

CONFIDENTIAL

ORIGINAL

8/21/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33036
Name: Strata Exploration, Inc.
Address: PO Box 401
City/State/Zip: Fairfield, IL 62837
Purchaser: Plains/Regency
Operator Contact Person: John R. Kinney
Phone: (618) 842-2610
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Jon Christensen

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Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

5/21/2007 6/7/2007 7/17/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 081-21742-0000
County: Haskell
NW Sec. 4 Twp. 30 S. R. 32 East West
1765 feet from S / N (circle one) Line of Section
990 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Morris Well #: 1-4
Field Name: Unnamed
Producing Formation: Atoka
Elevation: Ground: 2907 Kelly Bushing: 2918
Total Depth: 5630 Plug Back Total Depth: 5581
Amount of Surface Pipe Set and Cemented at 1775 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3322 Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5200 ppm Fluid volume 600 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

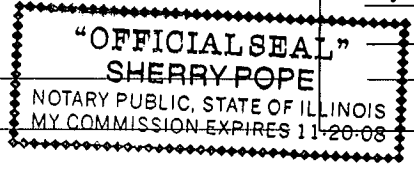
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John R. Kinney
Title: President Date: 8/21/2007

Subscribed and sworn to before me this 21st day of August
2009

Notary Public: Sherry Pope
Date Commission Expires: 11-20-08



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date: RECEIVED
Wireline Log Received
Geologist Report Received AUG 23 2007
UIC Distribution
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Strata Exploration, Inc. Lease Name: Morris Well #: 1-4
 Sec. 4 Twp. 30 S. R. 32 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 ***See enclosed Geo Report

Halliburton Induction, CDNL & Microlog

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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|--|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 24# | 1775 | Lite Common | 600 150 | 3% cc 1/4" Flo Seal |
| Long String | 7 7/8 | 5 1/2 | 15.5 | 5624 | 50/50 Poz | 240 | 2% gel, 5% Calset 5% KCL 6# Gilsomite |
| Port Collar | | | | 3322 | Lite Common | 275 50 | 1/4" Flo Seal |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|----------------------|
| 3 SPF | Perf Atoka 5148-50 & 5152-58' | Acidize w/ 1500 gal 15% MCA | 5148-50' 5152-58' |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|--|---|---------|-------------|---|
| | 2 3/8" | 5575' | N/A | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | Producing Method | | | |
| Waiting on pipeline connection | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: _____

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 KANSAS CORPORATION COMMISSION
 AUG 23 2007
 CONSERVATION DIVISION
 WICHITA, KS

PAID
6-8-07
FNB SA#3658

Allied Cementing Co., LLC
24 S. Lincoln
P.O. Box 31
Russell, KS 67665

| | | | |
|-------------------|-----|-----|-----------------|
| LEASE | | LEV | P/P |
| MORRIS 1-4 | | 5 | 6/1 |
| DES | | | |
| SP SURFACE CASING | | | |
| DRL | COM | LOE | G/L |
| X | | | 71450 983-44 |
| | | | 71570 110-71-48 |
| | | | 71730 144-49-00 |
| | | | 71330 144-49-00 |
| | | | D/D |

71330 3879.54 WELL FILE
71450 - 890.94 COPIES
71570 - 10,025.48
71730 - 1449.00
*91810***90***
* INVOICE *
* DISCOUNT APPLIED *

Invoice Number: 108927

Invoice Date: 05/29/07

KCC
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Sold Strata Exploration, Inc.
To: P. O. Box 401
Fairfield, IL
62837-0401

