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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/15/09

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

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Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
4/19/07 4/23/07 4/23/07
Spud Date or 4/23/07 4/23/07
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 133-26897-0000
County: Neosho
ne - se - sw - ne Sec. 22 Twp. 28 S. R. 18 East West
2075 feet from S / N (circle one) Line of Section
1620 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Taylor, Wayne L. Well #: 22-3
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 986 Kelly Bushing: n/a
Total Depth: 1145 Plug Back Total Depth: 1130.15
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1130.15
feet depth to surface w/ 136 sx cmt.

Drilling Fluid Management Plan AH II NJ 2-2009
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/15/07
Subscribed and sworn to before me this 15th day of August
07
Notary Public: Dexia Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
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TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

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Operator Name: Quest Cherokee, LLC Lease Name: Taylor, Wayne L. Well #: 22-3
 Sec. 22 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1130.15	"A"	136	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1041-1045/989-991/984-985	300gal 15%HCLw/ 24 bbls 2%kcl water, 507bbls water w/ 2% KCL, Biocide, 9900# 20/40 sand	1041-1045/889-891
			984-985
4	881-883/801-803/791-793/774-776/734-737	300gal 15%HCLw/ 34 bbls 2%kcl water, 516bbls water w/ 2% KCL, Biocide, 10700# 20/40 sand	881-883/801-803
			791-793
			774-776/734-737
4	629-633/616-620	300gal 15%HCLw/ 38 bbls 2%kcl water, 516bbls water w/ 2% KCL, Biocide, 10300# 20/40 sand	629-633/616-620

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		1083	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/7/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 16.9mcf	Water Bbls. 75bbls	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 22	T. 28	R. 18			
API #	133-26897	County:	Neosho	312'	5 - 1/2"	14.1	
	Elev: 986'	Location	Kansas	529'	5 - 1/2"	14.1	
				560'	5 - 1/2"	14.1	
Operator:	Quest Cherokee, LLC			622'	5 - 3/4"	31.6	
Address:	9520 N. May Ave, Suite 300			653'	8 - 3/4"	40	
	Oklahoma City, OK 73120			746'	8 - 3/4"	40	
Well #	22-3	Lease Name	Taylor, Wayne	808'	8 - 3/4"	40	
Footage Location	2025 ft from the	N	Line	839'	8 - 3/4"	40	
	1620 ft from the	E	Line	901'	8 - 3/4"	40	
Drilling Contractor:	TXD SERVICES LP			932'	8 - 3/4"	40	
Spud Date;	NA	Geologist:		994'	8 - 3/4"	40	
Date Comp:	4/21/2007	Total Depth:	1149'	1056'	8 - 3/4"	40	
Exact spot Location;	NE SE SW NE			1087'	8 - 3/4"	40	
				1149'	8 - 3/4"	40	
Surface	Production						
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#						
Setting Depth	21'						
Type Cement	portland						
Sacks							

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	sand	470	484	lime	738	740
clay, shale	1	21	shale	484	510	shale	740	742
lime	21	165	lime	510	515	coal	742	743
shale	165	170	coal	515	516	shale	743	798
sand	170	209	shale	516	523	coal	798	800
shale	209	215	lime	523	556	shale	800	806
sand	215	220	shale	556	557	coal	806	807
lime	220	240	b. shale	557	558	shale	807	813
shale	240	247	shale	558	595	sand	813	827
lime	247	322	coal	595	596	shale	827	833
shale	322	345	shale	596	598	coal	833	834
lime	345	348	lime	598	619	shale	834	837
shale	348	384	shale	619	622	sand	837	853
lime	384	405	b. shale	622	624	shale	853	873
shale	405	417	shale	624	628	sand	873	880
lime	417	428	lime	628	631	shale	880	883
shale	428	434	shale	631	633	coal	883	885
lime	434	436	coal	633	634	shale	885	908
shale	436	442	shale	634	643	coal	908	909
sand	442	446	sand	643	649	shale	909	951
shale	446	466	shale	649	715	coal	951	952
coal	466	467	coal	715	716	shale	952	971
shale	467	470	shale	716	738	sand	971	984

281' added water, 813-827' odor, 873-880' odor

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	984	986						
coal	986	987						
shale	987	990						
coal	990	991						
shale	991	1004						
coal	1004	1005						
shale	1005	1041						
coal	1041	1043						
shale	1043	1056						
lime	1056	1149						

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WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2142**

FIELD TICKET REF. _____

FOREMAN Joe

621030

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-23-07	Taylor Wayne 22-3	22	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	12:00	5:15		903427		5.25	Joe Blanchard
MAURICK D	↓	5:00		903197		5	Maurick D
Tyler G	↓	5:00		903142	932452	5	Tyler G
Gary C	2:00	5:30		931500		5.85	Gary C

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1145 CASING SIZE & WEIGHT 4 1/2 16.5
 CASING DEPTH 1130.15 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.00 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46 bpm

REMARKS:

INSTALLED cement head RAW 1 sk gal + 12 bbl dye + 136 SKS of cement To get dye to surface. flush pump. Pump wiper plug to bottom + set float shoe

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1130.15	f + 4 1/2 Casing
6	Central c-rs
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5.25 hr	Foreman Pickup	
903197	5 hr	Cement Pump Truck	
903206	5 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 #3	
1126	1	OWC Blend Cement 4 1/2" wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate calchloride	
1123	700 gal	City Water	
903142	2 hr	Transport Truck	
932452	2 hr	Transport Trailer	
931500	5.25 hr	80 Vac	

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