

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

12/15/08

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003  
Name: McCOY PETROLEUM CORPORATION  
Address: 8080 E. CENTRAL, SUITE 300  
City/State/Zip: WICHITA, KS 67206  
Purchaser: Sem Gas  
Operator Contact Person: Scott Hampel  
Phone: (316) 636-2737  
Contractor: Name: L.D. DRILLING, INC.  
License: 6039  
Wellsite Geologist: ROBERT HENDRIX

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10-02-2006	10-12-2006	11-15-2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 047-21,532-00-00  
County: EDWARDS  
NE NW Sec. 26 Twp. 26 S. R. 19  East  West  
660 feet from S / N (circle one) Line of Section  
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: TITUS 'B' Well #: 1-26  
Field Name: BORDEWICK WEST

Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 2216' Kelly Bushing: 2221'  
Total Depth: 4770' Plug Back Total Depth: 4769'  
Amount of Surface Pipe Set and Cemented at 330' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt I NH 8-20-08  
(Data must be collected from the Reserve Pit)  
Chloride content 21,000 ppm Fluid volume 1,800 bbls  
Dewatering method used EVAPORATION/HAULING  
Location of fluid disposal if hauled offsite:  
Operator Name: ROBERTS RESOURCES  
Lease Name: MARY SWD License No.: 32781  
Quarter \_\_\_\_\_ Sec. 16 Twp. 29 S. R. 18  East  West  
County: KIOWA Docket No.: D28,396

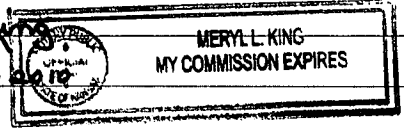
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Title: VICE PRESIDENT-PRODUCTION Date: 12-12-2006

Subscribed and sworn to before me this 12th day of December, 2006.

Notary Public: Meryl L. King  
Date Commission Expires: 2-07-2010



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: McCOY PETROLEUM CORPORATION Lease Name: TITUS 'B' Well #: 1-26  
 Sec. 26 Twp. 26 S. R. 19  East  West County: EDWARDS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 (See attachment)

List All E. Logs Run:

**COMPENSATED DENSITY/NEUTRON, DUAL INDUCTION, MICRO LOG**

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	330'	60/40 POZ	400 SX	3% cc, 2% gel, 1/4# CELLOFLAKE
PRODUCTION	7 7/8"	4 1/2"	10.5#	4772'	AA-2	125 SX	5% CALSET, 10% SALT, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4728 - 4730' CHEROKEE SAND		
8	4760 - 4766' MISSISSIPPIAN		
8	4746 - 4756' MISSISSIPPIAN		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4725'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
12-01-2006	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	250	0	

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented  Sold  Used on Lease       Open Hole  Perf.  Dually Comp.  Commingled CHEROKEE / MISSISSIPPIAN  
 (If vented, Submit ACO-18.)       Other (Specify) \_\_\_\_\_

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**ELECTRIC LOG TOPS**

**Structure Compared To:**

*McCoy Petroleum  
Titus "B" #1-26  
NE NW  
Sec 26-26S-19W  
KB: 2221'*

*Pickrell Drilling Co.  
King "B" #1  
SE SE  
Sec. 26-26S-19W  
KB: 2221'  
Miss Gas Abnd.*

*McCoy Petroleum  
Fox "A" #1-25  
SW SW SW  
Sec. 25-26S-19W  
KB: 2219'  
Miss Gas*

Heebner	4025 (-1804)	+ 6	+ 5
Brown Lime	4164 (-1943)	+ 5	+ 3
Lansing "A"	4173 (-1952)	+ 4	+ 4
Lansing "B"	4198 (-1977)	+ 6	+ 5
Lansing "H"	4334 (-2113)	+13	+ 2
Stark	4475 (-2254)	+11	+ 2
Hushpuckney	4511 (-2290)	+13	+ 6
BKC	4546 (-2325)	+11	+ 5
Pawnee	4635 (-2414)	+19	+ 5
Cherokee	4674 (-2453)	+18	+ 4
Cherokee Sand	4728 (-2507)	+15	Abs.
Mississippian	4744 (-2523)	+14	- 2
LTD	4773 (-2545)		

