

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

8/16/07
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4/20/07	4/22/07	4/23/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26886-0000
County: Neosho
_____ - sw - se Sec. 21 Twp. 28 S. R. 18 East West
510 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Elliott, Alfred J. Well #: 21-4
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 978 Kelly Bushing: n/a
Total Depth: 1164 Plug Back Total Depth: 1164
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1164
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan At 4 NJ 22009
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/16/07
Subscribed and sworn to before me this 16th day of August
2007.
Notary Public: Denise V. Venneman
Date Commission Expires: _____

DENISE V. VENNEMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Elliott, Alfred J. Well #: 21-4
 Sec. 21 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21.5	"A"	5	
Production	6-3/4	4-1/2	10.5	1164	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1054-1057/997-999/991-992	300gal 15%HCLw/ 26 bbls 2%kcl water, 571bbls water w/ 2% KCL, Biocide, 9500# 20/40 sand	1054-1057/997-999 991-992
4	892-894/779-781/796-797/743-746/721-723	300gal 15%HCLw/ 43 bbls 2%kcl water, 600bbls water w/ 2% KCL, Biocide, 9500# 20/40 sand	892-894/779-781 796-797 743-746/721-723
4	646-650/634-638	300gal 15%HCLw/ 37 bbls 2%kcl water, 500bbls water w/ 2% KCL, Biocide, 10500# 20/40 sand	646-650/634-638

TUBING RECORD		Size Set At Packer At	Liner Run
2-3/8"		1094 n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method		
8/2/07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
n/a	4.6mcf	133.1bbls	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 21	T. 28	R. 18		
API #	133-26904	County:	Neosho	281'	no blow	
Elev:	966'	Location	Kansas	405'	no blow	
				591'	slight blow	
Operator:	Quest Cherokee, LLC			657'	slight blow	
Address:	9520 N. May Ave, Suite 300			808'	slight blow	
	Oklahoma City, OK. 73120			901'	slight blow	
Well #	21-4	Lease Name	Elliot	994'	slight blow	
Footage Location	660 ft from the	S	Line	1056'	4 - 1/2"	12.5
	570 ft from the	W	Line	1087'	8 - 1/2"	17.2
Drilling Contractor:	TXD SERVICES LP			1170'	8 - 1/2"	17.2
Spud Date:	NA	Geologist:				
Date Comp:	4/22/2007	Total Depth:	1170'			
Exact spot Location:	SW SW					
Surface	Production					
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	21'					
Type Cement	portland					
Sacks						

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	339	364	lime	646	652
clay,shale	1	21	lime	364	370	shale	652	654
lime	21	52	shale	370	374	coal	654	655
shale	52	65	sand	374	381	shale	655	661
lime	65	71	shale	381	407	sand	661	673
shale	71	106	lime	407	412	shale	673	721
lime	106	108	shale	412	430	coal	721	722
sand	108	122	lime	430	437	shale	722	791
lime	122	186	shale	437	450	sand	791	794
shale	186	188	sand	450	461	shale	794	798
b.shale	188	190	shale	461	490	coal	798	799
lime	190	198	sand	490	503	shale	799	842
sand	198	233	shale	503	525	coal	842	843
shale	233	235	lime	525	528	shale	843	881
coal	235	236	shale	528	531	sand	881	892
lime	236	252	lime	531	571	shale	892	894
coal	252	253	shale	571	573	coal	894	895
shale	253	261	b.shale	573	575	shale	895	898
lime	261	268	shale	575	612	coal	898	899
shale	268	273	lime	612	637	shale	899	954
b.shale	273	275	shale	637	640	coal	954	955
shale	275	283	b.shale	640	642	shale	955	981
lime	283	339	shale	642	646	sand	981	988

281' added water

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	988	990						
coal	990	992						
shale	992	997						
coal	997	998						
shale	998	1053						
coal	1053	1055						
shale	1055	1069						
lime	1069	1170						

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DESCRIPTION OF WORK PERFORMED			
LOGGING		PERFORATING	
RUN CASING		FRACTURING	
CEMENTING	X	EQUIPPING	
ACIDIZING		OTHER	
4/23/2007			
JOB SUMMARY			
Run & Cement Longstring - Notified Becke @ KCC Office - 4/24/07 @ 8:30 am			
Time			
9:25	QCOS - pump - circulate with fresh water, run 12 bbls dye cement until dye returns flush pump, pump plug with KCL water, set float shoe		
9:55	QCOS rigged down and off location		
CEMENT SUMMARY:			
Total cement: 125			
Cement blend: 5# gilsonite and 1/4# flo-seal, straight cement, 2% cal chloride			
Cement slurry weigh 14.5			
Average surface pressure:			
	Running cement circulation pressure: 250		
	Pumping plug circulation pressure: 450		
	Circulation during job: good		
HOLE/CASING/FLOAT EQUIPMENT SUMMARY:			
Hole size & depth: 6-3/4" x 1164			
Casing size & depth: New 4-1/2" x 10.5# per/A Rge3 - plus shoe 1164			
1 ea. 4-1/2" float shoe flapper type & 4-1/2" wiper plug			
Baffle locations			
	708.83		
	979.78		

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