Cust I.D.....: Strata
P.O. Number...: Morris 1-4
P.O. Date.....: 05/29/07

Due Date.: 06/28/07
Terms....: Net 30

Salesperson...:

| Item I.D./Desc. | Ordered | Unit | Price | Net | TX |
|----------------------------|---------|------|-----------|---------|----|
| Common | 150.00 | SKS | 12.6000 | 1890.00 | T |
| Chloride | 25.00 | SKS | 46.6000 | 1165.00 | T |
| Lite | 600.00 | SKS | 11.8500 | 7110.00 | T |
| FloSeal | 150.00 | LBS | 2.0000 | 300.00 | T |
| Handling | 812.00 | SKS | 1.9000 | 1542.80 | E |
| Mileage | 35.00 | MILE | 73.0800 | 2557.80 | E |
| 812 sks @.09 per sk per mi | | | | | |
| Surface | 1.00 | JOB | 1610.0000 | 1610.00 | E |
| Mileage pmp trk | 35.00 | MILE | 6.0000 | 210.00 | E |
| Head Rent | 1.00 | PER | 100.0000 | 100.00 | E |
| AFU Insert | 1.00 | EACH | 335.0000 | 335.00 | T |
| Centralizers | 5.00 | EACH | 55.0000 | 275.00 | T |
| Basket | 1.00 | EACH | 220.0000 | 220.00 | T |
| Rubber Plug | 1.00 | EACH | 100.0000 | 100.00 | T |

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 1741.56
ONLY if paid within 30 days from Invoice Date

Subtotal: 17415.60
Tax.....: 660.92
Payments: 0.00
Total....: 18076.52

DISCOUNT

- 1741.56
\$ 16,334.96

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KANSAS CORPORATION COMMISSION

AUG 23 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 25924

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OKLAHOMA

| | | | | | | | |
|------------------------------------|------------------|------------------------------------|-------------------|------------|---------------------------|------------------------|---------------------------|
| DATE <u>5-23-07</u> | SEC. <u>4</u> | TWP. <u>30</u> | RANGE <u>32W</u> | CALLED OUT | ON LOCATION <u>2:00pm</u> | JOB START <u>10:00</u> | JOB FINISH <u>11:00pm</u> |
| LEASE <u>Morris</u> | WELL# <u>1-4</u> | LOCATION <u>Sublette S side 2c</u> | | | COUNTY <u>Haskell</u> | STATE <u>OK</u> | |
| OLD OR NEW (Circle one) <u>NEW</u> | | | <u>1/25 - cin</u> | | | | |

CONTRACTOR Steering #2
 TYPE OF JOB Surface
 HOLE SIZE 12" 1/4 I.D. 1728'
 CASING SIZE 8 3/8 24" DEPTH 1775'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 22'
 CEMENT LEFT IN CSG. 22'
 PERFS. _____
 DISPLACEMENT 111.66

OWNER same

CEMENT
 AMOUNT ORDERED 600 lite 3" & 1 1/4" flo-seal
150 com 3" & 1 1/4"

| | | | |
|-----------------|--------------|----------------|-----------------|
| COMMON | <u>150</u> | @ <u>12.60</u> | <u>1890.00</u> |
| POZMIX | | @ | |
| GEL | | @ | |
| CHLORIDE | <u>25</u> | @ <u>46.00</u> | <u>1165.00</u> |
| ASC | | @ | |
| <u>lite</u> | <u>600</u> | @ <u>11.85</u> | <u>7110.00</u> |
| <u>flo-seal</u> | <u>150</u> | @ <u>2.00</u> | <u>300.00</u> |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| HANDLING | <u>812</u> | @ <u>1.90</u> | <u>1542.80</u> |
| MILEAGE | <u>109.5</u> | @ <u>24.00</u> | <u>2628.00</u> |
| TOTAL | | | <u>14565.80</u> |

EQUIPMENT:

PUMP TRUCK CEMENTER Fuzz 4
 # 423 HELPER Max
 BULK TRUCK
 # 373 DRIVER Darrin
 BULK TRUCK
 # 394 DRIVER L. Pene

REMARKS:

Cement did circulate
Approx 40 BBLs
Plug down @ 10:30pm
Thanks Fuzz 4 + crew

CHARGE TO: Strata Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

| | | | |
|-------------------|-----------|---------------|----------------|
| DEPTH OF JOB | | | |
| PUMP TRUCK CHARGE | | | <u>1610.00</u> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | <u>35</u> | @ <u>6.00</u> | <u>210.00</u> |
| MANIFOLD + head | | @ | <u>100.00</u> |
| | | @ | |
| | | @ | |
| TOTAL | | | <u>1920.00</u> |

