1		Messu	re up.	را	4 -1	1 1 1	
Thanks, UEC 2 2 2006 Clarence R. Messich & Cre DONSFRYATION DIMENSION						Keleas	e pre ss	ure. Flo	at Sho	peneld.	
Thanks, UEC 2 2 2006 Clarence R. Messich & Cre DONSFRYATION DIMENSION						Wash	10 pump	struct.		REC	EIVED.
Thanks, UEC 2 2 2006 Clarence R. Messich & Cre DONSFRYATION DIMENSION	2:15					Job (omple	te.	K		
10244 NE Hivey C1 - D.O. Pay 9612 - Prott KS 67124-8613 - (620) 672-1201 - Fax (620) 672-5333						Tha	nts,				
	4.00		34-	D.O. Bow 9644	Drott KC	1 Cla	rence R	///essi	of QC	(620)	7. 5222



McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300 Wichita, Kansas 67206

316-636-2737 316-636-2741 (Fax)

December 21, 2006

KCC DEC 2 1 2013 CONFIDENTIAL

Kansas Corporation Commission Conservation Division 130 S. Market, Room 2078 Wichita, Kansas 67202

RE:

Miller A # 1-16 Sec 16-26S-19W Edwards County, Kansas

To Whom It May Concern:

Please hold any information on the ACO-1 form for the above referenced well in "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e)

Thank you.

Sincerely,

McCOY PETROLEUM CORPORATION

Meryl King

Production Assistant

/mk

enclosure

RECEIVED KANSAS CORPORATION COMMISSION

DEC 2 2 2006

CONSERVATION DIVISION WICHITA, KS