

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

12/12/08

-00-00

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Jason Alm

KCC

DEC 12 2008

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10-2-06	10-6-06	10-19-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23,558
County: Rooks
C SE NW SW Sec. 5 Twp. 10 S. R. 20 East West
1850 FSL feet from S / N (circle one) Line of Section
1200 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ROBERTSON Well #: 10

Field Name: MARCOTTE
Producing Formation: ARBUCKLE

Elevation: Ground: 2262' Kelly Bushing: 2270'
Total Depth: 3962' Plug Back Total Depth: 3940'
Amount of Surface Pipe Set and Cemented at 213.51' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1741' Feet
If Alternate II completion, cement circulated from 1741'
feet depth to Surface w/ 130 sx cmt.

Drilling Fluid Management Plan Alt II Ntt 8-20-08
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 300 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Compliance Coordinator Date: 12-12-06

Subscribed and sworn to before me this 12th day of December

Notary Public: Debra J. Purcell

Date Commission Expires: 11/04/07

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/07

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: American Warrior, Inc.

Lease Name: ROBERTSON

Well #: 10

Sec. 5 Twp. 10 S. R. 20 East West

County: Rooks

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Borehole Compensated Sonic Log, Dual
Compensated Porosity Log, Microresistivity Log,
Dual Induction Log,

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1762	+508
Base	1802	+468
Topeka	3271	-1021
Hebner Sb	3492	-1222
Toronto	3516	-1246
Lansing	3534	-1264
BKC	3754	-1484
Arbuckle	3838	-1568

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	20#	213.51'	Common	150 sx	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2'	14#	3962'	EA/2	150 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3838' to 3845'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3937'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
SI		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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American Warrior
 ADDRESS P.O. Box 399
 CITY, STATE, ZIP CODE Garden City, Ks

No 10872

PAGE 1 OF 2

LOCATIONS Ness City, Ks
 WELL/PROJECT NO. #10
 LEASE Robertson
 COUNTY/PARISH Rocks
 STATE CITY Ks Ness City, Ks
 DATE 10-7-06
 OWNER Same
 TICKET TYPE SERVICE SALES
 CONTRACTOR D/Discovery Ark Co
 RIG NAME/NO.
 SHIPPED VIA
 DELIVERED TO S/Way Palace, Ks
 ORDER NO.
 WELL TYPE oil
 WELL CATEGORY Developed
 JOB PURPOSE new well - long string
 WELL PERMIT NO.
 WELL LOCATION
 ORIGINAL LOCATION
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE #105	40	mi			4.00	200.00
578					Pump Charge	1	ea			1250.00	1250.00
281					Mud flush	500	gal			0.75	375.00
221					Liquid KCL for 2000 KCL flush	2	gal			26.00	52.00
407					Insert float shoe	1	ea	5 1/2	in	310.00	310.00
406					Latch down plug & baffle	1	ea	5 1/2	in	235.00	235.00
402					Centralizers	7	ea	5 1/2	in	80.00	560.00
403	RECEIVED				Cmt Basket	1	ea	5 1/2	in	280.00	280.00
404	DEC 15 2006				Port Collar	1	ea	5 1/2	in	2300.00	2300.00
419	CGC WICHITA				Rotating Head Rental	1	ea	5 1/2	in	250.00	250.00
					From Continuation page 2					5812.00	5812.00
										2897.98	2897.98

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 DEC 12 2006
 KCO

TERMS: Customer hereby acknowledges and agrees to terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO WORK OR DELIVERY OF GOODS

SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO WORK OR DELIVERY OF GOODS
 SIGNED 10-7-06
 TIME SIGNED 08:00
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	sub PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				8709.98
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rocks TAX 5.3% 355.29
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 9065.27
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL [Signature]

Thank You!

WELL LOG

SWIFT Services, Inc.

DATE 10-7-06 PAGE NO. 1

OWNER American Warrior WELL NO. #10 LEASE Robertson JOB TYPE Longstring TICKET NO. 10872

HART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	07:20							Called out
	08:45							On location / RTG changing over
	08:15							Start csg in hole
								Cont. 1, 3, 5, 7, 9, 11 ASD
								Cont barrel starting on S3
								Port collar on top of S3
	09:25							Csg on bottom
	09:30							Dropped ball
								Worked up
	09:35							Started circ
								Started rotating
	09:05 08:05							Done Circulation
	10:07	4	12					Run 500 gal fluid
	10:10	5	20					Run 20 bbl KCL fluid
	10:15		0			200		Started mixing out 1500s
	10:23	5	36			0		Done mixing out
	10:24							Released plug & washed out liner
	10:25		0			0		Start displacement
	10:40	6	96			800		Done w/ displacement
						1500		Landed plug at 1500 PSZ
								Released pressure - float held
								Washed up to plug down at 10:45
								Packed up
	11:00							Job completed
								Thank you
								Lead of crew
								Thrs T. Fuchs
								Thrs B. Campbell = 105
								Thrs S. McKenna = 307

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ALLIED CEMENTING CO., INC.