PLUG & FLOAT EQUIPMENT

85/8

| | | |
|----------------------|----------------|---------------|
| <u>1-ATU Insert</u> | @ | <u>335.00</u> |
| <u>5-Cent</u> | @ <u>55.00</u> | <u>275.00</u> |
| <u>1-Basket</u> | @ | <u>220.00</u> |
| <u>1-rubber plug</u> | @ | <u>100.00</u> |
| TOTAL | | <u>930.00</u> |

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE W. C. Craig

W. P. CRAIG
 PRINTED NAME

AUG 21 2007
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ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

| | | | | | |
|--------------------|--|--|--|-------|------|
| LEAS: | | | | LEV | P/P |
| 7/19 MORRIS # 1-4 | | | | 5 | 7/20 |
| DES | | | | | |
| PORT COLLAR CEMENT | | | | | |
| DRL | | | | COM | LOE |
| X | | | | | G/L |
| | | | | 73550 | |
| | | | | D/D | |

WELL FILE
PAID
7-25-07
FNB SA 3759
INVOICE

Invoice Number: 109182
Invoice Date: Jul 16, 2007
Page: 1

Bill to:
Strata Exploration, Inc.
P O Box 401
Fairfield, IL 62837-2757

AUG 21 2007
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| | | | |
|---------------------|------------------------------------|----------------------|-----------------|
| Customer ID | Well Name# or Customer P.O. | Payment Terms | |
| Strata | Morris #1-4 | Net 30 Days | |
| Sales Rep ID | Camp Location | Service Date | Due Date |
| | Oakley | Jul 16, 2007 | 8/15/07 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|------|------------------------------------|------------|----------|
| 50.00 | MAT | Class A Common | 12.60 | 630.00 |
| 275.00 | MAT | Liteweight | 11.25 | 3,093.75 |
| 69.00 | MAT | Flo Seal | 2.00 | 138.00 |
| 346.00 | SER | Handling | 1.90 | 657.40 |
| 35.00 | SER | Mileage 346 sx @ .09 per sk per mi | 31.14 | 1,089.90 |
| 1.00 | SER | Port Collar | 955.00 | 955.00 |
| 35.00 | SER | Mileage Pump Truck | 6.00 | 210.00 |

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KANSAS CORPORATION COMMISSION
AUG 23 2007
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 677.40

ONLY IF PAID ON OR BEFORE

Aug 15, 2007

| | |
|------------------------|-----------------|
| Subtotal | 6,774.05 |
| Sales Tax | 223.98 |
| Total Invoice Amount | 6,998.03 |
| Payment/Credit Applied | |
| TOTAL | 6,998.03 |

ALLIED CEMENTING CO., INC.

25259

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

| | | | | | | | |
|--------------------------------|-------------------|-------------------------------------|------------------|------------|-----------------------|--------------------------|---------------------------|
| DATE <u>7/9/07</u> | SEC. <u>4</u> | TWP. <u>30s</u> | RANGE <u>32W</u> | CALLED OUT | ON LOCATION | JOB START <u>1:00 PM</u> | JOB FINISH <u>2:00 PM</u> |
| LEASE <u>Morris</u> | WELL # <u>1-4</u> | LOCATION <u>83+56 Jct 2E 45 E/S</u> | | | COUNTY <u>Haskell</u> | STATE <u>Ks</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | | | | | |

CONTRACTOR Midwestern Well Service
 TYPE OF JOB Cmt Port Collar
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 15.50 DEPTH 5561
 TUBING SIZE 2 3/4 DEPTH 3317
 DRILL PIPE _____ DEPTH _____
 TOOL Part collar DEPTH 3317
 PRES. MAX 1500 PSI MINIMUM 500 PSI
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 12 1/2 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Max - Bob
 # 422 HELPER Wayne
 BULK TRUCK _____
 # 399 DRIVER Alvin
 BULK TRUCK _____
 # 377 DRIVER Lonnice

REMARKS:

