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ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

*KCC
my
8/26/08*

8/20/09

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 34088
Name: D Jackson Rentals LLC
Address: 14970 Hillside Rd
City/State/Zip: Leavenworth, KS 66048-8205
Purchaser: MacLaskey Oilfield Service Inc.
Operator Contact Person: Ronda Jackson
Phone: (913) 727-1851
Contractor: Name: Kan-Drill, Inc
License: 32548
Wellsite Geologist: Deacon Geology, Inc.

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Designate Type of Completion: *AUG 23 2008*
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

05/04/2008	05/07/2008	07/02/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 103-21301-0000
County: Leavenworth
SE 22 SE 149 SE 27 SW 2447.69 Sec. 27 Twp. 8 S. R. 21 East West
2447.69 2448 feet from (S) N (circle one) Line of Section
2447.69 2448 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Jackson Well #: 2
Field Name: Easton

Producing Formation: McLouth Sands
Elevation: Ground: 1123.41' Kelly Bushing: 446
Total Depth: 1590.3 Plug Back Total Depth: 1550
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0'
feet depth to 40' w/ 48 sx cmf.

Drilling Fluid Management Plan *Alt II NH 10-13-08*
(Data must be collected from the Reserve Pit)

Chloride content none ppm Fluid volume 2000 bbls
Dewatering method used air dry

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronda Jackson
Title: Member Date: 19 August 2008
Subscribed and sworn to before me this 19 day of August,
20 08.
Notary Public: Sheree Ellert
Date Commission Expires: 4-12-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
AUG 25 2008

AUG 25 2008

Side Two

CONSERVATION DIVISION
WICHITA, KS

Operator Name: D Jackson Rentals LLC Lease Name: Jackson Well #: 2
 Sec. 27 Twp. 8 S. R. 21 East West County: Leavenworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Heebner sh	446	+674
Lansing	568	+552
B/KC	746	+374
Altamont lm	888	+232
Cherokee	988	+132
U Sand	1467	-347
L Sand	1498	-378
Miss lm	1538	-418

GammaRay/Neutron/CCL & Dual Induction Log

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AUG 20 2008

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"(new)		40.60'	Class "A"	48	94# calcium & gel
Long string	6 3/4"	4 1/2"(used)	10 1/2 lb	1550'	50/50 POZ mix	160	75sksOWC/857#gel-1galESA-41

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1500' - 1506' 25 Perfs 3 3/8" DP 23 Gr. T. ECG	250gal15%HCL	1532
	frac	2#bio-5 80#GuarW-30 4galNonE-1 8galLiquidKCLsub 1galBREAKER-Ig	1532
		20CWT16/30Brady 20CWT12/20Brady	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1495'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
07/02/2008	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4.5	0	8	0	25.3

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

OLIDATED OIL WELL SERVICES, LLC
 O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16043
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
5-8-08	4031	Jackson #2	27	8	21	LV	
CUSTOMER D Jackson Rentals LLC			TRUCK #	DRIVER	TRUCK #	DRIVER	
MAILING ADDRESS 14970 Hillside Rd			506	Fred			
CITY Leavenworth			495	Casey			
STATE KS			226	Chuck			
ZIP CODE 66048			510	Brian			
JOB TYPE	Long string	HOLE SIZE	6 3/4	HOLE DEPTH	1574'	CASING SIZE & WEIGHT	4 1/2" V501
CASING DEPTH	1550'	DRILL PIPE		TUBING	8" landing sub.	OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	4 1/2" plug
DISPLACEMENT	24.73 BBL	DISPLACEMENT PSI		MIX PSI		RATE	6 BPM

REMARKS: Establish circulation thru 4 1/2" casing. Mix + Pump 25 BBLs Soap Flush (1 Gal ESA-41). Mix + Pump 170 sks 50/50 Por Mix Cement w/ 6% Premium Gel. Follow w 75 sks OWC Cement. Flush pump + lines clean. Displace 4 1/2" Rubber plug to casing w/ 24.73 BBL Fresh water. Pressure to # PSI Release pressure to set float valve.

AUG 20 2008

Kandril Inc

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	875.00
5406	75 mi	MILEAGE Pump Truck	495	256.75
5402	1550'	Casing footage	495	294.75
5407A	3.525 Ton	Ton Mileage.	226	301.25
5407A	714 Ton	Ton Mileage	510	619.40
1124	160 SKS	50/50 Por Mix Cement		1980.00
1118B	857#	Premium Gel		137.10
1126	75 SKS	OWC Cement		1215.00
1143	1 Gal	ESA-41 (soap)		36.00
4404	1	4 1/2" Rubber Plug		42.00
		Sub Total		5259.00
		Tax @ 6.3%		183.90
	221892			

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 CONSERVATION DIVISION
 WICHITA, KS

Thank You

AUTHORIZATION

D Jackson

TITLE

SALES TAX

ESTIMATED TOTAL

5442.90

DATE

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ CCC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 16040

LOCATION Ottawa

FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-3-08	4031	Jackson #2	27	8	21	LV

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
D. Jackson Rentals	316	Alan M		
Mailing Address	368	B:112		
14970 Hillside Rd	237	Brian J		
CITY				
Leavenworth				
STATE				
KS				
ZIP CODE				
66048				

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 42' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 41' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 2 1/2 bbl DISPLACEMENT PSI 100 MIX PSI 100 RATE 4.6 bpm

REMARKS: Established rate. Mixed & pumped 50 sy Portland A cement, 2% gel, 2% CaCl. Circulated cement to surface. Displaced casing with 2 1/2 bbl clean water. Closed valve.
 AUG 20 2008

Driller supplied water

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	368	675.00
5406	75m	MILEAGE	368	258.75
5402	41'	Casing footage	368	
5407	min	ten miles	237	300.00
1102	94 #	calcium		65.80
11183	94 #	gel		15.04
11045	48.5x	Portland "A"		619.20
			Sub	1933.75

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CONSERVATION DIVISION
WICHITA, KS

SALES TAX 44.11
ESTIMATED TOTAL 1977.90

AUTHORIZATION Toad was there

TITLE 221851

DATE 28