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**TREATMENT REPORT**

Customer <b>McCoy Petroleum Inc</b>		Lease No.		Date <b>10-2-06</b>	
Lease <b>Titus</b>		Well # <b>B 1-26</b>			
Field Order # <b>14140</b>	Station <b>Pratt</b>	Casing <b>8 5/8 23"</b>	Depth <b>333</b>	County <b>Edwards</b>	State <b>KS</b>
Type Job <b>8 5/8 Surface Pipe New Well</b>			Formation	Legal Description <b>26-265-19 W</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 5/8 23"</b>	Tubing Size	Shots/Ft	<b>400sxs</b>	Acid <b>60/40 P02</b>	RATE	PRESS	ISIP	
Depth <b>333</b>	Depth	From	To	Pre Pad <b>220 bbl</b>	Max		5 Min.	
Volume <b>21.3</b>	Volume	From	To	Pad <b>3% Calcium Chloride</b>	Min		10 Min.	
Max Press	Max Press	From	To	Frac # <b>25#/sk CellFlake</b>	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>5132-15</b>	Packer Depth	From	To	Flush <b>20 bbl H2O</b>	Gas Volume		Total Load	

Customer Representative **B.M.** Station Manager **Dave Scott** Treater **Steve Orland**

Service Units	<b>118</b>	<b>309/457</b>	<b>517/801</b>						
Driver Names	<b>Steve</b>	<b>Rain</b>	<b>James</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>8:00 PM</b>					<b>On location</b>
<b>9:00</b>					<b>Trucks on location Safety meeting</b>
					<b>Run 85+ 8 5/8 23" w/ 11ft Landing JT</b>
					<b>Casing on Bottom</b>
					<b>Hook up to Casing, Break Circ w/ Rig</b>
<b>10:44</b>	<b>50</b>		<b>3</b>	<b>5</b>	<b>H2O Ahead</b>
<b>10:45</b>	<b>250</b>		<b>90</b>	<b>6</b>	<b>Max Cement @ 14.72</b>
					<b>Release p/w</b>
<b>11:10</b>	<b>50</b>			<b>6</b>	<b>Start Displacement</b>
<b>11:12</b>	<b>150</b>			<b>6</b>	<b>LIFT Pressure</b>
<b>11:15</b>	<b>100</b>		<b>20</b>		<b>Plug Down</b>
					<b>Circulation thru Job</b>
					<b>Circulated 10 bbl to pit (Cement)</b>
					<b>Job Complete</b>
					<b>Thanks, Steve</b>