Test csg to 1500 PSI Held
open Tool Establish Rate 4 BBL/min @
800 PSI Mix 275 sks Lite + 50 sks
Com Displace 12 1/2 BBL Close Tool
Test csg to 1500 PSI csg held run
2 1/2 hrs Reverse Hold Clean

CHARGE TO: Strata Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

OWNER SAMC
 CEMENT AMOUNT ORDERED
275 sks Lite + 1/2 # Flo-seal
50 sks Com

| | | | | |
|--------------------|-------------------|---|--------------|----------------|
| COMMON | <u>50 sks</u> | @ | <u>12.60</u> | <u>630.00</u> |
| POZMIX | | @ | | |
| GEL | | @ | | |
| CHLORIDE | | @ | | |
| ASC | | @ | | |
| <u>Lite-weight</u> | <u>275 sks</u> | @ | <u>11.25</u> | <u>3093.75</u> |
| <u>Flo-seal</u> | <u>69 #</u> | @ | <u>2.00</u> | <u>138.00</u> |
| HANDLING | <u>346 sks</u> | @ | <u>1.90</u> | <u>657.40</u> |
| MILEAGE | <u>98/50/1 mi</u> | | | <u>1089.90</u> |
| TOTAL | | | | <u>5609.05</u> |

SERVICE

| | | | |
|----------------------|------------------|---|---------------------------|
| DEPTH OF JOB | <u>3317</u> | | |
| PUMP TRUCK CHARGE | | | <u>955.00</u> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | <u>116.35 mi</u> | @ | <u>6.00</u> <u>210.00</u> |
| MANIFOLD | | @ | |
| TOTAL <u>1165.00</u> | | | |

PLUG & FLOAT EQUIPMENT

| | | | |
|-------------|---|--|--|
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |
| TOTAL _____ | | | |

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME G A Payne

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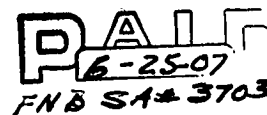
| | | |
|-------------------------------------|------------------------|----------------------------|
| PAGE 1 of 2 | CUST NO 1975-STR017 | INVOICE DATE 06/07/2007 |
| INVOICE NUMBER 1975000188 | | |

| | | |
|--|----------|-------------------------------|
| LEAD Morris 1-4 | LEV 5 | B/P A/P |
| DES CEMENT 5 1/2" CASING 5 1/2" 28' | | |
| DRL X | COM X | LOE G/L 73551/ 14097.66 |
| | | D/D |

Liberal

STRATA EXPLORATION
PO BOX 401
FAIRFIELD IL 62837-0401
ATTN:

LEASE NAME: Morris
WELL NO.: 1-4
COUNTY: Haskell
STATE: Ks
JOB DESCRIPTION: Cement-New Well Casing/Pipe:
JOB CONTACT:



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| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|--|-------------|--------------------|-------------|-------------------|
| 1975-00192 | 301 | | Net 30 DAYS | 07/07/2007 |
| For Service Dates: 06/06/2007 to 06/06/2007 | | | | |
| 1975-00192 | | | | |
| 1975-14914 Cement-New Well Casing 6/6/07 | | | | |
| Pump Charge-Hourly | | 1.00 | Hour | 2048.000 2,048.00 |
| Casing Cement Pump | | 1.00 | EA | 250.000 250.00 |
| Cementing Head w/Manifold | | 2.00 | EA | 268.500 537.00 |
| Cement Head Rental | | 1.00 | EA | 3382.000 3,382.00 |
| Cement Float Equipment | | 11.00 | EA | 90.000 990.00 |
| Basket, 5 1/2" | | 1.00 | EA | 320.000 320.00 |
| Cement Float Equipment | | 1.00 | EA | 250.000 250.00 |
| Cement Port Collar, 5 1/2" | | 1.00 | EA | 30.000 30.00 |
| Cement Float Equipment | | 6.00 | EA | 74.200 445.20 |
| Centralizer, 5 1/2" | | 240.00 | DH | 1.500 360.00 |
| Cement Float Equipment | | 76.00 | DH | 5.000 380.00 |
| Float Shoe, 5 1/2" | | 384.00 | DH | 1.600 614.40 |
| Cement Float Equipment | | 38.00 | Hour | 3.000 114.00 |
| Latch Down Plug & Baffle, 5 1/2" | | 1,010.00 | EA | 0.540 545.40 T |
| Cement Float Equipment | | 101.00 | EA | 8.250 833.25 T |
| Threadlock Compound Kit | | 1,212.00 | EA | 0.670 812.04 T |
| Turbolizer, 5 1/2" | | 12.00 | EA | 44.000 528.00 T |
| Mileage | | 806.00 | EA | 0.450 362.70 T |
| Cement Service Charge | | | | |
| Mileage | | | | |
| Heavy Vehicle Mileage | | | | |
| Mileage | | | | |
| Proppant and Bulk Delivery | | | | |
| Pickup | | | | |
| Car, Pickup or Van Mileage | | | | |
| Additives | | | | |
| Cal Set | | | | |
| Additives | | | | |
| FLA-322 | | | | |
| Additives | | | | |
| Gilsonite | | | | |
| Additives | | | | |
| JSCC-1 | | | | |
| Additives | | | | |
| KCL, Potassium Chloride | | | | |