21061

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>10-2-06</u>	SEC. <u>5</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>4:00 PM</u>	JOB START	JOB FINISH <u>6:30 PM</u>
LEASE <u>Robertson</u>		WELL # <u>10</u>	LOCATION <u>Palco 251622</u>		COUNTY <u>Graham</u>	STATE <u>Kan</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Discovery
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 213'
 CASING SIZE 8 3/4 DEPTH 213
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 12.6 bbls

OWNER KCC
 DEC 12 2006
 CEMENT AMOUNT ORDERED CONFIDENTIAL
150 lbs Cem 3-2

EQUIPMENT
 PUMP TRUCK CEMENTER Bill
 # 409 HELPER Steve
 BULK TRUCK DRIVER Brandon
 BULK TRUCK DRIVER _____

COMMON	<u>150</u>	@	<u>1065</u>	<u>1597.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>1665</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>4662</u>	<u>233.10</u>
ASC		@		
HANDLING	<u>158</u>	@	<u>190</u>	<u>300.20</u>
MILEAGE	<u>94/SK/MILE</u>			<u>853.80</u>
TOTAL				<u>3033.85</u>

REMARKS:

Ran 5 hrs of 8 3/4 out @ 213
Cent w/ 150 lbs
Pump plug w/ 12.6 bbls
Cent did Circ.

CHARGE TO: American Warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>60</u>	@	<u>6.00</u>	<u>360.00</u>
MANIFOLD		@		
TOTAL				<u>1175.00</u>

PLUG & FLOAT EQUIPMENT

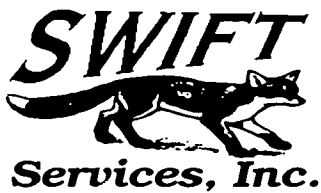
	@		
	@		
	@		
	@		
	@		
TOTAL _____			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____



CHARGE TO: *American Warrior Inc.*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 № 10808

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Hayes, Ks</i> 2. <i>Ness City, Ks</i>	WELL/PROJECT NO. <i>#10</i>	LEASE <i>Republcon</i>	COUNTY/PARISH <i>Rooks</i>	STATE <i>Ks</i>	CITY	DATE <i>10-17-06</i>	OWNER <i>SAME</i>
	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Express Well Service</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
	WELL TYPE <i>cil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Post Cellar</i>	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE <i>#103</i>	40	mi		4.00	160.00
578		1			Pump Charge (Post Cellar)	1	hr	1250	1250.00	1250.00
330		2			SMD Cement	130	skt		13.50	1755.00
276		2			Flare	30	#		1.35	40.50
581		2			Cement Service Charge	17	skt		11.00	187.00
583		2			Drayage	342	RTM		1.10	376.20

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
By Nick Korbe

X *Nick Korbe*
 DATE SIGNED: *10-17-06* TIME SIGNED: *12:15* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					3740 30
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					Rooks TAX 5.3% 95 14
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	3835 44
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Nick Korbe* APPROVAL:

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10-17-06 PAGE NO. 7

CUSTOMER American Water Inc. WELL NO. #10 LEASE Robertson JOB TYPE cement Pct Cellar TICKET NO. 10802

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							enter setup Trks
								KCC WICHITA DEC 15 2006 RECEIVED 2 3/8" x 5 1/2" x 1741' P.C.
								Locate P.C.
	1110					1000		Test Csg Open P.C.
	1115	3	4			350		Take injection rate
	1120	4	0			400		start cement 130skts
	1125	4	65/0			500		start Displacement
	1137		6			550		Cement Displaced close P.C.
	1145					900		Test Csg
								run 3jts
	1150	3	0					Reverse out
	1155		15					Hole Clean

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Thank you
 Nick, Josh, Shue, Ryan

12/12/08



Date: 12-12-2006

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DEC 12 2006
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Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

RE: Well Robertson 10

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Sincerely,

Nancy E. Davis
Compliance Coordinator

NED

Enclosure

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KCC WICHITA

American Warrior, Inc.
P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231