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Customer <i>McLoy Petroleum</i>	Lease No.	Date <i>10-12-06</i>
Lease <i>Titus</i>	Well # <i>B1-26</i>	
Field Order # <i>15216</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>
Type Job <i>4 1/2 L.S. N.W.</i>	Formation	Depth <i>4769</i>
		County <i>Edwards</i>
		State <i>Ks.</i>
		Legal Description <i>26-26S-19W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft	<i>Cmt.-</i>	Actd <i>125sk AA2</i>	RATE	PRESS	ISIP	
Depth <i>4769</i>	Depth	From	To	Pre Pad <i>1.45ft<sup>3</sup></i>	Max		5 Min.	
Volume <i>76</i>	Volume	From	To	Pad	Min		10 Min. <i>2006</i>	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min. <i>5 2006</i>	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure <i>50 N. 2006</i>	
Plug Depth <i>4733</i>	packer Depth	From	To	Flush <i>75 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Dave Oller</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123</i>	<i>228</i>	<i>303</i>
Driver Names <i>Drake</i>	<i>Anthony</i>	<i>Mr. Brown</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:30</i>					<i>On location - Pulling Drill Pipe</i>
<i>1:15</i>					<i>Trucks on location - Hold Safety Meeting</i>
<i>3:30</i>					<i>Run Csg. - 112jts. 4 1/2 x 10.5 - Cent. 1, 3, 5</i>
<i>6:15</i>					<i>Csg. on Bottom</i>
<i>6:45</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>7:54</i>	<i>300</i>		<i>20</i>	<i>5.0</i>	<i>Salt Flush</i>
<i>7:59</i>	<i>300</i>		<i>5</i>	<i>5.0</i>	<i>H<sub>2</sub>O Spacer</i>
<i>8:00</i>	<i>300</i>		<i>12</i>	<i>5.0</i>	<i>Mud Flush</i>
<i>8:03</i>	<i>300</i>		<i>5</i>	<i>5.0</i>	<i>H<sub>2</sub>O Spacer</i>
<i>8:05</i>	<i>250</i>		<i>34</i>	<i>4.5</i>	<i>Mix Cement @ 15.0#/gal</i>
<i>8:15</i>					<i>Release Plug - Clear Pump &amp; Lines</i>
<i>8:17</i>	<i>100</i>			<i>5.5</i>	<i>Start Disp.</i>
<i>8:24</i>	<i>500</i>		<i>40</i>	<i>5.5</i>	<i>Lift Pressure</i>
<i>8:30</i>	<i>1500</i>		<i>75</i>		<i>Plug Down</i>
<i>8:35</i>					<i>Plug Rat &amp; Mouse Hole</i>
					<i>Circulation Thru Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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**FIELD ORDER** 15216

Subject to Correction

Date <b>10-12-06</b>		Customer ID		Lease <b>Titus</b>		Well # <b>B1-26</b>		Legal <b>26-265-19w</b>	
County <b>Edwards</b>		State <b>Ks.</b>		Station <b>Pratt</b>		Depth		Formation	
Casing <b>4 1/2</b>		Casing Depth <b>4769</b>		TD <b>4770</b>		Shoe Joint <b>42.58</b>		Job Type <b>4 1/2 L.S. N.W.</b>	
Customer Representative <b>Dave Oller</b>		Treater <b>Bobby Drake</b>		AFE Number		PO Number			
Materials Received by <b>X Dave Oller</b>									

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	125sk.	AA2		
P	D203	25sk.	160/40 POZ		
P	C194	32lb.	Cellflake		
P	C195	95lb.	FLA-322		
P	C221	655lb.	Salt (Fine)		
P	C243	24lb.	Defoamer		
P	C321	626lb.	Gilsonite		
P	C221	400lb.	Salt (fine)		
P	C302	500gal	Mud Flush		
P	F100	3ea.	Turbolizer, 4 1/2"		
P	F170	1ea.	I.R. Latch Down Plug & Baffle, 4 1/2"		
P	F210	1ea.	Auto Fill Float Shoe, 4 1/2"		
P	C141	6gal.	CC-1		
P	E100	80mi.	Heavy Vehicle Mileage		
P	E101	40mi.	Pickup Mileage		
P	E104	262tm.	Bulk Delivery		
P	E107	140SK.	Cement Service Charge		
P	R210	1ea.	Cement Pump, 4501'-5000'		
P	R701	1ea.	Cement Head Rental		
P	R702	1ea.	Casing Swivel Rental		
Discounted Price <b>\$7147.62</b>					

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TOTAL

12/15/08



Natural Gas • Crude Oil  
Exploration & Production

**McCOY PETROLEUM CORPORATION**

8080 E. Central, Suite 300  
Wichita, Kansas 67206

316-636-2737  
316-636-2741 (Fax)

December 15, 2006

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, Kansas 67202

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RE: **Titus B # 1-26**  
**NE NW**  
**Sec 26-26S-19W**  
**Edwards County, Kansas**  
**API #: 15-047-21,532**

To Whom It May Concern:

Please hold any information on the ACO-1 form, plus all attachments, for the above referenced well in "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e).

Thank you.

Sincerely,  
**McCOY PETROLEUM CORPORATION**

Meryl King  
Production Assistant

/mk  
enclosure

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