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 23 2007
CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services

Liberal

B STRATA EXPLORATION
I PO BOX 401
L
L
T FAIRFIELD IL 62837-0401
O ATTN:

J LEASE NAME Morris
O WELL NO. 1-4
B COUNTY Haskell
S STATE Ks
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

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| | | |
|--|-------------------------------|-----------------------------------|
| PAGE 2 of 2 | CUST NO 1975-STR017 | INVOICE DATE 06/07/2007 |
| INVOICE NUMBER 1975000188 | | |

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|---------------------------|--------------------|---------------------------|---------------|-----------------------|
| 1975-00192 | 301 | | Net 30 DAYS | 07/07/2007 |
| Additives | | QTY | U of M | UNIT PRICE |
| <i>Mud Flush</i> | | 1,000.00 | EA | 0.860 |
| Cement | | 240.00 | EA | 10.800 |
| <i>50/50 POZ</i> | | | | |
| Supervisor | | 1.00 | Hour | 150.000 |
| <i>Service Supervisor</i> | | | | |
| | | | | INVOICE AMOUNT |
| | | | | 860.00 T |
| | | | | 2,592.00 T |
| | | | | 150.00 |

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 23 2007
 CONSERVATION DIVISION
 WICHITA, KS

| | | | |
|---|--|----------------------|-----------|
| PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903 | SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702 | BID DISCOUNT | -2,624.63 |
| | | SUBTOTAL | 13,779.36 |
| | | TAX | 318.30 |
| | | INVOICE TOTAL | 14,097.66 |



20170 ✓
FIELD ORDER 14914

Subject to Correction

| | | | | | |
|-------------------------|--------------|--------------|------------------|------------|--------------------------|
| Lease | Morris | Well # | 1-4 | Legal | 4-30-32W |
| County | Haskell | State | KS | Station | Liberal |
| Depth | 5628 | Formation | | Shoe Joint | 42' |
| Casing | 5 1/2 | Casing Depth | | Job Type | 5 1/2" Long string (cnw) |
| Customer Representative | George Payne | Treater | Kirby Harper TRB | | |

AFE Number: _____ PO Number: _____
 Materials Received by: **X** *[Signature]*

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT |
|------------------------------|--------------|----------|---|------------|-----------|
| L | D104 | 240 SK | 50/50 Poz | | 2592.00 |
| L | | | | | |
| L | C140 | 806 lb | KCL | | 362.70 |
| L | C195 | 101 lb | FLA-322 | | 833.25 |
| L | C311 | 1010 lb | Cal Set | | 545.40 |
| L | C321 | 1212 lb | Gilsonite | | 812.04 |
| L | F211 | 1 EA | Auto Fill Ebat Shoe, 5 1/2 | | 320.00 |
| L | F171 | 1 EA | Latch down Plug + Baffle | | 250.00 |
| L | F101 | 6 EA | Turbolizer | | 445.20 |
| L | F111 | 11 EA | Centralizer | | 990.00 |
| L | F121 | 2 EA | Basket | | 537.00 |
| L | F261 | 1 EA | Cement Port Collar | | 3382.00 |
| L | F800 | 1 EA | Threadlock Compound Kit | | 30.00 |
| L | C302 | 1000 Gal | Mudflush | | 860.00 |
| L | C141 | 12 Gal | JSSCC-1 | | 528.00 |
| L | E100 | 76 MI | Heavy Vehicle Mileage | | 380.00 |
| L | E107 | 240 SK | Cement Service Charge | | 360.00 |
| L | E104 | 384 TM | Bulk delivery | | 614.40 |
| L | E101 | 38 MI | Pickup Mileage | | 114.00 |
| L | R212 | 1 EA | Casing Cement Pumper | | 2048.00 |
| L | R701 | 1 EA | Cement Head Rental | | 250.00 |
| L | E891 | 1 EA | Service Supervisor | | 150.00 |
| Discounted Total Plus Tax | | | | | 13,779.36 |

KCC
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RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 23 2007
 CONSERVATION DIVISION
 WICHITA, KS

Customer: Strata Exploration Lease No.: _____ Date: 6-6-07
 Lease: Morris Well #: 1-4
 Field Order #: _____ Station: Liberal Casing: 5 1/2 (CNU) Depth: 5628 County: Haskell State: KS
 Type Job: 5 1/2" Longstring Formation: _____ Legal Description: 4-30-3244

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------|--------------|------------------|----|--|----------------------------|------------------|----------------------|--|
| Casing Size | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP | |
| | | | | <u>240 SK 50/50 Poz - 29 Gal, 59 Gal</u> | <u>13.8 PPG</u> | <u>5.89 Gal</u> | <u>6 # Gilsonite</u> | |
| Depth | Depth | From | To | Pre Pad | Max | | 5 Min. | |
| | | | | <u>59 FLA 322</u> | | | | |
| Volume | Volume | From | To | Pad | Min | | 10 Min. | |
| | | | | <u>13.8 PPG - 1.4143</u> | | | | |
| Max Press | Max Press | From | To | Frag | Avg | | 15 Min. | |
| | | | | <u>25 SK 50/50 Poz</u> | <u>(Rat + mouse holes)</u> | | | |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure | |
| | | | | | | | | |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | Total Load | |
| | | | | <u>29 KCL</u> | | | | |

Customer Representative: George Payne Station Manager: Jerry Bennett Treater: Kirby Harper

| Service Units | 19816 | 19806 | 19805 | 19883 |
|---------------|--------------|-------------|-------------------|-------|
| Driver Names | <u>Hager</u> | <u>Hoge</u> | <u>Echevarria</u> | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|--------------|----------|---|
| <u>0500</u> | | | | | <u>On Location - Spot & Rig up</u> |
| <u>1200</u> | | | | | <u>Casing on bottom - Break Circ.</u> |
| <u>1311</u> | <u>500</u> | | <u>24</u> | <u>4</u> | <u>Pump 1000 Gal of Mud Flush</u> |
| <u>1320</u> | <u>400</u> | | <u>54</u> | <u>4</u> | <u>Mix 215 215 SK 50/50 Poz @ 13.8 PPG</u> |
| <u>1334</u> | | | <u>0</u> | | <u>Shut down - Drop Top Plug</u> |
| <u>1341</u> | <u>100</u> | | <u>0</u> | <u>4</u> | <u>Displace with 29% KCL Water</u> |
| <u>1406</u> | <u>300</u> | | <u>87</u> | <u>3</u> | <u>Displacement Reaches Cement</u> |
| <u>1418</u> | <u>800</u> | | <u>123</u> | <u>2</u> | <u>Slow Rate</u> |
| <u>1424</u> | <u>950-1500</u> | | <u>133</u> | | <u>Bump Plug</u> |
| <u>1425</u> | <u>1500-0</u> | | | | <u>Release Pressure - Float Held</u> |
| | | | | | <u>Job Complete</u> |
| | | | | | <u>Port Collar Jt #55</u> |

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